

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400629914

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Sandra Salazar  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 629-8456  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11793-00 6. County: RIO BLANCO  
 7. Well Name: Federal Well Number: RG 341-15-298  
 8. Location: QtrQtr: Lot 5 Section: 14 Township: 2S Range: 98W Meridian: 6  
 Footage at surface: Distance: 1620 feet Direction: FNL Distance: 506 feet Direction: FWL  
 As Drilled Latitude: 39.880636 As Drilled Longitude: -108.366837

GPS Data:

Date of Measurement: 11/06/2013 PDOP Reading: 3.9 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 624 feet. Direction: FNL Dist.: 517 feet. Direction: FEL

Sec: 14 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 636 feet. Direction: FNL Dist.: 575 feet. Direction: FEL

Sec: 14 Twp: 2S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC70241

12. Spud Date: (when the 1st bit hit the dirt) 02/12/2014 13. Date TD: 03/31/2014 14. Date Casing Set or D&A: 04/01/2014

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 11076 TVD\*\* 10886 17 Plug Back Total Depth MD 11026 TVD\*\* 10836

18. Elevations GR 6560 KB 6581

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM/CBL/MUD

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	84	31	0	84	VISU
SURF	14+3/4	9+5/8	36	0	3,196	765	0	3,196	VISU
1ST	8+3/4	4+1/2	11.6	0	11,066	1,115	4,962	11,066	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	CONDUCTOR	1,302	1,105		

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,555		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	6,462		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	9,369		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	9,926		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	10,054		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	10,282		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	10,630		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II Date: \_\_\_\_\_ Email: sandra.salazar@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400630126	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400630119	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400630123	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400630128	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400630141	PDF-	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400630162	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400630165	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400630169	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)