

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400623438

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: REBECCA HEIM
Phone: (720) 929-6361
Fax: (720) 929-7361
Email: REBECCA.HEIM@ANADARKO.COM

5. API Number 05-123-14933-00
6. County: WELD
7. Well Name: GNB V
Well Number: 36-1
8. Location: QtrQtr: NENE Section: 36 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: SUSSEX Status: ABANDONED WELLBORE/COMPLETION Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 04/15/1993

Perforations Top: 4631 Bottom: 4689 No. Holes: 15 Hole size: 0.32

Provide a brief summary of the formation treatment: Open Hole: ☐

40 sacks of cement from 4680' to 4151'

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Resqueeze Sussex. Please SEE correspondence attached.

Date formation Abandoned: 06/05/2014 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 40

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

GYRO ATTACHED AS 'OTHER'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: REBECCA HEIM

Title: SR. REGULATORY ANALYST

Date: _____

Email RSCDJPOSTDRILL@ANADARKO.COM
:

Attachment Check List

Att Doc Num

Name

400623441	CEMENT JOB SUMMARY
400623442	CORRESPONDENCE
400623443	CORRESPONDENCE
400623486	OTHER

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)