

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

07/03/2014

Document Number:

673704635

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	234608	317026	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 20275Name of Operator: CORAL PRODUCTION CORPAddress: 1600 STOUT ST STE 1500City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Crumley, Tim	(970) 768-5658	tcrumley@comcast.net	
Chonka, Jim	(303) 623-3573	jpchonka@netscape.net	

Compliance Summary:QtrQtr: NESE Sec: 23 Twp: 1N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/24/2008	200125576	PR	PR	SATISFACTOR Y			No
08/01/2003	200042253	PR	PR	SATISFACTOR Y		Pass	No
05/21/2003	200039660	PR	PR	SATISFACTOR Y		Fail	Yes
10/12/1995	500158766	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
101066	PIT		09/23/1999		-	VENRICK "A"	<input type="checkbox"/>
101067	PIT		09/23/1999		-	VENRICK "A"	<input type="checkbox"/>
234608	WELL	PR	07/01/2013	OW	121-06735	VENRICK A 1	PA <input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: Battery is being closed.

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Facilities:**☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
				40.034470,-103.377980
S/A/V:		Comment:	No tanks or equipment left at battery. Part of tank berm left. Pits flagged for sampling. Forms 15 and 27 submitted.	

Corrective Action: _____

Corrective Date: _____

Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____

Corrective Date _____

Comment _____

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 234608

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 234608 Type: WELL API Number: 121-06735 Status: PR Insp. Status: PA

Cement**Cement Contractor**Contractor Name: Alan YetterContractor Phone: 970-520-2885**Surface Casing**

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 4700, 1515, 232, 140Cement Volume (sx): 40, 75, 15Good Return During Job: YESCement Type: 14#**Comment:**

Plugs: 4857-4700' (tagged), 1624-1515' (tagged), 279-232' (tagged), 232-140'(tagged), 140-0'
 JW Wireline cut casing @ 1624'
 Hole in casing on the 1624' joint pulled.
 CaCl used for the 75 sxs and 15 sxs.
 Finished 7/8/2014.
 7/11/2014 checked that casing cut and backfill (see attached photo).

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: cropland

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Inspector Name: Sherman, Susan

Comment: _____

Corrective Action: _____

Date: _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass					

S/A/V: SATISFACTOR
Y

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.034930 Long: -103.377980

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Pit being closed. Form 15 submitted. One green sample flag and 6 blue ones.

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: _____

Corrective Action: _____ Date: _____

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 40.034850 Long: -103.378010

Lining:

Liner Type: _____ Liner Condition: _____

Comment: being closed, Form 15 submitted, green sample flag at pit bottom

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: _____

Corrective Action: _____ Date: _____

Permit:	Facility ID	Permit Num	Expiration Date
	101066	400591525	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673704650	Coral Venrick A1 well sign W	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385900
673704651	Coral Venrick A1 hole in casing at 1624'	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385901
673704652	Coral Venrick A1 Bat sign W	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385902
673704653	Coral Venrick A1 Bat parital tank berm W	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385903
673704654	Coral Venrick A1 Bat tank location closed W	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385904
673704655	Coral Venrick A1 Bat IR W	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385905
673704656	Coral Venrick A1 Bat IR2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385906
673704657	Coral Venrick A1 Bat skim pit closure W	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385907
673704658	Coral Venrick A1 Bat produced water pit closure N	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385908
673704659	Coral Venrick A1 Bat pit closure sample flag	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385909
673704690	Coral Venrick A1 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385910
673704691	Coral Venrick A1 well sign wellhead cut and backfilled	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3385911