

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

06/17/2014

Document Number:

675200099

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	425899	425899	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10071Name of Operator: BARRETT CORPORATION* BILLAddress: 1099 18TH ST STE 2300City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Zavadil, Duane	303-312-8128	dzavadil@billbarrettcorp.com	All Inspections
Fallang, Tracey		tfallang@billbarrettcorp.com	All Inspections
Kellerby, Shaun		shuan.kellerby@state.co.us	
Hirtler, Chrisinta	(970) 876-1959	chirtler@billbarrettcorp.com	All Inspections

Compliance Summary:QtrQtr: SWNW Sec: 23 Twp: 6S Range: 92W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/27/2012	668100127			SATISFACTOR Y			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
425882	WELL	PR	08/28/2012	GW	045-21098	Dixon Federal 42A-22-692	PR	<input checked="" type="checkbox"/>
425883	WELL	PR	08/28/2012	GW	045-21099	Dixon Federal 42B-22-692	PR	<input checked="" type="checkbox"/>
425884	WELL	PR	09/26/2012	GW	045-21100	Dixon Federal 41D-22-692	PR	<input checked="" type="checkbox"/>
425886	WELL	PR	08/28/2012	GW	045-21101	Dixon Federal 42C-22-692	PR	<input checked="" type="checkbox"/>
425887	WELL	XX	10/16/2011	GW	045-21102	Dixon Federal 12B-23-692	ND	<input checked="" type="checkbox"/>
425888	WELL	PR	08/28/2012	GW	045-21103	Dixon Federal 12A-23-692	PR	<input checked="" type="checkbox"/>
425890	WELL	PR	09/24/2012	OG	045-21104	Dixon Federal 11B-23-692	PR	<input checked="" type="checkbox"/>
425892	WELL	PR	09/17/2012	GW	045-21105	Dixon Federal 42D-22-692	PR	<input checked="" type="checkbox"/>

Inspector Name: CONKLIN, CURTIS

425893	WELL	XX	10/16/2011	GW	045-21106	Dixon Federal 12C-23-692	ND	X
425894	WELL	PR	10/09/2012	GW	045-21107	Dixon Federal 11A-23-692	PR	X
425895	WELL	PR	09/17/2012	GW	045-21108	Dixon Federal 41A-22-692	PR	X
425897	WELL	PR	09/17/2012	GW	045-21109	Dixon Federal 41C-22-692	PR	X
425898	WELL	PR	12/03/2012	GW	045-21110	Dixon Federal 11C-23-692	PR	X
425900	WELL	PR	10/28/2012	GW	045-21111	Dixon Federal 41B-22-692	PR	X
425902	WELL	PR	09/24/2012	GW	045-21112	Dixon Federal 11D-23-692	PR	X
425904	WELL	XX	10/16/2011	GW	045-21113	Dixon Federal 12D-23-692	ND	X

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>16</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>2</u>	Separators: <u>16</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>2</u>
Gas Compressors: <u>1</u>	VOC Combustor: <u>1</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: <u>1</u>	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	ACTION REQUIRED	Orange Fencing on North side of location in disrepair.	Repair or remove	06/27/2014

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	3	SATISFACTORY			
Horizontal Heated Separator	13	SATISFACTORY	Earth berm around separators		
Plunger Lift	13				
Gathering Line	1	SATISFACTORY			
Bird Protectors	11	SATISFACTORY			
Emission Control Device	1	SATISFACTORY	Pilot light was on at time of inspection.		
Pig Station	1	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____			
Contents		#	Capacity	Type	SE GPS	
PRODUCED WATER		2	500 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:	No evidence of tanks being anchored.		
Corrective Action:					Corrective Date:	

Paint	
Condition	Adequate
Other (Content) _____	
Other (Capacity) _____	
Other (Type) _____	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment	Same as Condensate tanks			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	500 BBLS	HEATED STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Grounding station on site. No evidence of tanks being anchored.		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		Bradenhead vents open at time of inspection			
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date
<u>Predrill</u>					
Location ID: 425899					
Site Preparation:					
Lease Road Adeq.:		Pads:		Soil Stockpile:	
S/A/V: _____					
Corrective Action:		Date:		CDP Num.:	
Form 2A COAs:					
Group	User	Comment			Date
Permit	edelenr	Removed plugging bond Changed distance to road to 4,290' Added Related Forms information to tab			10/03/2011
S/A/V: SATISFACTORY		Comment: _____			
CA: _____				Date: _____	
Wildlife BMPs:					

BMP Type	Comment
Wildlife	<p data-bbox="362 132 980 159">BBC WILDLIFE BEST MANAGEMENT PRACTICES</p> <p data-bbox="362 191 1235 218">GENERAL WILDLIFE AND ENVIRONMENTAL PROTECTION MEASURES</p> <ul data-bbox="362 249 1455 428" style="list-style-type: none"> • Establish policies to protect wildlife (e.g., no poaching, no firearms, no dogs on location, no feeding of wildlife, etc.) • Promptly report spills that affect wildlife to the Water Quality Control Division of CDPHE and CDOW • Avoid location staging, refueling, and storage areas within 300 feet, of any reservoir, lake, wetland, or natural perennial or seasonal flowing stream or river. <p data-bbox="362 459 1192 487">INFRASTRUCTURE LAYOUT WILDLIFE PROTECTION MEASURES</p> <ul data-bbox="362 518 997 575" style="list-style-type: none"> • Implementing fugitive dust control measures • Limit parking to disturbed areas as much as possible <p data-bbox="362 606 1365 634">DRILLING AND PRODUCTION OPERATION WILDLIFE PROTECTION MEASURES</p> <ul data-bbox="362 665 1492 812" style="list-style-type: none"> • Reduce visits to well-sites through remote monitoring (i.e. SCADA) and the use of multifunction contractors, where practicable. • Install exclusionary device to prevent bird and other wildlife access to equipment stacks, vents and openings. • Establish company guidelines to minimize wildlife mortality from vehicle collision on roads. <p data-bbox="362 844 1037 871">FLUID PIT/POND WILDLIFE PROTECTION MEASURES</p> <ul data-bbox="362 903 1507 1020" style="list-style-type: none"> • Install and maintain adequate measures to exclude all types of wildlife (e.g., big game and birds) from all fluid pits/ponds with fencing, flagging and other appropriate exclusion measures). BBC currently installs 6' wildlife proof fences on all pits and freshwater ponds with free liquids. In addition, BBC will install bird netting over "inactive" pits with free liquids after 30 days of inactivity. <p data-bbox="362 1052 971 1079">INVASIVE/NON-NATIVE VEGETATION CONTROL</p> <ul data-bbox="362 1079 1289 1106" style="list-style-type: none"> • Educate employees and contractors about noxious and invasive weed issues. <p data-bbox="362 1138 1036 1165">RESTORATION, RECLAMATION AND ABANDONMENT</p> <ul data-bbox="362 1197 1474 1283" style="list-style-type: none"> • Avoid aggressive non-native grasses and shrubs in mule deer and elk habitat restorations. • Revegetate with seed mixtures that are of the surface owner's preference that are compatible with both livestock and wildlife.

Storm Water/Erosion Control	<p>BBC STORM WATER AND SPILL CONTROL PRACTICES</p> <p>GENERAL</p> <ul style="list-style-type: none">• Utilize diking and other forms of containment and diversions around tanks, drums, chemicals, liquids, pits, impoundments, or well pads• Use drip pans, sumps, or liners where appropriate• Limit the amount of land disturbed during construction of pad, access road, and facilities• Employ spill response plan (SPCC) for all facilities• Dispose properly offsite any wastes fluids and other materials <p>MATERIAL HANDLING, ACTIVITIES, PRACTICES AND STORM WATER DIVERSION</p> <ul style="list-style-type: none">• Secondary containment of tanks, drums, and storage areas is mandatory to prohibit discharges to surface waters. A minimum of 110% capacity required of largest storage tank within a containment area• Material handling and spill prevention procedures and practices will be followed to help prohibit discharges to surface waters• Proper loading, and transportation procedures to be followed for all materials to and from locations <p>EROSION CONTROL</p> <ul style="list-style-type: none">• Pad and access road to be designed to minimize erosion• Pad and access road to implement appropriate erosion control devices where necessary to minimize erosion• Routine inspections of sites and controls to be implemented with additions, repairs, and optimization to occur as necessary to minimize erosion <p>SELF INSPECTION, MAINTENANCE, AND HOUSEKEEPING</p> <ul style="list-style-type: none">• All employees are trained in spill response, good housekeeping, material management practices, and procedures for equipment and container washing annually• Conduct internal storm water inspections per applicable stormwater regulations• Conduct routine informal inspections of all tanks and storage facilities at least weekly• All containment areas are to be inspected weekly or following a heavy rain event.• Any excessive precipitation accumulation within containment should be removed as appropriate and disposed of properly• All structural berms, dikes, and containment will be inspected periodically to ensure they are operating correctly <p>SPILL RESPONSE</p> <ul style="list-style-type: none">• Spill response procedures as per the BBC field SPCC Plan <p>VEHICLE & LOCATION PROCEDURES</p> <ul style="list-style-type: none">• Vehicles entering location are to be free of chemical, oil, mud, weeds, trash, and debris• Location to be treated to kill weeds and bladed when necessary <p>Bill Barrett Corp. – CDPHE Stormwater Permit Number: COR-039752</p>
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Drilling/Completion
Operations

BBC GENERAL PRACTICES

NOTIFICATIONS

- Proper notifications required by COGCC regulations or policy memos will be adhered to

TRENCHES/PITS/TEMPORARY FRAC TANKS

- Unlined pits will not be constructed on fill material.
- Drill cuttings from the wellbore will be directed into a lined and bermed surface containments. Any free liquids accumulated in the containment would be removed as soon as practicable.
- Drilling pits utilized for completion operations will be permitted (if applicable) and lined, operated in accordance with COGCC regulations, specifically Rule 903 and Rule 904. All permitted pits (Form 15) will be closed per Rule 905 and non-permitted drilling pits would be closed in accordance with Rule 1003.
- Drilling pits used for completion will be fenced with appropriate wildlife mesh on the bottom portion. Appropriate netting will be installed within 30 days of the pit becoming inactive.
- Flowback and stimulation fluids from the wells being completed will be sent to tanks and/or filters to allow the sand to settle out before the fluids are placed into the pit for reuse or disposal at a BBC SWD facility.
- All flowback water will be confined to the lined completion pit or storage tanks for a period not to exceed ninety days and will be recycled for re-use, piped or trucked offsite to one of the approved disposal facilities below. Flowback sands stored on location will be remediated and buried on location or hauled to a state approved disposal facility.
 - o Circle B Land 33A-35-692SWD, API# 05-045-18493, UIC# 159277
 - o GGU Rodreick #21B-31-691 SWD, API# 05-045-13803, UIC# 159176
 - o Specialty #13A-28-692 SWD, API# 05-045-14054, UIC# 159212
 - o Scott 41D-36-692 SWD, API# 05-045-11169, UIC# 159159
- Temporary frac tanks installed on location will have proper secondary containment according to SPCC regulations such as either putting a perimeter berm around location or around the frac tanks.

S/A/V: ACTION

Comment:

Orange fencing along North side of location could endanger wildlife.

CA:

Date:

Stormwater:Comment:Staking:On Site Inspection (305):Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility									
Facility ID:	425882	Type:	WELL	API Number:	045-21098	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425883	Type:	WELL	API Number:	045-21099	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425884	Type:	WELL	API Number:	045-21100	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425886	Type:	WELL	API Number:	045-21101	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425887	Type:	WELL	API Number:	045-21102	Status:	XX	Insp. Status:	ND
Facility ID:	425888	Type:	WELL	API Number:	045-21103	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425890	Type:	WELL	API Number:	045-21104	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425892	Type:	WELL	API Number:	045-21105	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425893	Type:	WELL	API Number:	045-21106	Status:	XX	Insp. Status:	ND
Facility ID:	425894	Type:	WELL	API Number:	045-21107	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425895	Type:	WELL	API Number:	045-21108	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425897	Type:	WELL	API Number:	045-21109	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: PR									
Facility ID:	425898	Type:	WELL	API Number:	045-21110	Status:	PR	Insp. Status:	PR

Producing WellComment: **PR**Facility ID: 425900 Type: WELL API Number: 045-21111 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 425902 Type: WELL API Number: 045-21112 Status: PR Insp. Status: PR**Producing Well**Comment: **PR**Facility ID: 425904 Type: WELL API Number: 045-21113 Status: XX Insp. Status: ND**Environmental****Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

- 1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Waddles	Pass					
Berms	Pass	Compaction	Pass	MHSP	Pass	

Inspector Name: CONKLIN, CURTIS

Drains	Pass	Gravel	Pass			
Slope Roughening	Pass					
Ditches	Pass	Ditches	Pass			
Gravel	Pass	Sediment Traps	Pass			
Seeding	Pass					
Retention Ponds	Pass	Waddles	Pass			
Sediment Traps	Pass					
Tackifiers						
Compaction	Pass	Culverts	Pass			
Rip Rap	Pass					

S/A/V: SATISFACTOR

Corrective Date: _____

Y

Comment: Tackifiers on cut slope have begun to wear and rilling is starting. Roadbase stacked on location should be used, removed or BMPs applied to prevent erosion onto location.

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Orange fencing along North side of location is in disrepair: Remove or repair. Use operator BMP's to address rilling on cut slope from tackifier failure.	conklinc	06/17/2014