

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1757439

Date Received:

07/02/2009

Oil and Gas Location Assessment

☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

405723

Expiration Date:

10/28/2012

☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 7800
Name: BEREN CORPORATION
Address: P O BOX 20380
City: WICHITA State: KS Zip: 67208

3. Contact Information

Name: JEREMY ENSZ
Phone: (316) 337-8346
Fax: (316) 681-4746
email: JEREMY@BEREXCO.COM

4. Location Identification:

Name: DURLAND TRUST Number: 2
County: WELD
QuarterQuarter: NWNE Section: 32 Township: 12N Range: 56W Meridian: 6 Ground Elevation: 4910
Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.
Footage at surface: 587 feet FNL, from North or South section line, and 2000 feet FEL, from East or West section line.
Latitude: 40.976020 Longitude: -103.657220 PDOP Reading: 1.5 Date of Measurement: 04/03/2009
Instrument Operator's Name: DARREN VEAL

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: 0	Drilling Pits: 1	Wells: 1	Production Pits:	Dehydrator Units:
Condensate Tanks:	Water Tanks:	Separators:	Electric Motors: 1	Multi-Well Pits:
Gas or Diesel Motors:	Cavity Pumps:	LACT Unit:	Pump Jacks: 1	Pigging Station:
Electric Generators:	Gas Pipeline:	Oil Pipeline: 1	Water Pipeline:	Flare:
Gas Compressors:	VOC Combustor:	Oil Tanks:	Fuel Tanks:	

Other: workover rig = 1 gas/diesel motor, oil pipeline goes to unit tank battery located NESW sec 29-12N-56W where water separated out.

6. Construction:

Date planned to commence construction: 01/01/2010 Size of disturbed area during construction in acres: 2.00
Estimated date that interim reclamation will begin: 01/15/2010 Size of location after interim reclamation in acres: 1.00
Estimated post-construction ground elevation: 4910 Will a closed loop system be used for drilling fluids: Yes ☒
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☐
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☐ Onsite ☒ Method: Land Farming ☒ Land Spreading ☐ Disposal Facility ☐
Other: _____

7. Surface Owner:

Name: JOHN C. LEONE Phone: 970-539-8009
Address: 1910 MONTVIEW DR. Fax: _____
Address: _____ Email: _____
City: GREELEY State: CO Zip: 80631 Date of Rule 306 surface owner consultation: 06/15/2009
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☒ the mineral owner ☐ committed to an oil and gas lease
☐ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☐ Well Surety ID: 20000092 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 5280, public road: 5280, above ground utility: 1320,
railroad: 5280, property line: 3300

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 12:BANKARD LOAMY FINE SAND, 0 TO 3 PERCENT SLOPES
NRCS Map Unit Name: 16: ECKLEY-DIX-BLAKELAND COMPLEX, 6 TO 20 PERCENT SLOPES
NRCS Map Unit Name: _____

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: _____

List individual species: SWITCHGRASS, PRAIRIE SANDREED, SAND BLUESTEM, YELLOW INDIANGRASS, LITTLE BLUESTEM, NEEDLEANDTHREAD, SIDEOATS GRAMA, THICKSPICK WHEATGRASS, SAND DROPSEAD, OTHER SHRUBS PERENNIAL GRASS.

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 400 , water well: 1320 , depth to ground water: 38

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

WASHING DOWN OF A PREVIOUSLY PLUGGED WELL WITHIN A NEWLY-FORMED SECONDARY RECOVERY UNIT. CHANGE TO NEW LOCATION ACCEPTED BY J.E. BY PHONE 10/7/09. OVERHEAD POWER LINE TO METERS. REFERENCE AREA ADJACENT TO PAD AND LOCATED NORTH OF PAD. DRY WASH TO S/SW AND E/SE FLOWS IN MAJOR PRECIPITATION EVENT; CULVERTS CURRENTLY EXIST PER J.E. PHONE 10/7/09. WATER WELL PERMIT #36769, DEPTH 255, STATIC WATER LEVEL 38 FEET.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/09/2009 Email: jeremy@berexco.com

Print Name: jeremy ensz Title: engineer

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nashin Director of COGCC Date: 10/29/2009

**CONDITIONS OF
APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1757439	FORM 2A APPROVED
1757440	LOCATION PICTURES
1757441	LOCATION PICTURES
1757442	LOCATION PICTURES
1757443	LOCATION PICTURES
1757444	LOCATION DRAWING
1757445	HYDROLOGY MAP
1757446	NRCS MAP UNIT DESC
1757447	ACCESS ROAD MAP
1784457	CORRESPONDENCE
1784460	ACCESS ROAD MAP
400014249	FORM 2A

Total Attach: 12 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>