

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400626996

Date Received:

06/16/2014

Spill report taken by:

CANFIELD, CHRIS

Spill/Release Point ID:

437693

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	Phone Numbers
Address: 1625 BROADWAY STE 2200		Phone: (720) 5872026
City: DENVER State: CO Zip: 80202		Mobile: ()
Contact Person: Jacob Evans		Email: jevans@nobleenergyinc.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400626996

Initial Report Date: 06/16/2014 Date of Discovery: 06/13/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENW SEC 1 TWP 4N RNG 67W MERIDIAN 6

Latitude: 40.344263 Longitude: -104.841115

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-123-

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
A spill/release is considered to be outside of secondary containment if groundwater has been impacted.
Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Sunny 80

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A hole was discovered at the base of the oil production tank unintentionally releasing 42 bbls of oil inside containment. All production equipment was shut in and a vac truck was called to recover standing liquids. Tanks, berm, and liner will be removed in order to evaluate location. Location Bernhardt 4-1, 18, 21, 22, 24, 29, 31, & 37-36 Tank Battery

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
6/13/2014	COGCC	Chris Canfield	-	Emailed 24 hour notice
6/13/2014	Weld County	Gracie Marquez	-	Emailed 24 hour notice
6/13/2014	Noble Land	Landowner	-	

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Jacob Evans
Title: Env Spec. Date: 06/16/2014 Email: jevans@nobleenergyinc.com

COA Type

Description

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Attachment Check List

Att Doc Num

Name

400626996	FORM 19 SUBMITTED
400627009	SITE MAP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)