

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

06/16/2014

**SPILL/RELEASE REPORT (INITIAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spill/Release Point ID:

**OPERATOR INFORMATION**

Name of Operator: <u>NOBLE ENERGY INC</u>	OGCC Operator No: <u>100322</u>	<b>Phone Numbers</b>
Address: <u>1625 BROADWAY STE 2200</u>		Phone: <u>(720) 5872026</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Jacob Evans</u>		Mobile: <u>( )</u>
		Email: <u>jevans@nobleenergyinc.com</u>

**INITIAL SPILL/RELEASE REPORT**

Initial Report Date: 06/16/2014 Date of Discovery: 06/13/2014 Spill Type: Recent Spill

**Spill/Release Point Location:**

Location of Spill/Release: QTRQTR NENW SEC 1 TWP 4N RNG 67W MERIDIAN 6

Latitude: 40.344263 Longitude: -104.841115

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

**Reference Location:**

Facility Type: TANK BATTERY  Well API No. (if the reference facility is well) 05- -

Facility ID (if not a well) \_\_\_\_\_

No Existing Facility ID

**Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>&gt;=20 and &lt;50</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>0</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

**Land Use:**

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Sunny 80

Surface Owner: FEE Other(Specify): \_\_\_\_\_

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A hole was discovered at the base of the oil production tank unintentionally releasing 42 bbls of oil inside containment. All production equipment was shut in and a vac truck was called to recover standing liquids. Tanks, berm, and liner will be removed in order to evaluate location. Location Bernhardt 4-1, 18, 21, 22, 24, 29, 31, & 37-36 Tank Battery

COGCC Comment Only:

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List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/13/2014	COGCC	Chris Canfield	-	Emailed 24 hour notice
6/13/2014	Weld County	Gracie Marquez	-	Emailed 24 hour notice
6/13/2014	Noble Land	Landowner	-	

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jacob Evans  
Title: Env Spec. Date: 06/16/2014 Email: jevans@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Name
400627009	SITE MAP
400627011	FORM 19 SUBMITTED

Total Attach: 2 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)