

State of Colorado
Oil and Gas Conservation Commission



For COGCC Use Only

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

COMPLETED INTERVAL REPORT

The Completed Interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a page for each formation. Attach as many pages as required to fully describe the work. List in order of completion. The completion date for a formation is the Treatment End Date. Reported quantities shall be the total amounts used and recovered as of the submittal date of this form.

OGCC Operator Number: 52530 Operator Contact
 Name of Operator: Maggie Operating, Inc Name: Ryan Warner
 Address: 2707 S County Road 11 Phone: 970 669 6308
 City: Loveland State: CO Zip: 80537 FAX: 970 669 6396
 email: maggieoil@yahoo.com

Complete the
Attachment
Checklist
OP OGCC

API Number: 05-06905049 Sidetrack: _____ County: Larimer
 Well Name: Bunker Well Number: 5
 Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW 29 SN 68W
 Field Code: 52000 Field Name: Loveland

Wellbore Diagram		
Net Pressure Chart		
Wireline Summary		
Cement Summary		

Formation: Niobrara

Status: PR

Date of First Production for this formation: 11/24/63 This formation is commingled with another formation
 Tubing Size: 2 3/8 Tubing Setting Depth: 5594 Tbg Setting Date: 11/04/11 Packer Depth: _____

Formation Treatment

Treatment Type: _____

Perforations Top: 4566 Bottom: 4674 No. Holes: 34 Hole Size: Unk(80gram) Open Hole:

Provide a brief summary of the formation treatment: Treatment Dates: Start: 11/17/63 End: 11/22/63

Frac middle Niobrara with 15 ton CO₂, 2000 gallons gelled crude and 2000# 20/40 sand.

Frac upper Niobrara with 8 ton CO₂, 4000 gallons gelled crude, 1100# 20/40 sand

ReFrac upper Niobrara with 3000 gallons gelled crude, 300# 20/40 sand.

Total fluid used in treatment (bbl):	<u>214</u>	Max pressure during treatment (psi):	<u>unk</u>
Total gas used in treatment (mcf):	<u>452</u>	Fluid density at initial fracture (lbs/gal)	<u>unk</u>
Type of gas used in treatment:	<u>CO₂</u>	Min frac gradient (psi/ft):	<u>unk</u>
Total acid used in treatment (bbl):	<u>0</u>	Number of staged intervals:	<u>unk</u>
Recycled water used in treatment (bbl):	<u>0</u>	Flowback volume recovered (bbl):	<u>214</u>
Fresh water used in treatment (bbl):	<u>0</u>	Disposition method for flowback:	<u>unk</u>
Total proppant used (lbs):	<u>3,400</u>	Rule 805 green completion techniques were utilized:	<input type="checkbox"/>

Fracture stimulations must be reported on FracFocus.org

Reason why green completion not utilized: It was 1963

Test Information

Test Date: 11/24/63 Bbls Oil: 1 1/2 Mcf Gas: unk Bbls Water: unk Test Hours: 1

Calculated 24 Hour Rate: Bbls Oil: 36 Mcf Gas: unk Bbls Water: unk GOR: unk

Test Method: unk Casing PSI: unk Tubing PSI: unk Choke Size: unk

Gas Disposition: unk Gas Type: unk BTU Gas: unk API Gravity Oil: unk

Formation Abandonment

Reason for Non-Production: _____

Date Formation Abandoned: _____ Squeezed: Yes No If yes number of sacks cement: _____

Bridge Plug Depth: _____ Sacks of cement on top of bridge plug: _____ **Attach wireline and cement job summary.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Print Name: Ryan Warner Email: maggieoil@yahoo.com

Signature: Ryan Warner Title: VP Date: 4/30/14