



**Pumping
Service Report**

9193136

| | | | | |
|---|--|------------------------------------|-------------------------------|-----------------------|
| Client Name Anadarko Petroleum Corporation | Well Name HSR Barclay 2-28 | Rig Concord Well Servicing 3 | Job Date June 17, 2014 | Call Sheet 1043056 |
| Client Representative Rigo Cintora | Surface Well Location NW NE Sec 28:T3N:R66W | Down Hole Well Location | Job Type Abandonment Plugs | |

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ ---

Bottom Hole Circulating Temperature (°F): --- @ ---

Bottom Hole Logged Temperature (°F): --- @ ---

Tubing

| Size | Weight | Grade | Collapse Pressure | Capacity | I.D. | O.D. | Depth From | Depth To |
|-------|---------|-------|-------------------|----------|------|------|------------|----------|
| (in) | (lb/ft) | | (psi) | (bbl) | (in) | (in) | (ft) | (ft) |
| 2.375 | 4.700 | | -- | -- | -- | -- | -- | -- |

Products

Plug 1

From Depth (ft): 4800

To Depth (ft): 4046

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 210 Sacks of 0-1-0 G, Density = 15.8 lb/gal, Volume Pumped = 45.4 (bbl)
Water Temperature(°F) = 70 , Bulk Temperature(°F) = 70 , Slurry Temperature(°F) = 70
+ 0.5 % of CFR-2 (Preblend),
+ 0.25 % of FMC (Preblend),
+ 0.5 % of LWA (Preblend),
+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: Depth (ft): 4046

Wellbore Fluid

| Fluid Type | Viscosity (cP) | Density (lbs/gal) | Yield Point (psi) | Temperature (°F) | Recorded@ |
|------------|----------------|-------------------|-------------------|------------------|--------------------|
| Water | -- | -- | -- | -- | May 14, 2014 12:30 |



Pumping Service Report

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| | | | | |
|---|--|------------------------------------|-------------------------------|-----------------------|
| Client Name Anadarko Petroleum Corporation | Well Name HSR Barclay 2-28 | Rig Concord Well Servicing 3 | Job Date June 18,2014 | Call Sheet 1043130 |
| Client Representative Rigo Cintora | Surface Well Location NW NE Sec 28:T3N:R66W | Down Hole Well Location | Job Type Abandonment Plugs | |

Well Profile

| | |
|--|----------|
| Well Type: | Oil |
| Maximum Treating Pressure (psi): | --- |
| Predicted Bottom Hole Static Temperature (°F): | --- @ -- |
| Bottom Hole Circulating Temperature (°F): | --- @ -- |
| Bottom Hole Logged Temperature (°F): | --- @ -- |

Tubing

| Size (in) | Weight (lb/ft) | Grade | Collapse Pressure (psi) | Capacity (bbl) | I.D. (in) | O.D. (in) | Depth From (ft) | Depth To (ft) |
|--------------|-------------------|-------|----------------------------|-------------------|--------------|--------------|--------------------|------------------|
| 2.375 | 4.700 | | -- | -- | -- | -- | -- | -- |

Products

Plug 1

From Depth (ft): 1326

To Depth (ft): 0

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 360 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 85.3 (bbl)
Water Temperature(°F) = 70 , Bulk Temperature(°F) = 70 , Slurry Temperature(°F) = 70
+ 0.25 lb/sack of Polyflake (Preblend),
+ 0.3 % of CFR-2 (Preblend),
+ 0.3 % of CFL-3 (Preblend),
+ 0.5 % of CaCl2 (Preblend)

Fluid & Cement Data

Expected Cement Top: Surface

Wellbore Fluid

| Fluid Type | Viscosity (cP) | Density (lbs/gal) | Yield Point (psi) | Temperature (°F) | Recorded@ |
|------------|----------------|-------------------|-------------------|------------------|--------------------|
| Water | -- | -- | -- | -- | May 14, 2014 12:30 |

Units & Personnel

Units

| Truck Unit No. | Main Type | Sub Type | Tractor Unit No. | Main Type | Sub Type | Time On Location | Time Off Location |
|----------------|-----------|----------|------------------|-----------|---------------------|------------------|-------------------|
| 201231 | PICKUP | 1/2 Ton | | | | 06/18/2014 08:00 | 06/18/2014 11:00 |
| 740069 | BODY JOB | C & A | | | | 06/18/2014 08:00 | 06/18/2014 11:00 |
| 446047 | TRAILER | Bulker | 746047 | TRACTOR | Tandem - Tractor | 06/18/2014 08:00 | 06/18/2014 11:00 |

Crew and Bonuses

| Employee | Start Shift | End Shift | Second Start Shift | Second End Shift |
|-------------------|------------------|------------------|--------------------|------------------|
| Loomis, Robert | 06/18/2014 08:00 | 06/18/2014 11:00 | | |
| McMartin, Granite | 06/18/2014 08:00 | 06/18/2014 11:00 | | |
| Icke, Dean | 06/18/2014 08:00 | 06/18/2014 11:00 | | |
| Keysaw, Earl | 06/18/2014 08:00 | 06/18/2014 11:00 | | |

Acidizing • Cementing • Coiled Tubing • Fracturing • Nitrogen

Canada • USA • International

Print Date: July 13, 2014
Service Report: 9193137
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**Pumping
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Treatment Reports & Remarks

Treatment Report

| Event # | Event Time | Event Description | Fluid Type | Rate (bbl/min) | Tubular Pressure (psi) | Annular Pressure (psi) | Stage Volume (bbl) | Total Volume (bbl) |
|---------|-------------------|---|----------------|-------------------|---------------------------|---------------------------|-----------------------|-----------------------|
| 1 | Jun 18,2014 08:00 | Arrive On Location | | -- | -- | -- | -- | 0.00 |
| 2 | Jun 18,2014 08:02 | Tailgate Meeting | | -- | -- | -- | -- | 0.00 |
| | | Remarks: Discuss spotting assignment, and all location hazards | | | | | | |
| 3 | Jun 18,2014 08:15 | Rig In | | -- | -- | -- | -- | 0.00 |
| 4 | Jun 18,2014 08:50 | Safety Meeting | | -- | -- | -- | -- | 0.00 |
| | | Remarks: With rig hands and Customer | | | | | | |
| 5 | Jun 18,2014 09:00 | Sign-off on Safety | | -- | -- | -- | -- | 0.00 |
| 6 | Jun 18,2014 09:04 | Establish Circulation | Water | 3.00 | 130.0 | -- | 8.00 | 8.00 |
| | | Remarks: Break circulation | | | | | | |
| 7 | Jun 18,2014 09:10 | Pressure Test | Water | -- | 2,300.0 | -- | -- | 8.00 |
| | | Remarks: Test went good with no leaks | | | | | | |
| 8 | Jun 18,2014 09:14 | Pump | 0:1:0 Type III | 3.50 | 380.0 | -- | 85.30 | 93.30 |
| | | Remarks: 360 sks 0-1-0 Type III Blend 14.8 ppg, 1.33 yld, 6.31 gal/sk | | | | | | |
| 9 | Jun 18,2014 09:43 | Displace Fluid | Water | 3.50 | 100.0 | -- | 0.50 | 93.80 |
| | | Remarks: Displace fluid to balance plug | | | | | | |
| 10 | Jun 18,2014 09:44 | Stop | | -- | -- | -- | -- | 0.00 |
| | | Remarks: Open return line and balance back to truck | | | | | | |
| 11 | Jun 18,2014 09:47 | Pull Pipe | | -- | -- | -- | -- | 0.00 |
| | | Remarks: Rig pull pipe out of well bore | | | | | | |
| 12 | Jun 18,2014 09:50 | Rig Out | | -- | -- | -- | -- | 0.00 |
| | | Remarks: Wash up pump and rig out all iron and hoses | | | | | | |
| 13 | Jun 18,2014 10:30 | Job Complete | | -- | -- | -- | -- | 0.00 |
| 14 | Jun 18,2014 10:50 | Pre-Departure Meeting | | -- | -- | -- | -- | 0.00 |
| | | Remarks: Customer releases Sanjel from location | | | | | | |
| 15 | Jun 18,2014 11:00 | Leave Location | | -- | -- | -- | -- | 0.00 |
| | | Remarks: All personal and equipment headed back to yard | | | | | | |

Did Float Hold: Not Applicable
Fluid Returns : Yes
Type : Mud
Volume (bbl) : 94
Temperature (°F) : 100
FDAS Functioning Correctly : Yes
Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number
46501



**Pumping
Service Report**

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Units & Personnel

Units

| <u>Truck Unit No.</u> | <u>Main Type</u> | <u>Sub Type</u> | <u>Tractor Unit No.</u> | <u>Main Type</u> | <u>Sub Type</u> | <u>Time On Location</u> | <u>Time Off Location</u> |
|-----------------------|------------------|-----------------|-------------------------|------------------|---------------------|-------------------------|--------------------------|
| 201231 | PICKUP | 1/2 Ton | | | | 06/17/2014 07:00 | 06/17/2014 10:00 |
| 746069 | TRACTOR | Bulk | | | | 06/17/2014 07:00 | 06/17/2014 10:00 |
| 446047 | TRAILER | Bulker | 746047 | TRACTOR | Tandem - Tractor | 06/17/2014 07:00 | 06/17/2014 10:00 |

Crew and Bonuses

| <u>Employee</u> | <u>Start Shift</u> | <u>End Shift</u> | <u>Second Start Shift</u> | <u>Second End Shift</u> |
|--------------------|--------------------|------------------|---------------------------|-------------------------|
| Loomis, Robert | 06/17/2014 07:00 | 06/17/2014 10:00 | | |
| McMartin, Granite | 06/17/2014 07:00 | 06/17/2014 10:00 | | |
| Martinez, Fernando | 06/17/2014 07:00 | 06/17/2014 10:00 | | |
| Keysaw, Earl | 06/17/2014 07:00 | 06/17/2014 10:00 | | |

Treatment Reports & Remarks



**Pumping
Service Report**

9193136

Treatment Report

| Event # | Event Time | Event Description | Fluid Type | Rate (bbl/min) | Tubular Pressure (psi) | Annular Pressure (psi) | Stage Volume (bbl) | Total Volume (bbl) |
|---------|-------------------|--|------------|-------------------|---------------------------|---------------------------|-----------------------|-----------------------|
| 1 | Jun 17,2014 07:00 | Arrive On Location | --- | -- | -- | -- | -- | 0.00 |
| 2 | Jun 17,2014 07:05 | Tailgate Meeting | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Discuss hazards and spotting assignment | | | | | | |
| 3 | Jun 17,2014 07:15 | Rig In | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Rig in all iron and hoses fo job | | | | | | |
| 4 | Jun 17,2014 07:38 | Safety Meeting | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Meeting with rig crew and customer | | | | | | |
| 5 | Jun 17,2014 07:48 | Sign-off on Safety | --- | -- | -- | -- | -- | 0.00 |
| 6 | Jun 17,2014 07:52 | Establish Circulation | Water | 0.70 | 250.0 | -- | 3.00 | 3.00 |
| | | Remarks: Break cirrculation | | | | | | |
| 7 | Jun 17,2014 07:57 | Pressure Test | Water | -- | 2,000.0 | -- | -- | 3.00 |
| | | Remarks: Pressuer test held good with no leaks | | | | | | |
| 8 | Jun 17,2014 08:00 | Pump Preflush | --- | 2.00 | 368.0 | -- | 20.00 | 23.00 |
| | | Remarks: Pump 20 BBls SMS preflush ahead | | | | | | |
| 9 | Jun 17,2014 08:15 | Pump | Water | 3.00 | 400.0 | -- | 5.00 | 28.00 |
| | | Remarks: Pump fresh H2O spacer | | | | | | |
| 10 | Jun 17,2014 08:16 | Pump | 0-1-0 G | 3.00 | 410.0 | -- | 45.40 | 73.40 |
| | | Remarks: 210 sks 0-1-0 G Cement blend | | | | | | |
| 11 | Jun 17,2014 08:33 | Displace Fluid | Water | 2.50 | 427.0 | -- | 23.00 | 96.40 |
| | | Remarks: Displace plug to balance, Calculated top of plug is 4046 Tubing out | | | | | | |
| 12 | Jun 17,2014 08:48 | Stop | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Balance plug back to truck with plug goin on a suck | | | | | | |
| 13 | Jun 17,2014 08:50 | Pull Pipe | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Rig P.O.O.H 24 joints and cirrculated with rig pump | | | | | | |
| 14 | Jun 17,2014 09:00 | Rig Out | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Wash up pump and rig out all iron and hoses | | | | | | |
| 15 | Jun 17,2014 09:45 | Job Complete | --- | -- | -- | -- | -- | 0.00 |
| 16 | Jun 17,2014 09:50 | Pre-Departure Meeting | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Customer releases Sanjel from location | | | | | | |
| 17 | Jun 17,2014 10:00 | Leave Location | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Leave location headed back to Sanjel yard | | | | | | |

Did Float Hold: Not Applicable

Fluid Returns : Yes

Type : Water

Volume (bbl) : 91.5

Temperature (°F) : 85

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

258309

258332



**Pumping
Service Report**

9193135

| | | | | |
|---|--|------------------------------------|-------------------------------|-----------------------|
| Client Name Anadarko Petroleum Corporation | Well Name HSR Barclay 2-28 | Rig Concord Well Servicing 3 | Job Date June 13,2014 | Call Sheet 1042966 |
| Client Representative Rigo Cintora | Surface Well Location NW NE Sec 28:T3N:R66W | Down Hole Well Location | Job Type Abandonment Plugs | |

Well Profile

| | |
|--|----------|
| Well Type: | Oil |
| Maximum Treating Pressure (psi): | --- |
| Predicted Bottom Hole Static Temperature (°F): | --- @ -- |
| Bottom Hole Circulating Temperature (°F): | --- @ -- |
| Bottom Hole Logged Temperature (°F): | --- @ -- |

Tubing

| Size (in) | Weight (lb/ft) | Grade | Collapse Pressure (psi) | Capacity (bbl) | I.D. (in) | O.D. (in) | Depth From (ft) | Depth To (ft) |
|--------------|-------------------|-------|----------------------------|-------------------|--------------|--------------|--------------------|------------------|
| 2.375 | 4.700 | | -- | -- | -- | -- | -- | -- |

Products

Plug 1

From Depth (ft): 7100

To Depth (ft): 5939

Plug Type : N/A

Acids/Blends/Fluids :

Tail: 25 Sacks of Thermal 35, Density = 15.8 lb/gal, Volume Pumped = 6.7 (bbl)
Water Temperature(°F) = 75 , Bulk Temperature(°F) = 75 , Slurry Temperature(°F) = 75
+ 0.5 % of CFR-2,
+ 0.25 % of FMC

Fluid & Cement Data

Expected Cement Top: Depth (ft): 5939

Wellbore Fluid

| Fluid Type | Viscosity (cP) | Density (lbs/gal) | Yield Point (psi) | Temperature (°F) | Recorded@ |
|------------|----------------|-------------------|-------------------|------------------|--------------------|
| Water | -- | -- | -- | -- | May 14, 2014 12:30 |

Units & Personnel

Units

| Truck Unit No. | Main Type | Sub Type | Tractor Unit No. | Main Type | Sub Type | Time On Location | Time Off Location |
|----------------|-----------|-------------|------------------|-----------|----------|------------------|-------------------|
| 201231 | PICKUP | 1/2 Ton | | | | 06/13/2014 14:00 | 06/13/2014 18:00 |
| 740004 | BODY JOB | C & A | | | | 06/13/2014 14:00 | 06/13/2014 18:00 |
| 746508 | BODY JOB | Baby Bulker | | | | 06/13/2014 14:00 | 06/13/2014 18:00 |

Crew and Bonuses

| Employee | Start Shift | End Shift | Second Start Shift | Second End Shift |
|-------------------|------------------|------------------|--------------------|------------------|
| Loomis, Robert | 06/13/2014 14:00 | 06/13/2014 18:00 | | |
| McMartin, Granite | 06/13/2014 14:00 | 06/13/2014 18:00 | | |
| Keeton, Derek | 06/13/2014 14:00 | 06/13/2014 18:00 | | |
| Keysaw, Earl | 06/13/2014 14:00 | 06/13/2014 18:00 | | |



**Pumping
Service Report**

9193135

Treatment Reports & Remarks

Treatment Report

| Event # | Event Time | Event Description | Fluid Type | Rate (bbl/min) | Tubular Pressure (psi) | Annular Pressure (psi) | Stage Volume (bbl) | Total Volume (bbl) |
|---------|--------------------|---|------------|-------------------|---------------------------|---------------------------|-----------------------|-----------------------|
| 1 | Jun 13, 2014 14:00 | Arrive On Location | --- | -- | -- | -- | -- | 0.00 |
| 2 | Jun 13, 2014 14:05 | Tailgate Meeting | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Talk about hazards and spotting equipment | | | | | | |
| 3 | Jun 13, 2014 14:30 | Rig In | --- | -- | -- | -- | -- | 0.00 |
| 4 | Jun 13, 2014 15:50 | Safety Meeting | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Safety meeting with rig hands and Customer | | | | | | |
| 5 | Jun 13, 2014 16:05 | Sign-off on Safety | --- | -- | -- | -- | -- | 0.00 |
| 6 | Jun 13, 2014 16:09 | Establish Circulation | Water | -- | -- | -- | -- | 0.00 |
| | | Remarks: Break circulation | | | | | | |
| 7 | Jun 13, 2014 16:13 | Pressure Test | Water | -- | 2,380.0 | -- | -- | 0.00 |
| | | Remarks: Test went good with no leaks | | | | | | |
| 8 | Jun 13, 2014 16:15 | Pressure Test | Water | -- | 1,890.0 | -- | -- | 0.00 |
| | | Remarks: Test tubing and casing to 2000 psi per Customer | | | | | | |
| 9 | Jun 13, 2014 16:17 | Batch Mix | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: 25 sks Thermal 35 Blend, 15.8 ppg, yld 1.51, 6.08 gal/sk | | | | | | |
| 10 | Jun 13, 2014 16:23 | Pump | Thermal 35 | -- | -- | -- | -- | 0.00 |
| | | Remarks: Pump Cement for balance plug | | | | | | |
| 11 | Jun 13, 2014 16:32 | Displace Fluid | Water | -- | -- | -- | -- | 0.00 |
| | | Remarks: Displace plug to Calculated 5939' | | | | | | |
| 12 | Jun 13, 2014 16:46 | Stop | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Balance back to truck | | | | | | |
| 13 | Jun 13, 2014 16:48 | Rig Out | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Wash up pump and rig out equipment | | | | | | |
| 14 | Jun 13, 2014 17:30 | Job Complete | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Customer happy with job | | | | | | |
| 15 | Jun 13, 2014 17:50 | Pre-Departure Meeting | --- | -- | -- | -- | -- | 0.00 |
| 16 | Jun 13, 2014 18:00 | Leave Location | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Customer releases Sanjel from location | | | | | | |

Did Float Hold: Not Applicable

Fluid Returns : Yes

Type : Water

Volume (bbl) : 19.3

Temperature (°F) : 100

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

258299



**Pumping
Service Report**

9193137

| | | | | |
|---|--|------------------------------------|-------------------------------|-----------------------|
| Client Name Anadarko Petroleum Corporation | Well Name HSR Barclay 2-28 | Rig Concord Well Servicing 3 | Job Date June 18, 2014 | Call Sheet 1043130 |
| Client Representative Rigo Cintora | Surface Well Location NW NE Sec 28:T3N:R66W | Down Hole Well Location | Job Type Abandonment Plugs | |

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Tubing

| Size | Weight | Grade | Collapse Pressure | Capacity | I.D. | O.D. | Depth From | Depth To |
|-------|---------|-------|-------------------|----------|------|------|------------|----------|
| (in) | (lb/ft) | | (psi) | (bbl) | (in) | (in) | (ft) | (ft) |
| 2.375 | 4.700 | | -- | -- | -- | -- | -- | -- |

Products

Plug 1

From Depth (ft): 1326

To Depth (ft): 0

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 360 Sacks of 0:1:0 Type III, Density = 14.8 lb/gal, Volume Pumped = 85.3 (bbl)
Water Temperature(°F) = 70 , Bulk Temperature(°F) = 70 , Slurry Temperature(°F) = 70
+ 0.25 lb/sack of Polyflake (Preblend),
+ 0.3 % of CFR-2 (Preblend),
+ 0.3 % of CFL-3 (Preblend),
+ 0.5 % of CaCl₂ (Preblend)

Fluid & Cement Data

Expected Cement Top: Surface

Wellbore Fluid

| Fluid Type | Viscosity (cP) | Density (lbs/gal) | Yield Point (psi) | Temperature (°F) | Recorded@ |
|------------|----------------|-------------------|-------------------|------------------|--------------------|
| Water | -- | -- | -- | -- | May 14, 2014 12:30 |



**Pumping
Service Report**

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Units & Personnel

Units

| <u>Truck Unit No.</u> | <u>Main Type</u> | <u>Sub Type</u> | <u>Tractor Unit No.</u> | <u>Main Type</u> | <u>Sub Type</u> | <u>Time On Location</u> | <u>Time Off Location</u> |
|-----------------------|------------------|-----------------|-------------------------|------------------|---------------------|-------------------------|--------------------------|
| 201231 | PICKUP | 1/2 Ton | | | | 06/18/2014 08:00 | 06/18/2014 11:00 |
| 740069 | BODY JOB | C & A | | | | 06/18/2014 08:00 | 06/18/2014 11:00 |
| 446047 | TRAILER | Bulker | 746047 | TRACTOR | Tandem - Tractor | 06/18/2014 08:00 | 06/18/2014 11:00 |

Crew and Bonuses

| <u>Employee</u> | <u>Start Shift</u> | <u>End Shift</u> | <u>Second Start Shift</u> | <u>Second End Shift</u> |
|-------------------|--------------------|------------------|---------------------------|-------------------------|
| Loomis, Robert | 06/18/2014 08:00 | 06/18/2014 11:00 | | |
| McMartin, Granite | 06/18/2014 08:00 | 06/18/2014 11:00 | | |
| Icke, Dean | 06/18/2014 08:00 | 06/18/2014 11:00 | | |
| Keysaw, Earl | 06/18/2014 08:00 | 06/18/2014 11:00 | | |

Treatment Reports & Remarks

Treatment Report

| <u>Event #</u> | <u>Event Time</u> | <u>Event Description</u> | <u>Fluid Type</u> | <u>Rate</u> (bbl/min) | <u>Tubular Pressure</u> (psi) | <u>Annular Pressure</u> (psi) | <u>Stage Volume</u> (bbl) | <u>Total Volume</u> (bbl) |
|----------------|--------------------|---|-------------------|--------------------------|----------------------------------|----------------------------------|------------------------------|------------------------------|
| 1 | Jun 18, 2014 08:00 | Arrive On Location | --- | -- | -- | -- | -- | 0.00 |
| 2 | Jun 18, 2014 08:02 | Tailgate Meeting | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Discuss spotting assignment, and all location hazards | | | | | | |
| 3 | Jun 18, 2014 08:15 | Rig In | --- | -- | -- | -- | -- | 0.00 |
| 4 | Jun 18, 2014 08:50 | Safety Meeting | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: With rig hands and Customer | | | | | | |
| 5 | Jun 18, 2014 09:00 | Sign-off on Safety | --- | -- | -- | -- | -- | 0.00 |
| 6 | Jun 18, 2014 09:04 | Establish Circulation | Water | 3.00 | 130.0 | -- | 8.00 | 8.00 |
| | | Remarks: Break circulation | | | | | | |
| 7 | Jun 18, 2014 09:10 | Pressure Test | Water | -- | 2,300.0 | -- | -- | 8.00 |
| | | Remarks: Test went good with no leaks | | | | | | |
| 8 | Jun 18, 2014 09:14 | Pump | 0:1:0 Type III | 3.50 | 380.0 | -- | 85.30 | 93.30 |
| | | Remarks: 360 sks 0-1-0 Type III Blend 14.8 ppg, 1.33 yld, 6.31 gal/sk | | | | | | |
| 9 | Jun 18, 2014 09:43 | Displace Fluid | Water | 3.50 | 100.0 | -- | 0.50 | 93.80 |
| | | Remarks: Displace fluid to balance plug | | | | | | |
| 10 | Jun 18, 2014 09:44 | Stop | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Open return line and balance back to truck | | | | | | |
| 11 | Jun 18, 2014 09:47 | Pull Pipe | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Rig pull pipe out of well bore | | | | | | |
| 12 | Jun 18, 2014 09:50 | Rig Out | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Wash up pump and rig out all iron and hoses | | | | | | |
| 13 | Jun 18, 2014 10:30 | Job Complete | --- | -- | -- | -- | -- | 0.00 |
| 14 | Jun 18, 2014 10:50 | Pre-Departure Meeting | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: Customer releases Sanjel from location | | | | | | |
| 15 | Jun 18, 2014 11:00 | Leave Location | --- | -- | -- | -- | -- | 0.00 |
| | | Remarks: All personal and equipment headed back to yard | | | | | | |