

Document Number:
400638025

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Kelly Hamden
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5185
 3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6185
 City: DENVER State: CO Zip: 80202-

5. API Number 05-045-21925-00 6. County: GARFIELD
 7. Well Name: SG Well Number: 8506B-34 E34496
 8. Location: QtrQtr: SWNW Section: 34 Township: 4S Range: 96W Meridian: 6
 Footage at surface: Distance: 2202 feet Direction: FNL Distance: 1005 feet Direction: FWL
 As Drilled Latitude: 39.660020 As Drilled Longitude: -108.160565

GPS Data:
 Date of Measurement: 07/09/2013 PDOP Reading: 1.9 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone Dist.: 1627 feet. Direction: FNL Dist.: 1355 feet. Direction: FWL
 Sec: 34 Twp: 4S Rng: 96W
 ** If directional footage at Bottom Hole Dist.: 1639 feet. Direction: FNL Dist.: 1338 feet. Direction: FWL
 Sec: 34 Twp: 4S Rng: 96W

9. Field Name: GRAND VALLEY 10. Field Number: 31290
 11. Federal, Indian or State Lease Number: COC69557

12. Spud Date: (when the 1st bit hit the dirt) 09/22/2013 13. Date TD: 12/15/2013 14. Date Casing Set or D&A: 12/15/2013

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11475 TVD** 11441 17 Plug Back Total Depth MD 11398 TVD** 11364

18. Elevations GR 8323 KB 8353
 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, Mud

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.78	0	150	125	0	150	CALC
SURF	14+3/4	9+5/8	36.0	0	2,956	1,150	0	2,970	CALC
1ST	8+3/4	4+1/2	11.6	0	11,455	2,373	2,040	11,475	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	7,807	11,385	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,385	11,476	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kelly Hamden

Title: Regulatory Analyst Date: _____ Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400638403	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400638400	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400638063	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<u>Other Attachments</u>			
400638401	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)