

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>19160</u>	4. Contact Name: <u>Ali Savage</u>
2. Name of Operator: <u>CONOCO PHILLIPS COMPANY</u>	Phone: <u>(281) 2065359</u>
3. Address: <u>P O BOX 2197</u>	Fax: <u>(281) 2065721</u>
City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77252-</u>	Email: <u>ali.savage@conocophillips.com</u>

5. API Number <u>05-005-07207-00</u>	6. County: <u>ARAPAHOE</u>
7. Well Name: <u>Moran Trust 2</u>	Well Number: <u>1</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>2</u> Township: <u>5S</u> Range: <u>64W</u> Meridian: <u>6</u>	
9. Field Name: <u>WILDCAT</u> Field Code: <u>99999</u>	

Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/14/2014 End Date: 06/14/2014 Date of First Production this formation: _____

Perforations Top: 7688 Bottom: 7692 No. Holes: 24 Hole size: 3/8

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac one stage with 2,606 bbls total fluid (2,594 bbls FW + 11.9 bbls 15% HCL) and 70,500 lbs total proppant including 9,300 lbs 100 Mesh + 61,200 lbs 40/70.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 2606 Max pressure during treatment (psi): 6789

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 11 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 2594 Disposition method for flowback: _____

Total proppant used (lbs): 70500 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

The Moran Trust 2-1 well was used for scientific purposes and will not produce at this time. A single stage frac was executed to use as a comparable to one cluster of a horizontal well. After the frac we ran temperature log passes in an attempt to determine a frac height from a single cluster. This well help ConocoPhillips determine the amount of formation we are reaching with our fracs and gain a better understanding of the frac geometries with a slickwater fluid system.

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

The Moran Trust 2-1 well was used for scientific purposes and will not produce at this time. A single stage frac was executed to use as a comparable to one cluster of a horizontal well. After the frac we ran temperature log passes in an attempt to determine a frac height from a single cluster. This well help ConocoPhillips determine the amount of formation we are reaching with our fracs and gain a better understanding of the frac geometries with a slickwater fluid system.

Temp log is attached. Please let me know if you need LAS version as it would not let me upload anything other than PDF.

The Frac info has been uploaded to FracFocus.org

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ali Savage

Title: Regulatory Specialist Date: _____ Email: ali.savage@conocophillips.com

_____ :

Attachment Check List

Att Doc Num

Name

400639880	WELLBORE DIAGRAM
400639885	OTHER

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)