

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400635934

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required.

Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96340

Contact Name: Jack Fincham

Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Phone: (303) 906-3335

Address: 4600 S DOWNING ST

Fax: (303) 761-9067

City: ENGLEWOOD State: CO Zip: 80113

Email: fincham4@msn.com

For "Intent" 24 hour notice required,

Name: Sherman, Susan

Tel: (719) 775-1111

COGCC contact:

Email: susan.sherman@state.co.us

API Number 05-073-06586-00

Well Name: Ma-State

Well Number: # 12

Location: QtrQtr: SWSE Section: 24 Township: 10S Range: 56W Meridian: 6

County: LINCOLN

Federal, Indian or State Lease Number: 9370.7

Field Name: GREAT PLAINS

Field Number: 32756

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.158790

Longitude: -103.610260

GPS Data:

Date of Measurement: 06/30/2014

PDOP Reading: 2.2

GPS Instrument Operator's Name: Elijah Frane

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes

☒ No

Estimated Depth:

Fish in Hole: ☒ Yes

☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes

☐ No

If yes, explain details below

Details: 6-27-2014 drill pipe became stuck in hole @ 6312'. Jarring operation on fish failed. Back off at 4414'. Approximately 1898' of fish left in hole, with one drill bit, 19 drill collars (593') and 1305' of drill pipe.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
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Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	325	175	325	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4414 ft. to 4160 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 40 sks cmt from 4050 ft. to 3800 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 388 ft. to 80 ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 5 sacks in rat hole Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Plugging Date: 06/23/2013

*Wireline Contractor: _____

*Cementing Contractor: Consolidated Oil Well Services

Type of Cement and Additives Used: Class H cement

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

Ma-State # 12 well, notice of Intent to Abandon for Lost Hole. 6-27-2104 drill pipe became stuck. Jarring operation failed. Back off @ 4414'. 1898' of fish left in hole including one drill bit, 19 drill collars (593') and 1305 feet of drill pipe. 6-29-2014 well plugged and abandoned. Requesting approval to skid rig and drill unplanned replacement well. 6-28-2014, Diana Burn, COGCC Engineer granted verbal of plugging procedure. Refer to attachments / Correspondence.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Jack Fincham

Title: Agent

Date: _____

Email: Fincham4@msn.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num

Name

400637004	CEMENT JOB SUMMARY
400637310	OTHER
400637326	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)