

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
06/27/2014

Document Number:
673801145

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>286437</u>	<u>332837</u>	<u>Gomez, Jason</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>57667</u>
Name of Operator:	<u>MINERAL RESOURCES INC</u>
Address:	<u>PO BOX 328</u>
City:	<u>GREELEY</u> State: <u>CO</u> Zip: <u>80632</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Richardson, Collin	970-590-7523	collin@mineralresourcesinc.com	

Compliance Summary:

QtrQtr:	<u>NENE</u>	Sec:	<u>20</u>	Twp:	<u>5N</u>	Range:	<u>65W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/04/2008	200194778	BH	PR	SATISFACTORY Y	I		No
02/15/2007	200104496	SR	WO	SATISFACTORY Y	I	Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
276905	WELL	PR	01/30/2010	OW	123-22866	BMC B8	PR	X
276906	WELL	PR	12/26/2009	OW	123-22867	HIGHWAY 85-2 B11	PR	X
276907	WELL	PR	04/19/2011	OW	123-22868	HIGHWAY 85-1 B12	PR	X
276928	WELL	PR	12/15/2009	GW	123-22869	BUS BARN A5	PR	X
276929	WELL	PR	12/18/2009	OW	123-22870	GREELEY INDUSTRIAL SOUTH B9	PR	X
276935	WELL	PR	04/26/2011	OW	123-22875	PARKVIEW SOUTH A3	PR	X
276936	WELL	PR	04/28/2010	OW	123-22874	DELTA PARK A2	PR	X
276937	WELL	PR	12/24/2009	OW	123-22873	SHUPE 5 SPOT B10	PR	X
276938	WELL	PR	12/22/2009	OW	123-22872	SMITH 5 SPOT A4	PR	X
276939	WELL	PR	12/15/2009	OW	123-22871	SAM PAK A6	PR	X
277457	WELL	PR	04/18/2011	OW	123-22953	CLARK A1	PR	X
286278	WELL	PR	02/27/2014	OW	123-24175	WHEELER D3	PR	X
286279	WELL	PR	08/27/2007	OW	123-24174	GARDEN CITY D5	PR	X
286280	WELL	AL	04/06/2012	LO	123-24173	WINTERSETZ E8	AL	

286281	WELL	PR	07/26/2007	OW	123-24172	UNIVERSITY SQUARE D6	PR	X
286282	WELL	PR	05/24/2007	OW	123-24171	UNIVERSITY 5 SPOT D4	PR	X
286437	WELL	PR	12/22/2006	OW	123-24206	MILLERS GREEN HOUSE A10	PR	X
286438	WELL	PR	01/12/2007	GW	123-24205	RIVERVIEW A9	PR	X
286439	WELL	PR	07/26/2007	OW	123-24204	MOTORENA E1	PR	X
286440	WELL	PR	08/07/2007	OW	123-24203	CDOT-1 E2	PR	X
286441	WELL	PR	07/16/2007	OW	123-24202	SUNNYVIEW E4	PR	X
286442	WELL	PR	07/21/2007	OW	123-24201	SLEEP INN E5	PR	X
286443	WELL	AL	04/06/2012	LO	123-24200	TELEP REIMER E7	AL	
286444	WELL	PR	07/16/2007	OW	123-24199	TRI POINT E3	PR	X
286445	WELL	PR	12/24/2006	GW	123-24198	HWY 34-2 A8	PR	X
286446	WELL	PR	02/27/2014	OW	123-24197	DRIFTWOOD D1	PR	X
286486	WELL	PR	05/19/2007	OW	123-24212	UNION PACIFIC C5	PR	X
286487	WELL	PR	04/24/2011	OW	123-24211	DISTRICT SIX C6	PR	X
286488	WELL	PR	05/15/2007	OW	123-24210	CLASSIC LANES C9	PR	X
286489	WELL	PR	05/20/2007	OW	123-24209	VOLK C7	PR	X
286490	WELL	PR	04/20/2011	OW	123-24208	HWY 85-3 C4	PR	X
287382	WELL	PR	12/14/2006	OW	123-24304	HWY 34-1 A7	PR	X
287904	WELL	PR	05/24/2007	OW	123-24460	COUNTRYSIDE CENTER C3	PR	X
290029	WELL	PR	06/30/2007	OW	123-24990	CDOT-2 D7	PR	X
290030	WELL	PR	06/29/2007	OW	123-24989	EHRlich MOTORS D8	PR	X
290031	WELL	PR	06/30/2007	OW	123-24988	CDOT-3 D2	PR	X

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>58</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>8</u>	Separators: <u>52</u>	Electric Motors: _____
Gas or Diesel Mortors: <u>4</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: <u>4</u>	VOC Combustor: _____	Oil Tanks: <u>42</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: <u>11</u>	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	34 Wellhead signs		
TANK LABELS/PLACARDS	ACTION REQUIRED	2 Produced water Tanks require NFPA Labels	Install sign to comply with rule 210.	08/09/2014
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	34 Panel fences on wellheads		
LOCATION	SATISFACTORY	6' chain link		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	5	SATISFACTORY	Telemetry Equipment		
Ancillary equipment	1	SATISFACTORY	Methonal pump with self contained tank at well head		
Horizontal Heated Separator	20	SATISFACTORY			
Plunger Lift	20	SATISFACTORY			
Plunger Lift	14	SATISFACTORY			
Gas Meter Run	14	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Electrical control panels		
Pig Station	3	SATISFACTORY			
Compressor	1	SATISFACTORY			
Bird Protectors	11	SATISFACTORY			
Bird Protectors	20	SATISFACTORY			
Horizontal Heated Separator	8	SATISFACTORY			
Emission Control Device	3	SATISFACTORY			
Gas Meter Run	20	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST	40.390760,-104.681530
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST	40.391100,-104.681470
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST	40.390950,-104.681480
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	100 BBLS	FIBERGLASS AST	40.390850,-104.681530
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	500 BBLS	STEEL AST	40.390850,-104.681530	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	2	500 BBLS	STEEL AST	40.390760,-104.681530	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	500 BBLS	STEEL AST	40.390950,-104.681480
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	500 BBLS	STEEL AST	40.391100,-104.681470
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:				
Yes/No	Comment			
YES	Sam Pack, CDOT, Univercity Square, Motorena, wells ventings gas/ Repair leaks on hammer nuts			
Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill				
Location ID: 286437				
Site Preparation:				
Lease Road Adeq.:	Pads:	Soil Stockpile:	_____	

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Data retrieval failed for the subreport 'Subreport1' located at: \\10.12.100.15\cFormReports\Inp\InpCOA.rdlc. Please check t

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
General Housekeeping	<p>Solid Waste</p> <ul style="list-style-type: none"> • The site will be cleaned of all trash and waste as soon as practical. • All waste will be stored in sealed containers until it can be disposed of appropriately. • Solid waste will be removed from the site and disposed of per state regulations for solid waste.
Material Handling and Spill Prevention	<p>Land-farming of E&P waste will not be conducted on the location. This shall not preclude on-site disposal of E&P waste in accordance with COGCC Rules and permit conditions.</p>
Planning	<p>The operator will obtain a Use by Special Review permit for the location through the City of Greeley. The USR will address site specific conditions related to traffic, drainage, and erosion control.</p>
Material Handling and Spill Prevention	<p>Spill Prevention</p> <ul style="list-style-type: none"> • All materials, waste, and fluids kept on-site will be stored in an appropriate manner to prevent contamination of the environment. • If a spill occurs, it will be cleaned up using absorbent material and by removing the contaminated soil. • Any contaminated soil will be disposed of appropriately. • All efforts will be made to prevent the spill from migrating off-site or coming into contact with stormwater runoff. • The Spill Control and Countermeasures plan will address and control all spill procedures.
Material Handling and Spill Prevention	<p>The tank battery will be constructed using a steel containment ring and either a geomembrane or spray on liner.</p>
Community Outreach and Notification	<p>Public Notice</p> <ul style="list-style-type: none"> • A sign with Mineral Resources' contact information and a 24-hour contact number will be placed at or near the access road entrance. • For this project, per City of Greeley Use by Special Review process, public notice will be provided by the city staff. • Mineral Resources will conduct a neighborhood meeting, upon request by the City of Greeley, prior to City of Greeley planning commission hearing. If such meeting should occur, the City of Greeley will help organize the meeting through the Use by Special Review process.
Drilling/Completion Operations	<p>Emissions from condensate, crude oil, and produced water tanks and from glycol dehydrators shall be controlled with devices capable of achieving 95% efficiency destruction of volatile organic compounds. Operator shall comply with applicable Colorado Department of Public Health and Environment, Air Pollution Control Division permitting requirements.</p>
Storm Water/Erosion Control	<p>Stormwater</p> <ul style="list-style-type: none"> • Mineral Resources maintains a Field Wide Stormwater Management Permit, Certification No. COR03H509. This site falls under this permit. • Stormwater best management practices will be completed per the site specific stormwater management plan. • Permanent seeding will be installed once all drilling and completion activities are finalized. • All stormwater best management practices will remain in place until final stabilization is achieved.
Drilling/Completion Operations	<p>Reduced emissions completions: Operator will employ completion practices that will ensure compliance with COGCC Rule 805.b.(3).</p>

Inspector Name: Gomez, Jason

Planning	Operator will make best efforts to reduce truck traffic related to water hauling by using an on-site water source, if available in sufficient supply from the City of Greeley, to supply drilling and completion water.
Material Handling and Spill Prevention	A Waste Management Plan for the land application or other beneficial reuse of drill cuttings will be submitted to COGCC for review and approval prior to moving drill cuttings from the location.

S/AV: _____ Comment: _____

CA: _____ Date: _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 276905 Type: WELL API Number: 123-22866 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 276906 Type: WELL API Number: 123-22867 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 276907 Type: WELL API Number: 123-22868 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 276928 Type: WELL API Number: 123-22869 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 276929 Type: WELL API Number: 123-22870 Status: PR Insp. Status: PR

Producing Well				
Comment: PR				
Facility ID:	276935	Type:	WELL	API Number: 123-22875
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	276936	Type:	WELL	API Number: 123-22874
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	276937	Type:	WELL	API Number: 123-22873
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	276938	Type:	WELL	API Number: 123-22872
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	276939	Type:	WELL	API Number: 123-22871
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	277457	Type:	WELL	API Number: 123-22953
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	286278	Type:	WELL	API Number: 123-24175
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	286279	Type:	WELL	API Number: 123-24174
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	286281	Type:	WELL	API Number: 123-24172
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	286282	Type:	WELL	API Number: 123-24171
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				
Facility ID:	286437	Type:	WELL	API Number: 123-24206
Status:	PR	Insp. Status:	PR	
Producing Well				
Comment: PR				

Facility ID: 286438	Type: WELL	API Number: 123-24205	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286439	Type: WELL	API Number: 123-24204	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286440	Type: WELL	API Number: 123-24203	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286441	Type: WELL	API Number: 123-24202	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286442	Type: WELL	API Number: 123-24201	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286444	Type: WELL	API Number: 123-24199	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286445	Type: WELL	API Number: 123-24198	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286446	Type: WELL	API Number: 123-24197	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286486	Type: WELL	API Number: 123-24212	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286487	Type: WELL	API Number: 123-24211	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286488	Type: WELL	API Number: 123-24210	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 286489	Type: WELL	API Number: 123-24209	Status: PR	Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 286490 Type: WELL API Number: 123-24208 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 287382 Type: WELL API Number: 123-24304 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 287904 Type: WELL API Number: 123-24460 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 290029 Type: WELL API Number: 123-24990 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 290030 Type: WELL API Number: 123-24989 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 290031 Type: WELL API Number: 123-24988 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: INDUSTRIAL

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? Fail CM 23 Guy line Anchors CA Remove Anchors CA Date 08/30/2014
Guy line anchors marked? Pass CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized? Pass
1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass
Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Pass

1003 f. Weeds Noxious weeds? P _____

Comment: _____

Overall Interim Reclamation Pass

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: INDUSTRIAL

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
Debris removed _____ No disturbance /Location never built _____
Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: Gomez, Jason

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Berms	Pass					

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment:

Vegetation re-growth

CA:

Pits:

NO SURFACE INDICATION OF PIT