

PIONEER

Daily Completions & Workover Report

NATURAL RESOURCES

Well Name: Draco 31-21

Rig Name: WESTERN WELL SERVICES 20

AFE Number: 009427

REPORT DATE: 8/7/2006
REPORT NUMBER: 1

Property Sub 322107-001		Field Name RATON-SPANISH PEAKS		API/UWI 05-071-08672-0000		Frac Date		Total Depth (ftKB) 1,150.0	
Start Date 8/7/2006 06:00				End Date 8/8/2006 17:00					
Safety Summary									
BOP Test Date		Last BOP Test		BOP Func Due		HSE Incident		HSE Incident Remarks	
Daily Operations									
Operations at Report Time Set RBP at 968'									
Operations Summary MIRU Western Well Service and pull rods and tubing to set retrievable bridge plug.									
Remarks									
Operations Next Report Period									
Time Log									
Start Time	End Time	Dur (hr)	Operation	P/N	Com				
06:00	08:00	2			Road rig to location, hold tailgate safety meeting and rig up.				
08:00	11:00	3			Strip off drive head. ROFR Trip out of hole with rods and rotor. ROFT Trip out of hole tubing and stator.				
11:00	13:00	2			MIRU Patterson Wireline to set retrievable bridge plug. Couldn't get down past 781. RDMO Patterson Wireline.				
13:00	14:00	1			Shut down for night and road crew home.				
Casing Strings									
Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	OD (in)	Grade	Wt/Len (lb/ft)	Top Thread	P LeakOff (psi)	
No	Conductor	21.0		12 3/4					
No	Surface	570.0		8 5/8	J-55	24.00			
No	Production	1,142.2		5 1/2	J-55	17.00			
Tubing Strings									
Prop Run?	Prop Pull?	Des	ID (in)	String Max Nominal OD (in)	Wt (lb/ft)	Grade	Set Depth (ftKB)		
Plug Back Total Depths									
Date		Depth (ftKB)		Type		Method			
3/15/2006		1,121.0		Cement Plug					
Survey Data									
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)		
Perforations									
String Perforated		Type		Top (ftKB)	Btm (ftKB)	Current Status	Omt	Shot Dens (shots/ft)	
<typ> on <dtm>									
Type		Zone		Comment					
Stim/Treat Fluids									
Des		Fluid Name				Dens Fluid (*API)			
Stim/Treat Stages									
Stage Type	Top (ftKB)	Btm (ftKB)	Q Fluid Init (bbl/min)	Q Fluid Final (bbl/min)	Total Clean Volume (bbl)	Vol Recov (bbl)			

Total AFE + Sup (Cost)				
Field Estimate Job Cost Summary				
Cost Typ		Field Est (Cost)		
CWC		8,065.00		
Daily Summary				
Daily Field Est Total (Cost)		Cum Field Est To Date (Cost)		
4,015.00		4,015.00		
POL (Personnel on Location)				
Daily Contacts				
Carry forward?	Job Contact		Title	
	Tate, J		Production Foreman	
Personnel Log				
Carry forward?	Company			Count
WESTERN WELL SERVICES, 20				
Rig Type				
Rig Start Date		Rig Release Date		
8/8/2006				
Job Supply Amounts				
Supply Item Des	Unit Label	Received	Consumed	Cum On Loc