

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
06/24/2014

Document Number:
673704461

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>236155</u>	<u>317094</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>31257</u>
Name of Operator:	<u>FRITZLER RESOURCES INC</u>
Address:	<u>P O BOX 114</u>
City:	<u>FORT MORGAN</u> State: <u>CO</u> Zip: <u>80701</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
NOTO, JOHN		john.noto@state.co.us	COGCC EPS

Compliance Summary:

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/27/2009	200203224	PR	SI	ACTION REQUIRED			Yes
11/15/2007	200122512	PR	PR	SATISFACTOR Y			No
10/01/2007	200119993	PR	PR	ACTION REQUIRED			Yes
08/28/2003	200043156	PR	PR	SATISFACTOR Y		Pass	No
06/26/2003	200040718	PR	PR	ACTION REQUIRED		Fail	Yes
03/05/1998	500159264	ID	TA			Fail	Yes
12/07/1995	500159263	PR	PR			Fail	
09/25/1995	500159262	PR	PR			Fail	Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
236155	WELL	PR	11/14/2012	OW	121-08645	CHAS JOLLY 1	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	Produced water tanks and treats need labels (all but the black pw tank have NFPA labels).	Install sign to comply with rule 210.	08/01/2014

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Propane tank N of treater berms	Remove propane tank.	08/01/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Tank	<= 5 bbls	Clean spill from tank hatch (see attached photo).	07/15/2014
Crude Oil	Valve	<= 5 bbls	Remove or remediate stained soil at tank valve (see attached photo).	07/15/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	steel pipe		
WELLHEAD	SATISFACTORY	barbed wire		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	2	SATISFACTORY	REA pole, propane tank to treater		
Prime Mover	1	SATISFACTORY	electric		
Horizontal Heater Treater	1	ACTION REQUIRED	same berms as VHT	Install labels.	08/01/2014
Bird Protectors	1	SATISFACTORY			

Inspector Name: Sherman, Susan

Pump Jack	1	SATISFACTORY			
Veritcal Heater Treater	1	ACTION REQUIRED	needs contents and capacity labels Berms 39.79353, -103.57786	Install labels.	08/01/2014
Deadman # & Marked	4	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	200 BBLS	STEEL AST	39.796620,-103.577550
S/A/V:	SATISFACTORY		Comment:	needs contents and capacity labels
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment	new gravel			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS	,
S/A/V:			Comment:	same berms as 200 bbl produced water tank
Corrective Action:				Corrective Date:

Paint

Condition	
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Other (Content) _____

Other (Capacity) not labeled

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	3	OTHER	STEEL AST	39.793170,-103.577840	
S/A/V:	Comment:				
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	210 bbls				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment	new gravel				
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 236155

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 236155 Type: WELL API Number: 121-08645 Status: PR Insp. Status: PR

Producing Well

Comment: OCT 2013 last reported production data.

BradenHead

Comment: 4 psi at well

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Inspector Name: Sherman, Susan

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: fallow wheat field

- 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Inspector Name: Sherman, Susan

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
Y _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.793570 Long: -103.577310

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: _____

Corrective Action: _____ Date: _____

Pit Type: Skimming/Settling Lined: NO Pit ID: _____ Lat: 39.793570 Long: -103.577500

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: Mesh Netting Condition: Good

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: _____

Corrective Action: Remove oil from skim pit (see attached photo). Date: 07/08/2014

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 39.793320 Long: -103.577250

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
No produced water permits in database.	ShermaSe	06/28/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673704491	Fritzler Jolly 1 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376981
673704492	Fritzler Jolly 1 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376982
673704493	Fritzler Jolly 1 well prime mover	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376983
673704494	Fritzler Jolly 1 well fence IR	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376984
673704495	Fritzler Jolly 1 well REA poles	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376985
673704496	Fritzler Jolly 1 well BH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376986
673704498	Fritzler Jolly 1 Bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376987
673704499	Fritzler Jolly 1 Bat tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376988
673704500	Fritzler Jolly 1 Bat new berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376989
673704501	Fritzler Jolly 1 Bat tank labels	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376990
673704502	Fritzler Jolly 1 Bat hatch spill on tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376991
673704503	Fritzler Jolly 1 Bat tank valve stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376992
673704504	Fritzler Jolly 1 Bat treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376993
673704505	Fritzler Jolly 1 Bat unused equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376994
673704506	Fritzler Jolly 1 Bat produced water tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376995
673704507	Fritzler Jolly 1 Bat skim pit with oil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376996
673704508	Fritzler Jolly 1 Bat produced water pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376997
673704509	Fritzler Jolly 1 Bat flow from new PW tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3376998