

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400582991

Date Received:

05/14/2014

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10449
2. Name of Operator: TRITON ENERGY SERVICES LLC
3. Address: 2850 MCCLELLAND DRIVE STE 2400
City: FORT COLLINS State: CO Zip: 80525
4. Contact Name: Clay Duke
Phone: (720) 420-5700
Fax:

5. API Number 05-123-37808-00
6. County: WELD
7. Well Name: TRITON Well Number: 2
8. Location: QtrQtr: SWSE Section: 35 Township: 6N Range: 65W Meridian: 6
Footage at surface: Distance: 1164 feet Direction: FSL Distance: 2044 feet Direction: FEL
As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/09/2014 13. Date TD: 03/30/2014 14. Date Casing Set or D&A: 03/31/2014

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☒ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10445 TVD** 17 Plug Back Total Depth MD 10441 TVD**

18. Elevations GR 4654 KB 4671

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

1. Caliper pdf
2. Triple Combo pdf
3. CBL pdf
4. Density las

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	712	235	0	735	VISU
1ST	8+3/4	7+0/0	26	0	8,684	220	0	8,685	VISU
1ST LINER	6+1/8	4+1/2	11.6	8566	10,443				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	7,234	965	0	7,234

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
LYONS	8,683	8,780	<input type="checkbox"/>	<input type="checkbox"/>	
LOWER SATANKA	8,780	9,016	<input type="checkbox"/>	<input type="checkbox"/>	
WOLFCAMP	9,016	9,074	<input type="checkbox"/>	<input type="checkbox"/>	
AMAZON	9,074	9,156	<input type="checkbox"/>	<input type="checkbox"/>	
COUNCIL GROVE	9,156	9,305	<input type="checkbox"/>	<input type="checkbox"/>	
Admire	9,305	9,340	<input type="checkbox"/>	<input type="checkbox"/>	
VIRGIL	9,340	9,546	<input type="checkbox"/>	<input type="checkbox"/>	
MISSOURI	9,546	9,625	<input type="checkbox"/>	<input type="checkbox"/>	
FOUNTAIN	9,625		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul Gottlob

Title: Regulatory & Engin. Tech. Date: 5/14/2014 Email: paul.gottlob@iptenergyservices.com

Attachment Check List

Att Doc Num	Document Name	attached ?
<u>Attachment Checklist</u>		
400634836	CMT Summary *	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
<u>Other Attachments</u>		
400634723	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400634754	PDF-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400634757	PDF-CALIPER	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400634786	LAS-DENSITY/NEUTRON	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400634803	PDF-CALIPER	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
400634805	PDF-	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft per operator's request.	6/26/2014 4:04:34 PM
UIC	APPROVAL OF THIS FORM DOES NOT AUTHORIZE INJECTION. AUTHORIZATION TO INJECT REQUIRES APPROVAL OF FORM 31 AND FORM 33.	5/25/2014 12:21:53 PM
UIC	Injection permit documents filed Form 31 (# 1534409) and Form 33 (# 1534408).	5/25/2014 12:09:02 PM
UIC	With operator concurrence changed PBTD to 10441 ft (correct) from 8684 ft (incorrect). Wellbore diagram updated to fix incorrect tubing diameter. If it shows 2-3/8" then it has not been fixed.	5/19/2014 5:17:23 PM

Total: 4 comment(s)