

## US ROCKIES REGION

## Anadarko Daily Summary Report

Well: FEHRN 02-28

Project: COLORADO-WELD-NAD83-UTM13

Site: FEHRN 02-28

Rig Name No: BASIC 1534/1534

Event: CONST- CAP WELL WORK

Start Date: 3/24/2014

End Date:

Spud Date: 10/13/1989

Active Datum: RKB @4,929.99usft (above Mean Sea Level)

UWI:

Report No	Report Date	MD (usft)	24 Hr Summary
1	03/24/2014		MIRU BASIC #1534. SCP #0 TP 100 CP 250 psi BD & controled well. NDWH NUBOP. RIH 113' to tagged @7813'-- 44' above J sand perfs. RU Holeseekers EMI unit tally out193 jts 2 3/8 EMI rejected 56 jts. PU 5.5" casing scraper TIH to 6000' SDFN
2	03/25/2014		CSP #0 WELL 25 psi TIH casing scraper to 7100'. TOO H scraper. PU 5.5" RBP RIH & set it @ 7070' .circulated well. testRBP to 1000 psi loose 80 psi in 15min. spot 2 SX of sand TOO H W/ retrieving head SDFN
3	03/26/2014		No press. PU 5.5" test packer RIH to 4800' set packer tasted the RBP below good test. Hunt for hole on casing , found the hole between 4033' and 4063' TOO H W/ packer. RIH opend ended to 4093' SDFN
4	03/27/2014		RU SANJEL PUMP 30 SX of class G cement @ 15.8 ppg 6.1 bbls slurry Displace 14.8 bbls waterPUH to3553' reverce clean. SQUEEZED 2.2 bbls pressure up to 1430 psi SHUT IN well RD SANJEL. SDFN.
5	03/28/2014		850psi bleed press. TOO H 113 jts NDBOP & WH RU WELDER to splite ammaco head & weld bell nipple. instal new surface head & 5K wellhead NUBOP test to 1000/15min good test SDFN
6	03/29/2014		PU 4 3/4 CONE BIT RIH to tagged cement @ 3940' RU Power swivel. dill out 160' of cement.test squeeze to 1000/15min good test.TOO H W/ cone bit. PU retrieving head RIH to 7050' SDFN
7	03/30/2014		RU TBG Swivel circulated sand on top of RBP released RBP & TOO H. PU 4 3/4 blade bit RIH to 3000' the rig broke duwn SDR
8	04/02/2014		REPAIR RIG. released transmsion. no pressure on well RIH to retagged fill @ 7813' RU POWER SWIVEL & ROCKY MOUNTAIN N2, unit. clean out 124' to 7837' - 42' below J-Sand perforations. reverse clean PUH TO 6400' SDFN
9	04/03/2014		400psi BD wellTOO H W/ BIT. RU H-S Tester RIH set packer @ 5058' & EOT @ 7435' W/ total of 237jts 2 3/8 & one pup jt.run TBG broach test packer to 1000/15 min & well head to 5000/15min good test.RDMU
100	04/25/2014		MIRU ACe 20 TP blow CP vac SC 0 IFL 5000' Dropped SV and broached tbg. Swabbed 15 bbl water w/ a show of oil. SI. FFL 4500' gassy TP 11 CP vac RDMO ACe 20 due to farmer running water in field.