

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
07/03/2014

Document Number:  
675200186

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
	383326	383326	CONKLIN, CURTIS		

**Operator Information:**

OGCC Operator Number: <u>96850</u>
Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address: <u>1001 17TH STREET - SUITE #1200</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shuan.kellerby@state.co.us	
Gardner, Michael	(970) 285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	
Moss, Brad	(970) 285-9377	Brad.Moss@WPXEnergy.com	

**Compliance Summary:**

QtrQtr: NWSE Sec: 23 Twp: 6S Range: 94W

**Inspector Comment:**

*This inspection in response to complaint in general area. DOC# 200408561*

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
301722	WELL	PR	07/15/2013	LO	045-18240	Youberg RWF 33-23	PR	X
301723	WELL	WO	06/24/2014	LO	045-18241	Youberg RWF 333-23	PR	X
301724	WELL	DG	06/24/2014	LO	045-18242	Youberg RWF 433-23	PR	X
301725	WELL	PR	10/10/2013	LO	045-18243	Youberg RWF 534-23	PR	X
301726	WELL	PR	10/10/2013	LO	045-18244	Youberg RWF 343-23	PR	X
301727	WELL	PR	07/15/2013	LO	045-18245	Youberg RWF 543-23	PR	X
301728	WELL	PR	07/15/2013	LO	045-18246	Youberg RWF 533-23	PR	X
301729	WELL	PR	08/07/2013	LO	045-18247	Youberg RWF 34-23	PR	X
301730	WELL	PR	10/10/2013	LO	045-18248	Youberg RWF 544-23	PR	X
301731	WELL	WO	06/24/2014	LO	045-18249	Youberg RWF 444-23	PR	X
301732	WELL	PR	08/07/2013	LO	045-18250	Youberg RWF 344-23	PR	X
301733	WELL	DG	06/24/2014	LO	045-18251	Youberg RWF 443-23	PR	X
301734	WELL	PR	10/10/2013	LO	045-18252	Youberg RWF 44-23	PR	X
301735	WELL	PR	10/10/2013	LO	045-18253	Youberg RWF 334-23	PR	X
301736	WELL	DG	06/24/2014	LO	045-18254	Youberg RWF 434-23	PR	X

**Equipment:**

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: _____	Wells: <u>15</u>	Production Pits: _____
Condensate Tanks: <u>2</u>	Water Tanks: <u>2</u>	Separators: <u>15</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			
Access	SATISFACTORY			

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Wire panels		
TANK BATTERY	SATISFACTORY	Wire panels		
IGNITOR/COMBUSTOR	SATISFACTORY	Wire panels		
WELLHEAD	SATISFACTORY	Wire panels		

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	15	SATISFACTORY	No Containment		
Plunger Lift	15	SATISFACTORY			
Bird Protectors	9	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Chem unit w/ containment		
Emission Control Device	1	SATISFACTORY	Lit at time of inspection		

Inspector Name: CONKLIN, CURTIS

Deadman # & Marked	3	SATISFACTORY		
Gathering Line	1	SATISFACTORY		

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Paint

Condition Adequate

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action \_\_\_\_\_ Corrective Date \_\_\_\_\_

Comment Same

**Facilities:**  New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST	39.506990,-107.854870

S/A/V: SATISFACTORY Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Paint

Condition Adequate

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action \_\_\_\_\_ Corrective Date \_\_\_\_\_

Comment \_\_\_\_\_

**Venting:**

Yes/No Comment

NO

**Flaring:**

Type Satisfactory/Action Required Comment Corrective Action CA Date

\_\_\_\_\_

**Predrill**

Location ID: 383326

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	08/12/2010
OGLA	kubeczkod	Any pit that will hold liquids [if constructed], must be lined or a closed loop system (which has been indicated on the Form 2A by Williams) must be implemented during drilling.	08/12/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/12/2010
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/12/2010
OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff.	08/12/2010

**S/AV:** \_\_\_\_\_ **Comment:** Secondary containment in place. No cuttings on location.

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 301722	Type: WELL	API Number: 045-18240	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 301723	Type: WELL	API Number: 045-18241	Status: WO	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 301724	Type: WELL	API Number: 045-18242	Status: DG	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 301725	Type: WELL	API Number: 045-18243	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 301726	Type: WELL	API Number: 045-18244	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 301727	Type: WELL	API Number: 045-18245	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 301728	Type: WELL	API Number: 045-18246	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 301729	Type: WELL	API Number: 045-18247	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				
Facility ID: 301730	Type: WELL	API Number: 045-18248	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment: PR				

Facility ID: 301731 Type: WELL API Number: 045-18249 Status: WO Insp. Status: PR

**Producing Well**

Comment: **PR**

Facility ID: 301732 Type: WELL API Number: 045-18250 Status: PR Insp. Status: PR

**Producing Well**

Comment: **PR**

Facility ID: 301733 Type: WELL API Number: 045-18251 Status: DG Insp. Status: PR

**Producing Well**

Comment: **PR**

Facility ID: 301734 Type: WELL API Number: 045-18252 Status: PR Insp. Status: PR

**Producing Well**

Comment: **PR**

Facility ID: 301735 Type: WELL API Number: 045-18253 Status: PR Insp. Status: PR

**Producing Well**

Comment: **PR**

Facility ID: 301736 Type: WELL API Number: 045-18254 Status: DG Insp. Status: PR

**Producing Well**

Comment: **PR**

**Environmental**

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
 Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
 Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS: \_\_\_\_\_ Lat \_\_\_\_\_ Long \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: HAY MEADOW, IRRIGATED

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation \_\_\_\_\_

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: HAY MEADOW, IRRIGATED

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Inspector Name: CONKLIN, CURTIS

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
 Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_  
 Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_  
 Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding						
Gravel	Pass					
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Drains	Pass					
Ditches	Pass	Gravel	Pass			

S/A/V: **ACTION REQUIRED** Corrective Date: **08/04/2014**  
 Comment: **Erosion and rilling on cut slope and in Interim Reclamation area. See attached photos.**  
 CA: **Use BMPs to address**

**Pits:**  NO SURFACE INDICATION OF PIT

<b>COGCC Comments</b>		
Comment	User	Date
<b>Erosion and rilling on cut slope and in Interim Reclamation area. See attached photos.</b>	conklinc	07/03/2014

**Attached Documents**  
 You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200192	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3381377">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3381377</a>