

PIONEER

Daily Completions & Workover Report

NATURAL RESOURCES

Well Name: Draco 31-21

Rig Name: WESTERN WELL SERVICES 20

AFE Number: 009427

REPORT DATE: 8/7/2006

REPORT NUMBER: 1

Property Sub 322107-001	Field Name RATON-SPANISH PEAKS	API/UVI 05-071-08672-0000	Frac Date	Total Depth (ftKB) 1,150.0
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Start Date 8/7/2006 06:00	End Date 8/8/2006 17:00
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Safety Summary				
BOP Test Date	Last BOP Test	BOP Func Due	HSE Incident	HSE Incident Remarks

Daily Operations	
Operations at Report Time Set RBP at 968'	
Operations Summary MIRU Western Well Service and pull rods and tubing to set retrievable bridge plug.	
Remarks	
Operations Next Report Period	

Time Log					
Start Time	End Time	Dur (hr)	Operation	P/N	Com
06:00	08:00	2			Road rig to location, hold tailgate safety meeting and rig up.
08:00	11:00	3			Strip off drive head. ROFR Trip out of hole with rods and rotor. ROFT Trip out of hole tubing and stator.
11:00	13:00	2			MIRU Patterson Wireline to set retrievable bridge plug. Couldn't get down past 781. RDMO Patterson Wireline.
13:00	14:00	1			Shut down for night and road crew home.

Casing Strings								
Prop Run?	Description	Set Depth (ftKB)	Set Depth (TVD) (ftKB)	OD (in)	Grade	Wt/Len (lb/ft)	Top Thread	P LeakOff (psi)
No	Conductor	21.0		12 3/4				
No	Surface	570.0		8 5/8	J-55	24.00		
No	Production	1,142.2		5 1/2	J-55	17.00		

Tubing Strings							
Prop Run?	Prop Pull?	Des	ID (in)	String Max Nominal OD (in)	Wt (lb/ft)	Grade	Set Depth (ftKB)

Plug Back Total Depths			
Date	Depth (ftKB)	Type	Method
3/15/2006	1,121.0	Cement Plug	

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	NS (ft)	EW (ft)	DLS (°/100ft)

Perforations						
String Perforated	Type	Top (ftKB)	Btn (ftKB)	Current Status	Ornt	Shot Dens (shots/ft)

<typ> on <dtm>		
Type	Zone	Comment

Stim/Treat Fluids		
Des	Fluid Name	Dens Fluid (*API)

Stim/Treat Stages						
Stage Type	Top (ftKB)	Btn (ftKB)	Q Fluid Init (bbl/min)	Q Fluid Final (bbl/min)	Total Clean Volume (bbl)	Vol Recov (bbl)

Total AFE + Sup (Cost)

Field Estimate Job Cost Summary	
Cost Typ	Field Est (Cost)
CWC	8,065.00

Daily Summary	
Daily Field Est Total (Cost) 4,015.00	Cum Field Est To Date (Cost) 4,015.00
POL (Personnel on Location)	

Daily Contacts		
Carry forward?	Job Contact	Title
	Tate, J	Production Foreman

Personnel Log		
Carry forward?	Company	Count
	WESTERN WELL SERVICES, 20	

Job Supply Amounts	
Supply Item Des	Unit Label

Received	Consumed	Cum On Loc

Received	Consumed	Cum On Loc

Received	Consumed	Cum On Loc

Received	Consumed	Cum On Loc

Received	Consumed	Cum On Loc

Received	Consumed	Cum On Loc

Received	Consumed	Cum On Loc

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