

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 69175	Contact Name: LARRY ROBBINS
Name of Operator: PETROLEUM DEVELOPMENT CORPORATION	Phone: (304) 842-3597
Address: 120 GENESIS BLVD CHARLES	Fax: (304) 808-0913
City: BRIDGEPORT State: WV Zip: 26330	Email:
For "Intent" 24 hour notice required, Name: Tel:	
COGCC contact: Email:	

API Number 05-045-13353-00	Well Number: 24B-6
Well Name: PUCKETT	
Location: QtrQtr: SESW Section: 6 Township: 7S Range: 96W Meridian: 6	
County: GARFIELD	Federal, Indian or State Lease Number:
Field Name: GRAND VALLEY	Field Number: 31290

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude:	Longitude:		
GPS Data:			
Date of Measurement:	PDOP Reading:	GPS Instrument Operator's Name:	
Reason for Abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production for Sub-economic	<input type="checkbox"/> Mechanical Problems
<input type="checkbox"/> Other			
Casing to be pulled:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Estimated Depth:
Fish in Hole:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below
Details:			

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	30	20	94	100	100	100	0	
SURF	17+1/2	9+5/8	36	2,858	950	2,858	0	
1ST	8+3/4	7	26	5,397	250	5,397		
OPEN HOLE	6+1/8			7,460				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 72 sks cmt from 5597 ft. to 5197 ft. Plug Type: OPEN HOLE Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at 2853 ft. with 37 sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set 64 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 07/07/2006

\*Wireline Contractor: ROCKY MTN WIRELINE

\*Cementing Contractor: BJ SERVICES CO.

Type of Cement and Additives Used: CLASS G, 2% CACI2

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y

Print Name: LARRY ROBBINS

Title: REGULATORY AGENT

Date: 1/6/2010

Email: LROBBINS@PETD.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: 5/6/2013

### CONDITIONS OF APPROVAL, IF ANY:

#### COA Type

#### Description

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### Attachment Check List

#### Att Doc Num

#### Name

2617844	CEMENT JOB SUMMARY
2617845	WIRELINE JOB SUMMARY

Total Attach: 2 Files

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)