

FORM  
5

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400577637

Date Received:

03/25/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: GINA RANDOLPH

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4509

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-22127-00

6. County: GARFIELD

7. Well Name: Bosely

Well Number: SG 11-27

8. Location: QtrQtr: NENW Section: 27 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 592 feet Direction: FNL Distance: 1960 feet Direction: FWL

As Drilled Latitude: 39.414223 As Drilled Longitude: -108.098683

GPS Data:

Data of Measurement: 02/05/2014 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 140 feet. Direction: FNL Dist.: 152 feet. Direction: FWL

Sec: 27 Twp: 7S Rng: 96W

\*\* If directional footage at Bottom Hole Dist.: 145 feet. Direction: FNL Dist.: 143 feet. Direction: FWL

Sec: 27 Twp: 7S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/04/2014 13. Date TD: 01/09/2014 14. Date Casing Set or D&A: 01/10/2014

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5870 TVD\*\* 5310 17 Plug Back Total Depth MD 5800 TVD\*\* 5240

18. Elevations GR 5258 KB 5283

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM/CBL/MUDLOGS

\*\*NOTE: LOGS ARE ATTACHED TO THIS WELL COMPLETION REPORT.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	42	16	0	42	VISU
SURF	13+1/2	9+5/8	32.3	0	1,288	330	0	1,288	VISU
1ST	8+3/4	4+1/2	11.6	0	5,857	1,170	2,047	5,857	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: \_\_\_\_\_

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	874		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	2,860		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,252		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	5,757		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

**\*\*NOTE:** Logs have been attached to this Well Completion Report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: GINA RANDOLPH

Title: PERMIT TECH II Date: 3/25/2014 Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400577981	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400577985	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400577637	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400577665	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400577666	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400577667	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400577714	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400577717	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400577984	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400577994	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting.	6/25/2014 2:05:03 PM

Total: 1 comment(s)