

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400639680</b>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 96850 Contact Name Reed Haddock  
Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4086  
Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
City: DENVER State: CO Zip: 80202 Email: reed.haddock@wpxenergy.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 045 22051 00 OGCC Facility ID Number: 432949  
Well/Facility Name: Federal Well/Facility Number: GM 702-4-HN1  
Location QtrQtr: SWNE Section: 4 Township: 7S Range: 96W Meridian: 6  
County: GARFIELD Field Name: GRAND VALLEY  
Federal, Indian or State Lease Number: COC24603

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- ☐ Change of Location \* ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude                      PDOP Reading                      Date of Measurement                       
Longitude                      GPS Instrument Operator's Name                     

**LOCATION CHANGE (all measurements in Feet)**

Well will be:                      (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWNE Sec 4

New **Surface** Location **To** QtrQtr                      Sec                     

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 4

New **Top of Productive Zone** Location **To** Sec                     

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 9 Twp 7S

New **Bottomhole** Location Sec                      Twp                     

Is location in High Density Area?                     

Distance, in feet, to nearest building                     , public road:                     , above ground utility:                     , railroad:                     ,  
property line:                     , lease line:                     , well in same formation:                     

Ground Elevation                      feet Surface owner consultation date                     

FNL/FSL		FEL/FWL	
1401	FNL	2354	FEL
Twp <u>7S</u>	Range <u>96W</u>	Meridian <u>6</u>	
Twp <u>                    </u>	Range <u>                    </u>	Meridian <u>                    </u>	
1770	FNL	2486	FEL
Twp <u>7S</u>	Range <u>96W</u>		
Twp <u>                    </u>	Range <u>                    </u>		
1974	FNL	1702	FEL
Twp <u>7S</u>	Range <u>96W</u>		
Twp <u>                    </u>	Range <u>                    </u>		

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\*\* attach deviated drilling plan

**CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT**

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

**OTHER CHANGES**

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name FEDERAL Number GM 702-4-HN1 Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☒ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: Post Job Summary - Remediation Work

**RECLAMATION****INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT \_\_\_\_\_ Approximate Start Date \_\_\_\_\_

☒ REPORT OF WORK DONE \_\_\_\_\_ Date Work Completed 06/22/2014

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>Remediation Work</u>    | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

COMMENTS:

WPX Energy completed the remediation of the intermediate casing on the GM 702-4-HN1. We also completed the first part of the P&A, but will not finish until the GM 702RD-4-HN1 is drilled and completed. Below find the the post job information for the remediation.

Remediation Update: 6/2/2014

MIRU workover rig. 350 psi on intermediate. MIRU slickline truck. Pick up and RIH with 5 1/2" retrieving head. Tag plug at 5393'. Latch onto plug and open bypass. Release plug and POOH. RD wireline. Pick up tubing and start RIH.

6/3/2014

Finish RIH with tubing. Pressure test casing to 5220 psi on surface and hold for 30 minutes. Test good. Bleed off well to tank. MIRU wireline and run CBL from 9880' to 2100'. RD wireline.

6/4/2014

MIRU wireline. RIH and perforate 4 squeeze holes at 8550'. Pressure up casing to 2500 psi. Casing pressure increased to 3750 psi after shots fired. MIRU pump truck to pump injection test due to high pressure. Pump injection test. Pick up cast iron cement retainer (CICR) and RIH. Set retainer at 8448'. POOH and RD wireline.

6/5/2014

500 psi on intermediate and 350 psi on casing. Bleed off intermediate to tank. Pick up stinger and RIH to 8330'. Reverse circulate to clean hole. Pumped 180 bbls and tubing would not bleed off. Pump 80 bbls and monitor tubing. Bled off tubing to tank. Tubing staying dead. Sting into retainer. MIRU cement crew. Pump injection test. Sting out of retainer to spot cement 1.5 bbls from EOT. Sting back into retainer and pump 75 sacks of 15.8 ppg (1.52 yield) cement and 31 bbls displacement. Sting out of retainer and reverse clean tubing. POOH with tubing. RD cement crew. WOC

6/6/2014

MIRU wireline. RIH and tag at 8445'. Run CBL from tag to 6400'. RD wireline

6/7/2014-6/8/2014

WSI for weekend

6/9/2014

700 psi on intermediate. Bleed off intermediate to tank for the day. SI intermediate

6/10/2014

120 psi on intermediate. MIRU wireline. Pick up 2 spf casing punch and RIH. Pressure up casing to 3000 psi. Shoot holes at 6000'. Lost 1500 psi in pressure. POOH, bleed off pressure and RD wireline.

6/11/2014  
WSI

6/12/2014  
800 psi on casing, 100 psi on intermediate. Bleed of casing to tank. Pump injection test down casing with rig pump. MIRU wireline. Dump bail 4 sacks of 16.2 ppg cement (1.14 yield) on CIBP at 8448'. Pick up 5 1/2" CIBP and RIH to 6010' and set. Dump bail 4 sacks of 16.2 ppg cement (1.14 yield) on CIBP. Pick up 5 1/2" CIBP and RIH to 5965' and set. Pressure test CIBP to 1000 psi, good test. Perforate 4 spf at 4960', POOH with wireline. Pump injection test. Pick up 5 1/2" CIBP and set at 4,910'. POOH, RD wireline.

6/13/2014  
0 psi on casing, 40 psi on intermediate. Pick up stinger and RIH. Circulate well clean and shut in well. No cement available.

6 14-6/15  
SD for weekend

6/16/2014  
No cement crew

6/17/2014  
Not enough cement on location. Unable to get enough out today

6/18/2014  
Waiting on cement crew

6/19/2014  
80 psi on intermediate. MIRU cement crew. Pump 50 sacks of 15.8 ppg (1.15 yield) cement and 50 sacks of 17 ppg cement (.99 yield). Displace with 17.5 bbls of water. Sting out of retainer and reverse circulate tubing leaving 1.5 bbl cement on retainer. RD cement crew. WOC

6/20/2014  
20 psi on intermediate, bleed off and shut back in. MIRU wireline. RIH and tag at 4811'. Run CBL from 4811' to 2800'. POOH and RD wireline.

6/21-6/22/2014  
Shut down for weekend

6/23/2014  
Move to P&A procedure

#### CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top

#### H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million)

Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

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### **Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock

Title: Regulatory Specialist Sta Email: reed.haddock@wpenergy.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

### **CONDITIONS OF APPROVAL, IF ANY:**

### **General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)

### **Attachment Check List**

**Att Doc Num**

**Name**

400639682	OTHER
400639683	CEMENT JOB SUMMARY
400639685	CEMENT JOB SUMMARY
400639686	PDF-CBL 1ST RUN
400639687	PDF-CBL 2ND RUN
400639688	PDF-CEMENT BOND

Total Attach: 6 Files