

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400629914

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Sandra Salazar

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11793-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RG 341-15-298

8. Location: QtrQtr: Lot 5 Section: 14 Township: 2S Range: 98W Meridian: 6

Footage at surface: Distance: 1620 feet Direction: FNL Distance: 506 feet Direction: FWL

As Drilled Latitude: 39.880636 As Drilled Longitude: -108.366837

## GPS Data:

Data of Measurement: 11/06/2013 PDOP Reading: 3.9 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 624 feet. Direction: FNL Dist.: 517 feet. Direction: FEL

Sec: 14 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 636 feet. Direction: FNL Dist.: 575 feet. Direction: FEL

Sec: 14 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC70241

12. Spud Date: (when the 1st bit hit the dirt) 02/12/2014 13. Date TD: 03/31/2014 14. Date Casing Set or D&amp;A: 04/01/2014

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11076 TVD\*\* 10886 17 Plug Back Total Depth MD 11026 TVD\*\* 10836

18. Elevations GR 6560 KB 6581

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

RPM/CBL/MUD

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	36	0	3,196	765	0	3,196	VISU
1ST	8+3/4	4+1/2	11.6	0	11,066	1,115	4,962	11,066	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,302	1,105		

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,555		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,462		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,369		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,926		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	10,054		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,282		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,630		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Sandra Salazar

Title: Permit Technician II

Date:

Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400630126	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400630119	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400630123	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400630128	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400630141	PDF-	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400630162	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400630165	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400630169	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)