



01522101

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State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

21
Rev 3/13

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- Duration of the pressure test must be a minimum of 15 minutes.
- A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- Injection well tests must be witnessed by an OGCC representative.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 69760		Contact Name and Telephone	
Name of Operator: Petron Development Company		Jim Walker	
Address: 1899 W. Littleton Blvd.		No: (303) 794-5300	
City: Littleton	State: CO	Zip: 80120	Email: jim@petron.net
API Number: 05-121-09376		Field Name: High Pockets	Field Number: 35400
Well Name: Stennett		Number: 1-15	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NESW Sec. 15 T2N R49W 6th pm			

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Other Report 1		
Other Report 2		

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Facility No.:

Part I. Pressure Test

☒ 5-Year UIC Test☐ Test to Maintain SI/TA Status☐ Reset Packer☐ Verification of Repairs☐ Tubing/Packer Leak☐ Casing Leak☐ Other (Describe):

Describe Repairs:

NA - Not Applicable		Wellbore Data at Time of Test		Casing Test <input checked="" type="checkbox"/> NA	
Injection/Producing Zone(s)		Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug	
JSND		3918'-3923' KB		Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?		
2 3/8"	3833	3833' KB	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07/01/2014	Shut-In	03/26/2010	0 psig	-1	-1
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Pressure	Pressure Loss or Gain During Test	
395	395	395	395	0	
Test Witnessed by State Representative?			OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			Susan Sherman		

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey☐ CBL or Equivalent☐ Temperature Survey

Run Date:

Run Date:

Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jim Walker

Signed:

Title: Sec./Treas.

Date:

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: