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2432785

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01/30/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10420 Contact Name: MARIA S GOMEZ

Name of Operator: EP ENERGY E&P COMPANY LP Phone: (713) 9975038

Address: PO BOX 4660 Fax: (855) 9140350

City: HOUSTON State: TX Zip: 77002 Email: MARIA.GOMEZ@EPENERGY.COM

For "Intent" 24 hour notice required, Name: JOHNSON, RANDELL Tel: (303) 815-9641

COGCC contact: Email: randell.johnson@state.co.us

API Number 05-093-06010-00 Well Number: 11-13-10-76

Well Name: CDOW

Location: QtrQtr: NESW Section: 13 Township: 10S Range: 76W Meridian: 6

County: PARK Federal, Indian or State Lease Number: 8334

Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.177280 Longitude: -105.839080

GPS Data:
Date of Measurement: 03/13/2009 PDOP Reading: 1.2 GPS Instrument Operator's Name: RYAN ALLRED

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems

Other EVALUATION WELL THAT WAS GAS WELL AND NO PL

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+7/8	54.5	527	427	527	0	
1ST	12+1/4	9+5/8	40	5,333	1,847	5,333	0	
OPEN HOLE	8+3/4			8,836			5,333	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5270 with 230 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 577 ft. to 477 ft. Plug Type: CASING Plug Tagged:
Set 185 sks cmt from 477 ft. to 4 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

ALREADY HAVE PLUGS AT 8622'-8483' WITH 50SX OF G CEMENT, 7956'-7817' WITH 50 SX OF G CEMENT, AND AT 5620'-5270' WITH 220 SX OF G CEMENT.
THIS WELL WAS NEVER PERFORATED OR PRODUCED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARINA S GOMEZ
Title: PRINCIPAL REGULATORY ANAL Date: 1/29/2014 Email: MARIA.GOMEZ@EPENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 7/13/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/12/2015

COA Type	Description
	Operator shall provide the AS-DRILLED gps location, providing the PDOP value, name of the GPS operator and the date the GPS was taken prior to plugging the well.
	The form 5 says a core was taken of the Niobrara formation. Please provide the core information.
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42.

Attachment Check List

Att Doc Num	Name
2432785	FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date
Engineer	need completed wellbore corrected in dB - re-requested 3/23	3/2/2014 12:18:49 PM
Permit	Need wellbore diagrams.	2/10/2014 10:14:27 AM
Permit	Our well production records show that this well was producing. Any attempt to complete a well whether successful or not requires that a form 5A explaining what was attempted. None has been provided.	2/10/2014 10:06:12 AM
Permit	Requested as-drilled GPS. Need a form 5 for the sidetrack if a sidetrack was ever drilled. Was a horizontal sidetrack ever drilled.	2/3/2014 6:09:59 AM

Total: 4 comment(s)