

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
COC64181

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached2. Name of Operator  
PICEANCE ENERGY, LLCContact: WAYNE P BANKERT  
E-Mail: wbankert@laramie-energy.com9. API Well No.  
Multiple--See Attached3a. Address  
1512 LARIMER ST., SUITE 1000  
DENVER, CO 802023b. Phone No. (include area code)  
Ph: 970-812-5310  
Fx: 303-339-439910. Field and Pool, or Exploratory  
RULISON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

GARFIELD COUNTY, CO

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to the size of the existng size of the Helmer Gulch Federal 29-11 pad and the amount of support equipmnt required to complete wells, Piceance Energy, LLC intends to use the existing Leverich Fed. 31-01 location for temporary support for completion operations of 5 Federal wells on the Federal 29-11 Pad located in NESW Sec. 29, T6S, R93W.

Piceance intends to re-open and re-line the completion pit with a 40 mil liner and use it for temporary storage and transfer of produced, fresh, and possibly flowback water. The completion pit will be filled with water from Piceance operations in the area as well as an 6" flex steel line (SF-299 submitted) from Encana operating N9W pad in the SESW Sec. 9, T7S, R93W.

Piceance also intends to set up to forty-two 500 bbl "frac" tanks on the location as well for the

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #241825 verified by the BLM Well Information System  
For PICEANCE ENERGY, LLC, sent to the Glenwood Springs  
Committed to AFMSS for processing by LAURA MILLARD on 04/11/2014 (14LLM2535SE)**

Name (Printed/Typed) WAYNE P BANKERT

Title PROJECT MANAGER

Signature (Electronic Submission)

Date 04/10/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By ALLEN CROCKETT

Title SUPERVISORY NRS

Date 05/15/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Glenwood Springs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

## Additional data for EC transaction #241825 that would not fit on the form

### 7. If Unit or CA/Agreement, Name and No., continued

COC70191  
COC70804

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
COC70804	COC64181	LEVERICH FEDERAL 31-02C (31-02)	05-045-12436-00-S1	Sec 31 T6S R93W NENE 85FNL 1073FEL
COC70191	COC64181	FEDERAL 29-06D (29-11)	05-045-15797-00-X1	Sec 29 T6S R93W NESW 1874FSL 2138FWL
COC70191	COC64181	FEDERAL 29-10C (29-11)	05-045-15796-00-X1	Sec 29 T6S R93W NESW 1879FSL 2178FWL
COC70191	COC64181	FEDERAL 29-12B (29-11)	05-045-15795-00-X1	Sec 29 T6S R93W NESW 1868FSL 2099FWL
COC70191	COC64181	FEDERAL 29-13B (29-11)	05-045-15794-00-X1	Sec 29 T6S R93W NESW 1871FSL 2118FWL
COC70191	COC64181	FEDERAL 29-15C (29-11)	05-045-15793-00-X1	Sec 29 T6S R93W NESW 1876FSL 2158FWL

### 32. Additional remarks, continued

same purpose as the pit above.

The water from the pit and tanks will then be transferred to the Federal 29-11 pad via a temporary 8"HDPE poly line.

Once completion operations are finished on the 29-11 pad the liner will be pulled from the pit, disposed of at an approved facility. The pit will be reclaimed and the 31-01 pad returned to its existing condition. The tanks will also be removed.

Other than the excavation of the pit, no surface disturbance beyond the interim reclaim of the location is anticipated.

Usage of the pit will reduce the number of "Frac" tanks by 80 and the associated truck traffic and dust.

Note: The 31-01 pad is a split surface ownership location. Application to the COGCC is in process for the private portion.

Piceance intends to start staging equipment and excavation on the 31-01 pad May 1, 2014.

See Attached Exhibit