

State of Colorado  
Oil and Gas Conservation Com  
1128 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone:



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JUL 20 2011

OGCC/Rifle Office

1. OGCC Operator Number: 96350	4. Contact Name: Greg Davis	Complete the Attachment Checklist
2. Name of Operator: Williams Production RMT Company LLC	Phone: (303) 606-4071	
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Fax: (303) 629-6268	OF OGCC
5. API Number: 05-045-07442-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: American Soda	7. Well/Facility Number: GM 259-2	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NE/4 SE/4 SEC. 2 T7S-R6W 6TH PM		Surface Egmpt Diagram
9. County: Garfield	10. Field Name: Grand Valley	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface right is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐ Attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer

Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:

Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:

GPS DATA:  
Date of Measurement: PCOP Reading: Instrument Operator's Name:

☐ CHANGE SPACING UNIT  
Formation: Formation Code: Spacing order number: Unit Across: Unit configuration:

☐ Remove from surface bond  
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):  
Effective Date: Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME: NUMBER  
From: To: Effective Date:

☐ ABANDONED LOCATION:  
Was location ever built? ☐ Yes ☐ No  
Is site ready for inspection? ☐ Yes ☐ No  
Date Ready for inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS  
Date well shut in or temporarily abandoned:  
Has Production Equipment been removed from site? ☐ Yes ☐ No  
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (if well from data casing test)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK  
Method used: Cementing tool setting/per depth: Cement volume: Cement log: Cement bottom: Date:

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.  
Final reclamation will commence on approximately: ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent  
Approximate Start Date:

☒ Report of Work Done  
Date Work Completed: 7/12/11

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> EAP Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of EAP Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Changes	<input checked="" type="checkbox"/> Other: Post Remediation Summary	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 7/20/11 Email: Greg.Davis@Williams.com  
Print Name: Greg Davis Title: Superior Permits

OGCC Approved: Kevin J. Kij Title: EIT III Date: AUG 18 2011  
CONDITIONS OF APPROVAL, IF ANY:



Page 2

## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	96850	API Number:	05-045-07442-00
2. Name of Operator:	Williams Production RMT Co	OGCC Facility ID #	
3. Well/Facility Name:	American Soda	Well/Facility Number:	GM 259-2
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NE/4 SE/4 SEC. 2 T7S-R06W 6TH PM		

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS**GM 259-2 Post-Squeeze Summary**

6/23/11: Bradenhead pressure was on this well was 425 psi. Due to the shallow surface casing depth, Kevin King with the OGCC was notified that morning and gave verbal approval to set a tank on location to vent the bradenhead to the tank for a maximum of 90-days.

6/24/11: Sundry was submitted to squeeze the casing and raise the top of cement in the well to isolate/remediate the bradenhead pressure. This sundry was approved by Kevin King on 6/27/11.

7/6/11: Workover rig was moved onto location to perform the remediation squeeze. The original plan was to set a RBP @ 3300', shoot squeeze holes @ 3180' and pump cement into the squeeze holes through a retainer to raise the top of cement. After the plug was set @ 3300', it was pressure tested and lost pressure immediately, indicating a possible casing leak. A packer was run in hole, and tested at intervals until the casing leak was validated and located between 1053'-1085'. This is believed to be the source of pressure on the bradenhead, since the original top of cement in the well was at 3290'. Kevin King was informed in the afternoon of 7/6 and gave verbal approval to perform a casing leak squeeze, and note changes on subsequent report.

7/7/11: Cementers rigged up on well and pumped 150 sks of 15.8 # Class G, and a tail of 100 sks of 17 # Class G. Well was shut in for three days to give time for the cement to set up.

7/11/11: Cement was drilled out and casing was pressure tested to 1000 psi with no leak-off, good test. RBP was released and pulled out of hole. Bradenhead pressure 0 psi.

7/12/11: Wireline truck ran cement bond log from 46'-1604'. Log indicates casing leak depth to be @ ~ 1062', with a good cement bond below casing leak @ 1150'. According to the CBL, the cement traveled all the way to surface and indicates an ideal bond from 46'-340'. Bradenhead pressure 0 psi.

7/19/11: Bradenhead pressure 0 psi