

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1813687

Date Received:

06/04/2009

Oil and Gas Location Assessment

New Location

Amend Existing Location Location#: 382959

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

382959

Expiration Date:

09/20/2012

This location assessment is included as part of a permit application.

1. CONSULTATION

This location is included in a Comprehensive Drilling Plan. CDP # _____

This location is in a sensitive wildlife habitat area.

This location is in a wildlife restricted surface occupancy area.

This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10079

Name: ANTERO RESOURCES PICEANCE CORPORATION

Address: 1625 17TH ST STE 300

City: DENVER State: CO Zip: 80202

3. Contact Information

Name: HANNAH KNOPPING

Phone: (303) 357-6412

Fax: (303) 357-7315

email: HKNOPPING@ANTERORESOURCES.COM

4. Location Identification:

Name: ELK CAMP

Number: 12-22-05-91

County: GARFIELD

Quarter: SWNW Section: 22 Township: 5S Range: 91W Meridian: 6 Ground Elevation: 6291

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 2196 feet FNL, from North or South section line, and 254 feet FWL, from East or West section line.

Latitude: 39.601070 Longitude: -107.599257 PDOP Reading: 1.7 Date of Measurement: 04/30/2009

Instrument Operator's Name: SCOTT AIBNER

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="checkbox"/>	Drilling Pits: <input type="checkbox"/>	Wells: <input type="text" value="1"/>	Production Pits: <input type="checkbox"/>	Dehydrator Units: <input type="checkbox"/>
Condensate Tanks: <input type="checkbox"/>	Water Tanks: <input type="text" value="11"/>	Separators: <input type="checkbox"/>	Electric Motors: <input type="checkbox"/>	Multi-Well Pits: <input type="checkbox"/>
Gas or Diesel Motors: <input type="checkbox"/>	Cavity Pumps: <input type="checkbox"/>	LACT Unit: <input type="checkbox"/>	Pump Jacks: <input type="checkbox"/>	Pigging Station: <input type="checkbox"/>
Electric Generators: <input type="checkbox"/>	Gas Pipeline: <input type="checkbox"/>	Oil Pipeline: <input type="checkbox"/>	Water Pipeline: <input type="checkbox"/>	Flare: <input type="checkbox"/>
Gas Compressors: <input type="checkbox"/>	VOC Combustor: <input type="checkbox"/>	Oil Tanks: <input type="checkbox"/>	Fuel Tanks: <input type="checkbox"/>	

Other: WORKOVER RIG, WIRELINE UNIT, INJECTION PUMP, IRON PIPING COIL TUBING, FRAC VAN

6. Construction:

Date planned to commence construction: 07/15/2009 Size of disturbed area during construction in acres: 2.00
 Estimated date that interim reclamation will begin: 01/01/2010 Size of location after interim reclamation in acres: 1.80
 Estimated post-construction ground elevation: 6291 Will a closed loop system be used for drilling fluids: Yes
 Will salt sections be encountered during drilling: Yes No Is H2S anticipated? Yes No
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes No
 Mud disposal: Offsite Onsite Method: Land Farming Land Spreading Disposal Facility
 Other: GARFIELD COUNTY
 LANDFILL

7. Surface Owner:

Name: CONRAD RYDEN Phone: _____
 Address: 109 RIDGE ROAD Fax: _____
 Address: _____ Email: _____
 City: NEWCASTLE State: CO Zip: 81647 Date of Rule 306 surface owner consultation: 05/05/2009
 Surface Owner: Fee State Federal Indian
 Mineral Owner: Fee State Federal Indian
 The surface owner is: the mineral owner committed to an oil and gas lease
 is the executer of the oil and gas lease the applicant
 The right to construct the location is granted by: oil and gas lease Surface Use Agreement Right of Way
 applicant is owner
 Surface damage assurance if no agreement is in place: \$2000 \$5000 Blanket Surety ID _____

8. Reclamation Financial Assurance:

Well Surety ID: 20040071 Gas Facility Surety ID: 20070006 Waste Mgmt. Surety ID: 20070005

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes No
 Distance, in feet, to nearest building: 1327, public road: 2258, above ground utility: 1327,
 railroad: 17530, property line: 254

10. Current Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): RECLAIMED DRILLING PAD
 Subdivided: Industrial Commercial Residential

11. Future Land Use (Check all that apply):

Crop Land: Irrigated Dry land Improved Pasture Hay Meadow CRP
 Non-Crop Land: Rangeland Timber Recreational Other (describe): _____
 Subdivided: Industrial Commercial Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: MAP UNIT SYMBOL 24: DOLLARD-ROCK OUTCROP

NRCS Map Unit Name: _____

NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes No

Plant species from: NRCS or, field observation Date of observation: 05/05/2009

List individual species: SAGE BRUSH AND GRASSES (see attached correspondence for complete species list Doc # 1940299)

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: No Yes Was a Rule 901.e. Sensitive Areas Determination performed: No Yes

Distance (in feet) to nearest surface water: 800, water well: 3385, depth to ground water: 150

Is the location in a riparian area: No Yes Was an Army Corps of Engineers Section 404 permit filed No Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No 0-300 ft. zone 301-500 ft. zone 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: No Yes

15. Comments:

#7 *N/A; THERE IS CURRENTLY NO ACTIVE LEASE. SINCE WE ARE PERMITTING AS POTENTIAL WATER DISPOSAL WELL ONLY, NO OIL AND GAS LEASE REQUIRED. #14 *THE LOCATION IS CURRENTLY WITHIN A RULE 317B AREA, HOWEVER IT IS A PORTION THAT THE COGCC MAP INDICATES AS PROPOSED TO BE REMOVED AT THE 4/29/09 HEARING. ANTERO IS REQUESTING A VARIANCE TO RULE 317B UNTIL THE NEW MAPS ARE ADOPTED BY THE COGCC (DIRECTOR LETTER ATTACHED). WE CONTACTED KENT KUSTER, CDPHE OIL & GAS CONSULTATION COORDINATOR, AND HE CONFIRMED THAT IT WOULD NOT BE NECESSARY TO SEND OUT NOTIFICATIONS TO PUBLIC WATER SYSTEMS WITHIN 15 MILES SINCE IT WAS DECIDED AT HEARING THAT A PORTION OF THE RULE 317B BUFFER THAT OUR WELL IS LOCATED WILL BE REMOVED. REFERENCE AREA PHOTOS: 4 PHOTOS WILL BE TAKEN AND PROVIDED TO THE COGCC DURING SUMMER 2009. OLD WELL NAME: ELK CAMMP FEDERAL UNIT F12X-22P

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 06/08/2009 Email: HKNOPPING@ANTERORESOURCES.COM

Print Name: HANNAH KNOPPING Title: PERMIT REP.

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin

Director of COGCC

Date: 9/21/2009

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Description

7/31/09 - Additional information requested from the Operator.

Attachment Check List

Att Doc Num	Name
1289071	HYDROLOGY MAP
1289072	HYDROLOGY MAP
1289073	EQUIPMENT LIST
1289074	LOCATION DRAWING
1710699	LOCATION PICTURES
1710700	LOCATION PICTURES
1710701	LOCATION PICTURES
1710702	LOCATION PICTURES
1710703	LOCATION PICTURES
1710704	LOCATION DRAWING
1710705	ACCESS ROAD MAP
1710706	HYDROLOGY MAP
1710707	REFERENCE AREA MAP
1710708	NRCS MAP UNIT DESC
1710709	CONST. LAYOUT DRAWINGS
1710711	CORRESPONDENCE
1813687	FORM 2A APPROVED
1813692	PROPOSED BMPs
1940299	CORRESPONDENCE
2097256	CORRESPONDENCE
400005980	FORM 2A

Total Attach: 21 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

Best Management Practices

No	BMP/COA Type	Description