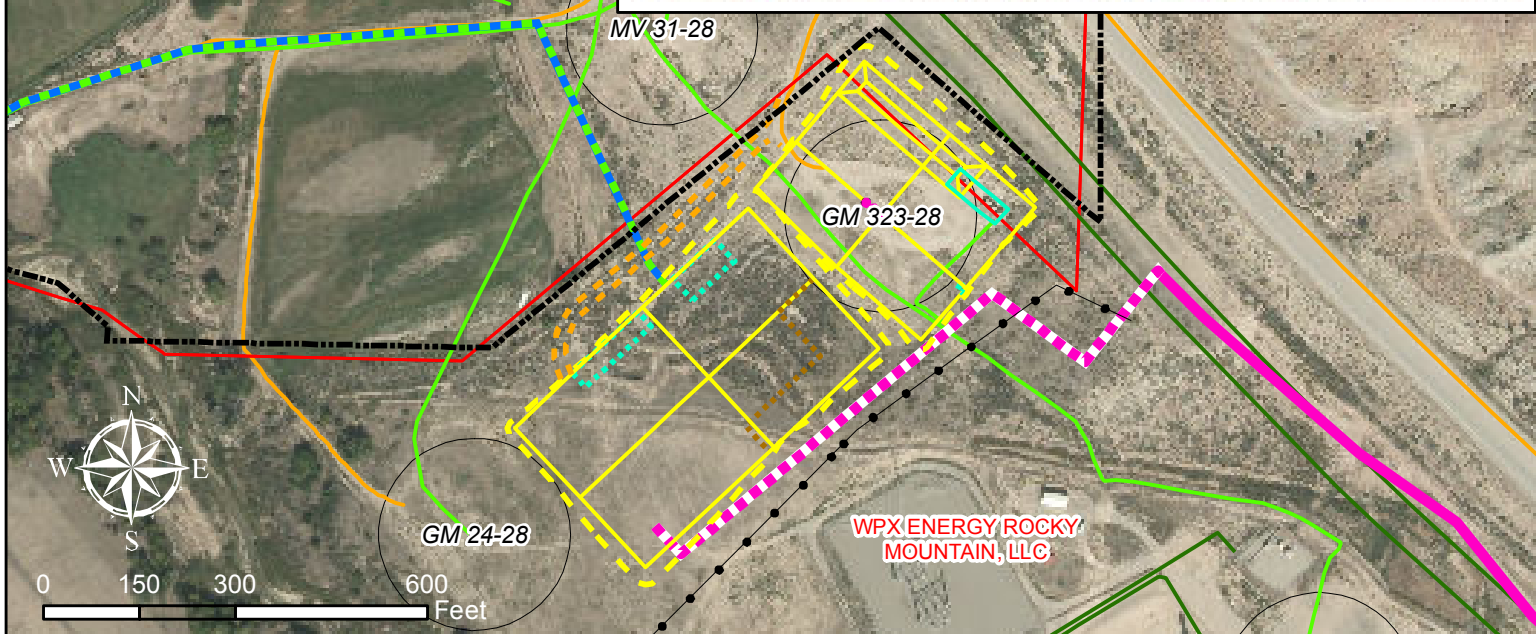
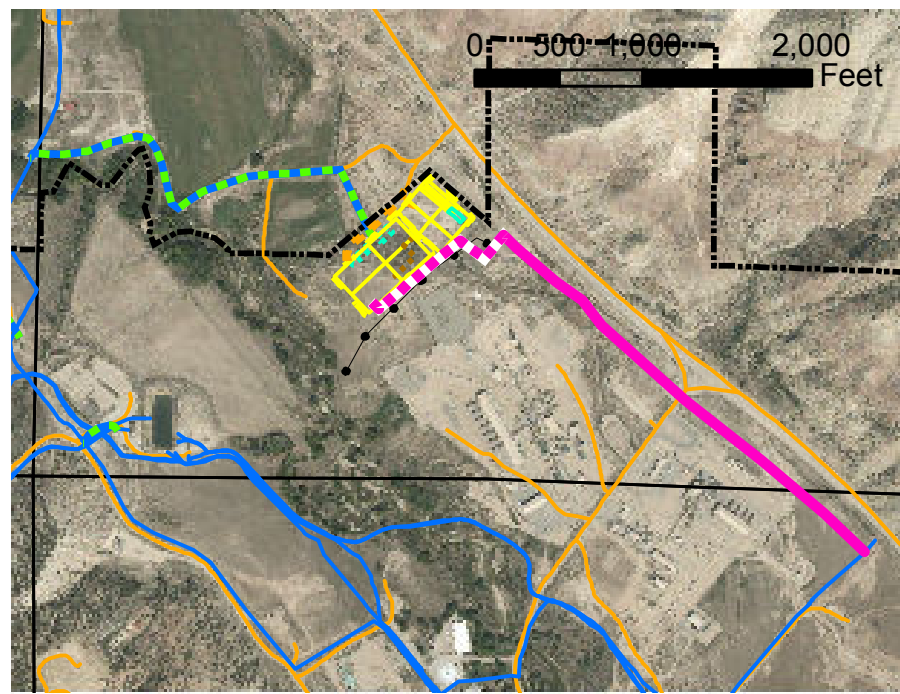


Geologist Information

General: Existing location, 3 existing WF wells
12 new wells (10 WF wells first then
2 Niobrara wells)
Ownership: WPX Surface, Fed Minerals
SUA Status: Complete
Spacing Units: Williams Fork: 2 spacing units
Niobrara: Unspaced
Adjacent Owners: Puckett, Encana



Plan of Development

Access: Use existing access for upper tier of pad, with new access to lower tier.
Drilling: Efficiency Rig
Cuttings: Cuttings managed on surface for Nio wells as shown. WF cuttings managed in trench in north corner of Upper pad as shown.
SIMOPS: No for Niobrara wells, Yes for Williams Fork wells.
Completions: Niobrara well: Frac on pad after rig leaves. Water supplied via 2-10" temporary surface supply lines directly to pad from existing GV waterline infrastructure.
Williams Fork: Remote frac from lower tier of pad. Water supply via same 2-10" temporary surface supply lines to pad.
Flowback: On pad for Niobrara and Williams Fork.
Production: Separators for WF wells will be placed on northeast edge of upper tier of pad. WF tanks will be set on southeast edge of Uppertier. Tanks and separators for Nio wells to be set on northwest edge of lower tier of pad as shown.
Pipeline: 1-8" gas for all wells will be installed as shown, tying into existing line running from the GM 11-28 pad.
1-4" water line will be installed with the gas line.

Legend

- Existing WPX Well
- Proposed Road
- Proposed Cuttings Management Area
- Proposed Production Equipment Area
- Property Boundary (Surveyed)
- Proposed Daylight Line
- Proposed Pad or Pit
- Existing Production Equipment
- Existing Overhead Electric
- Proposed Gas/Water Pipeline Route
- Existing Frac Water Supply Line (Temp, Surface)
- Proposed Frac Water Supply Line (Temp, Surface)
- WPX Gas Line
- Williams Gas Line
- Parcel Ownership (from Garfield County)
- Existing Pad

WPX Energy Rocky Mountain, LLC

GM 323-28 Plan of Development
T6S R96W, Section 28

June 12, 2014

