

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



For COGCC Use Only

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a page for each formation. Attach as many pages as required to fully describe the work. List in order of completion. The completion date for a formation is the Treatment End Date. Reported quantities shall be the total amounts used and recovered as of the submittal date of this form.

OGCC Operator Number: 52530

Operator Contact

Name of Operator: Maggie Operating, IncName: Ryan WarnerAddress: 2707 S County Road 11Phone: 970 669 6308City: Loveland State: CO Zip: 80537FAX: 970 669 6396email: maggieoil@yahoo.comComplete the
Attachment
Checklist

OP OGCC

API Number: 05-06905049

Sidetrack: _____

County: LarimerWell Name: BunkerWell Number: 5Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW 29 SN 68WField Code: 52000Field Name: Loveland

Wellbore Diagram

Net Pressure Chart

Wireline Summary

Cement Summary

Formation: NiobraraStatus: PRDate of First Production for this formation: 11/24/63This formation is commingled with another formation ☒Tubing Size: 2 3/8 Tubing Setting Depth: 5594Tbg Setting Date: 11/04/11 Packer Depth: _____

Formation Treatment

Treatment Type: _____

Perforations Top: 4566 Bottom: 4674No. Holes: 34Hole Size: Unk(80gram) Open Hole: ☐Provide a brief summary of the formation treatment: Treatment Dates: Start: 11/17/63End: 11/22/63Frac middle Niobrara with 15 ton CO₂, 2000 gallons gelled crude and 2000# 20/40 sand.Frac upper Niobrara with 8 ton CO₂, 4000 gallons gelled crude, 1100# 20/40 sandReFrac upper Niobrara with 3000 gallons gelled crude, 300# 20/40 sand.

Total fluid used in treatment (bbl):

214

Max pressure during treatment (psi):

unk

Total gas used in treatment (mcf):

452

Fluid density at initial fracture (lbs/gal)

unk

Type of gas used in treatment:

CO₂

Min frac gradient (psi/ft):

unk

Total acid used in treatment (bbl):

0

Number of staged intervals:

unk

Recycled water used in treatment (bbl):

0

Flowback volume recovered (bbl):

214

Fresh water used in treatment (bbl):

0

Disposition method for flowback:

unk

Total proppant used (lbs):

3,400Rule 805 green completion techniques were utilized: ☐

Fracture stimulations must be reported on FracFocus.org

Reason why green completion not utilized: It was 1963

Test Information

Test Date: 11/24/63Bbls Oil: 1 1/2Mcf Gas: unkBbls Water: unkTest Hours: 1

Calculated 24 Hour Rate:

Bbls Oil: 36Mcf Gas: unkBbls Water: unkGOR: unkTest Method: unkCasing PSI: unkTubing PSI: unkChoke Size: unkGas Disposition: unkGas Type: unkBTU Gas: unkAPI Gravity Oil: unk

Formation Abandonment

Reason for Non-Production: _____

Date Formation Abandoned: _____

Squeezed: Yes ☐ No ☐

If yes number of sacks cement: _____

Bridge Plug Depth: _____

Sacks of cement on top of bridge plug: _____

Attach wireline and cement job summary.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Ryan WarnerEmail: maggieoil@yahoo.comSignature: Ryan WarnerTitle: VPDate: 4/30/14