

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2363164

Date Received:

07/02/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10339

Contact Name: DAVID SEGOBIA

Name of Operator: GULFPORT ENERGY CORPORATION

Phone: (405) 2424977

Address: 14313 N. MAY AVENUE - SUITE 100

Fax: (405) 8488816

City: OKLAHOMA CITY State: OK Zip: 73134

Email: DSEGOBIA@GULFPORTENERGY.COM

For "Intent" 24 hour notice required,

Name: Waldron, Emily

Tel: (970) 819-9609

COGCC contact:

Email: emily.waldron@state.co.us

API Number 05-081-07669-00

Well Name: MOFFAT

Well Number: 22-11-1

Location: QtrQtr: SENW Section: 11 Township: 6N Range: 91W Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number:

Field Name: CRAIG

Field Number: 13500

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.494340

Longitude: -107.575270

GPS Data:

Date of Measurement: 03/13/2012

PDOP Reading: 1.5

GPS Instrument Operator's Name: B. POWERS

Reason for Abandonment: ☒ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	6310	7896			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	20	16	7	65	0	65	0	VISU
SURF	12+1/4	9+5/8	36	885	309	885	0	VISU
1ST	8+3/4	7	23	6,310	452	6,310	1,680	CBL
1ST LINER	6+1/8	4+1/2	11.6	7,851				CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6030 with 20 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 3000 ft. to 2870 ft. Plug Type: CASING Plug Tagged: ☐
Set 40 sks cmt from 950 ft. to 745 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 6310 ft. with 40 sacks. Leave at least 100 ft. in casing 6030 CICR Depth

Perforate and squeeze at 1500 ft. with 250 sacks. Leave at least 100 ft. in casing 1400 CICR Depth

Perforate and squeeze at 100 ft. with 50 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

CIRCULATE WELLBORE WITH 9.2# MUD. PERF AT 100' AND CIRCULATE 50 SXs OF CEMENT TO SURFACE OF BOTH ANNULUS AND CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: BRIAN OSBORN

Title: OPERATIONS MANAGER Date: 7/2/2014 Email: BOSBORN@GULFPORTENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ANDREWS, DAVID Date: 7/9/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 1/8/2015

COA Type

Description

- 1) Provide 48 hour notice of plugging MIRU via electronic Form 42.
- 2) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete.

Attachment Check List

Att Doc Num**Name**

2363163	WELLBORE DIAGRAM
2363164	FORM 6 INTENT SUBMITTED

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Changed cement sacks for 7" First String from 45 to 452 to match previous reports in COGCC's well file. Removed cement top and bottom for 4+1/2" First Liner, which is not cemented. For the purpose of this form, CIBP #1 is actually a CICR.	7/9/2014 7:57:44 AM
Permit	Passes Permitting: Wellbore diagrams show evidence of sidetrack sufficient to monitor plugging operation. Sidetrack wellbore shown on doc 2387416.	7/8/2014 7:50:22 AM

Total: 2 comment(s)