

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2582955

Date Received:

07/12/2010

Oil and Gas Location Assessment

☒ New Location ☐ Amend Existing Location Location#: _____

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

418554

Expiration Date:

08/03/2013
☒ This location assessment is included as part of a permit application.

1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # _____
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10110

Name: GREAT WESTERN OIL & GAS COMPANY LLC

Address: 503 MAIN ST

City: WINDSOR State: CO Zip: 80550

3. Contact Information

Name: JEFF REALE

Phone: (970) 686-8831

Fax: (866) 413-3354

email: JREALE@GWOGCO.COM

4. Location Identification:

Name: COULSON TANK BATTERY Number: _____

County: WELD

QuarterQuarter: SESW Section: 2 Township: 4N Range: 67W Meridian: 6 Ground Elevation: 4740

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 1433 feet FSL, from North or South section line, and 1610 feet FWL, from East or West section line.

Latitude: 40.337810 Longitude: -104.861990 PDOP Reading: 3.1 Date of Measurement: 04/12/2010

Instrument Operator's Name: E. HERNANDEZ

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text"/>	Wells: <input type="text"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: 7	Water Tanks: 1	Separators: 4	Electric Motors: <input type="text"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: 1	Oil Pipeline: <input type="text"/>	Water Pipeline: <input type="text"/>	Flare: <input type="text"/>
Gas Compressors: <input type="text"/>	VOC Combustor: 1	Oil Tanks: <input type="text"/>	Fuel Tanks: <input type="text"/>	

Other: THE TANK BATTERY WILL SERVICE WELLS FROM PAD B: COULSON 2-13, 2-14, 2-23, 2-53 AND PAD A: COUFAL 2-24, WITMAN 2-34, COULSON 2-33

6. Construction:

Date planned to commence construction: 11/01/2010 Size of disturbed area during construction in acres: 2.50
Estimated date that interim reclamation will begin: 12/01/2010 Size of location after interim reclamation in acres: 1.00
Estimated post-construction ground elevation: 4740 Will a closed loop system be used for drilling fluids: Yes ☐
Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☐ No ☒
Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒
Mud disposal: Offsite ☐ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☐
Other: N/A

7. Surface Owner:

Name: KENNETH COULSON Phone: 970/667-2178
Address: 3609 N. COUNTY RD. 13 Fax: _____
Address: _____ Email: _____
City: LOVELAND State: CO Zip: 80538 Date of Rule 306 surface owner consultation: 04/12/2010
Surface Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
Mineral Owner: ☒ Fee ☐ State ☐ Federal ☐ Indian
The surface owner is: ☒ the mineral owner ☒ committed to an oil and gas lease
☒ is the executer of the oil and gas lease ☐ the applicant
The right to construct the location is granted by: ☐ oil and gas lease ☒ Surface Use Agreement ☐ Right of Way
☐ applicant is owner
Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID _____

8. Reclamation Financial Assurance:

☒ Well Surety ID: 20090080 ☐ Gas Facility Surety ID: _____ ☐ Waste Mgnt. Surety ID: _____

9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒
Distance, in feet, to nearest building: 745, public road: 1624, above ground utility: 1595,
railroad: 128, property line: 28

10. Current Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

11. Future Land Use (Check all that apply):

Crop Land: ☒ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP
Non-Crop Land: ☐ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): _____
Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: 39, NUNN LOAM, 0 TO 1 PERCENT SLOPES

NRCS Map Unit Name:

NRCS Map Unit Name:

13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☐

Plant species from: ☐ NRCS or, ☐ field observation Date of observation: _____

List individual species: _____

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
☐ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
☐ Alpine (above timberline)
☐ Other (describe): _____

14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☐ No ☒ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 330 , water well: 667 , depth to ground water: 8

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

15. Comments:

14. WATER RESOURCES: THE NEAREST WATER WELL REFERENCED IS PERMIT NUMBER 64772-F LOCATED TO THE NORTHEAST OF THE PROPOSED LOCATION; 9) CULTURAL: THE HOME LOCATED TO THE EAST OF THIS LOCATION DOES NOT HAVE ABOVE GROUND UTILITIES. IT IS SOLAR POWERED. THE SUA AND PROPERTY LINE WAIVERS ARE SUBMITTED WITH COULSON PAD B AND COULSON PAD A LOCATION ASSESSMENTS. RULE 604.a.(4) – TANK BATTERY WILL COMPLY. RULE 604.a.(2) – EACH CONDENSATE TANK MEASURES 12" DIAMETER.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/09/2010 Email: JREALE@GWOGCO.COM

Print Name: JEFF REALE Title: VP OPERATIONS

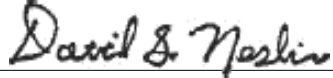
Surface Owner Information

Owner Name	Address	Phone	Fax	Email
KENNETH COULSON	3609 N. COUNTY RD. 13 LOVELAND, CO 80538	970/667-2178		
RICHARD COULSON	3609 N. COUNTY RD. 13 LOVELAND, CO 80538	970/667-2178		

2 Surface Owner(s)

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:



Director of COGCC

Date: 8/4/2010

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

Description

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Attachment Check List

Att Doc Num	Name
2582955	FORM 2A APPROVED
2582956	LOCATION PICTURES
2582957	LOCATION PICTURES
2582958	LOCATION PICTURES
2582959	HYDROLOGY MAP
2582960	ACCESS ROAD MAP
2582961	LOCATION DRAWING
2582962	NRCS MAP UNIT DESC
2582963	CONST. LAYOUT DRAWINGS
2613193	HYDROLOGY MAP
2613194	LOCATION DRAWING
2613207	CORRESPONDENCE
400082368	FORM 2A

Total Attach: 13 Files

General Comments

User Group	Comment	Comment Date
Permit	Per Lisa Pfizenmaier, the tanks are to be 12' in diameter and will be located greater than 24' from the nearest property line.	8/4/2010 10:40:11 AM
OGLA	CHANGE CULTURAL DISTANCES, WATER RESOURCES DISTANCES, attach correspondence, new hydrology and location drawing.	3/3/2010 7:29:40 AM

Total: 2 comment(s)

Best Management Practices

No **BMP/COA Type**

Description

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