

FORM
2A

Rev
04/01

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

1783689

Date Received:

07/02/2009

Oil and Gas Location Assessment

☒ New Location

☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

413097

Expiration Date:

08/30/2012

☐ This location assessment is included as part of a permit application.

1. CONSULTATION

☐ This location is included in a Comprehensive Drilling Plan. CDP # _____

☒ This location is in a sensitive wildlife habitat area.

☐ This location is in a wildlife restricted surface occupancy area.

☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10000

Name: BP AMERICA PRODUCTION COMPANY

Address: 380 AIRPORT RD

City: DURANGO State: CO Zip: 81303

3. Contact Information

Name: DANIEL DEHAM

Phone: (970) 828-2626

Fax: (970) 828-2550

email: DANIEL.DEHAM@BP.COM

4. Location Identification:

Name: PAUL MARTIN WATER PUMP BUILDING Number: _____

County: LA PLATA

QuarterQuarter: NESE Section: 19 Township: 34N Range: 7W Meridian: M Ground Elevation: 6807

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1295 feet FSL, from North or South section line, and 1025 feet FEL, from East or West section line.

Latitude: 37.172850 Longitude: -107.644732 PDOP Reading: 2.2 Date of Measurement: 06/08/2009

Instrument Operator's Name: ROBERT HINOJOSA

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text"/>	Wells: <input type="text"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text"/>	Water Tanks: <input type="text" value="2"/>	Separators: <input type="text" value="0"/>	Electric Motors: <input type="text" value="8"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text"/>	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text" value="3"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text"/>	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: _____

6. Construction:

Date planned to commence construction: 08/01/2009 Size of disturbed area during construction in acres: 1.50
Estimated date that interim reclamation will begin: 09/01/2009 Size of location after interim reclamation in acres: 1.50
Estimated post-construction ground elevation: 6806 Will a closed loop system be used for drilling fluids: Yes ☐
Will salt sections be encountered during drilling: Yes ☐ No ☐ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☐
Mud disposal: Offsite ☐ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
Other: WATER PUMP BUILDING

7. Surface Owner:

Name: BILL & JUNE GARRISON Phone: _____
Address: PO BOX 1152 Fax: _____
Address: _____ Email: _____
City: FARMINGTON State: NM Zip: 87499 Date of Rule 306 surface owner consultation: 08/01/2005
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☐ the mineral owner ☐ committed to an oil and gas lease
☐ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☐ Well Surety ID: _____ ☐ Gas Facility Surety ID: _____ ☐ Waste Mgmt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 404 , public road: 1023 , above ground utility: 135 ,
railroad: 5280 , property line: 18

10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☒ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☒ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: ZYME CLAY LOAM, 3 TO 25 PERCENT SLOPES

NRCS Map Unit Name:

NRCS Map Unit Name:

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☐ NRCS or, ☒ field observation Date of observation: 06/24/2009

List individual species: YUBA QUSA, SETR, EMA, JUOS, PIED, PASN, OPPO, QUGA, PEAM, PEGE, HYRI, LOTR, ORHY, PUTR, SHHY, TEIR, ERSU, ORLE, FENU, ASLO, CEMO, POFE, AGGL, CHENACTUS SP., GRSQ

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☒ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe):

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 21, water well: 97, depth to ground water: 30

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

ITEM 7 ABOVE, WATER PUMP BUILDING AND ASSOCIATED FACILITIES ARE SITED ACROSS TWO LANDOWNER PARCELS. A MAJOR FACILITY PERMIT APPLICATION HAS BEEN APPROVED BY LA PLATA COUNTY FOR THIS PROJECT, WHICH IS ALSO SUBJECT TO THE 2009 LA PLATA COUNTY CHAPTER 90 OIL & GAS RULE. ITEM 8 ABOVE: CATEGORY NOT LISTED. USE DISPOSAL SURETY ID: 2003-0034 ITEM 13 ABOVE: INDIVIDUAL SPECIES LIST PROVIDED BY PRYMORYS ENVIRONMENTAL CONSULTING, IGNACIO, CO (PHONE 970-385-4732).

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 07/06/2009 Email: DANIEL.DEHAM@BP.COM

Print Name: DANIEL DEHAM Title:

Surface Owner Information

Owner Name	Address	Phone	Fax	Email
BILL & JUNE GARRISON	PO BOX 1152			
	FARMINGTON, NM 87499			
LON & LINDA PARMITER	4652 CR 512			
	IGNACIO, CO 81137			

2 Surface Owner(s)

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 8/31/2009

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Description

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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
1783687	CORRESPONDENCE
1783688	LOCATION PICTURES
1783689	FORM 2A APPROVED
1783874	LOCATION DRAWING
1784235	OTHER
1784236	OTHER
1784237	OTHER
1813908	LOCATION DRAWING
1813909	HYDROLOGY MAP
1813910	ACCESS ROAD MAP
1813911	REFERENCE AREA MAP
1813912	REFERENCE AREA PICTURES
1813913	NRCS MAP UNIT DESC
1813914	CONST. LAYOUT DRAWINGS
1813915	PROPOSED BMPs
2032591	LOCATION DRAWING
400003930	FORM 2A

Total Attach: 17 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
DOW	<p>BP has proposed and committed to the following bmp's that the DOW affirms to be included as COAs for the referenced facility.</p> <p>General Practices</p> <p>?Fence facility to exclude wildlife. (Fences shall be constructed and designed as not to preclude exit of facility if an incursion occurs).</p> <p>?Implement cattle Guard or latch gate to entry of facility to preclude wildlife entry.</p> <p>?Implement noise reduction measures to meet regulated standards.</p> <p>?Re-seed non-permanent disturbance areas with a weed-free seed mix recommended by La Plata County for upland areas to prevent erosion.</p> <p>?Implement weed control plan in compliance with State of Colorado Title 35, Article 5.5 Noxious Weed Act, under agreement with La Plata County</p> <p>?Forbid use of firearms</p> <p>?Wastes, particularly food wastes, shall not be stored or left on site, or if left on site it shall be contained within an on-site building or locked refuse container.</p> <p>?Screen exhaust and vent stacks to preclude avian perching.</p> <p>?Avoid conducting operations (Incl. construction maintenance), to the greatest extent possible, during critical winter use periods for deer and elk.</p>	7/23/2009 10:12:42 AM

Total: 1 comment(s)

Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>