



01522093

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Rev 3/13

State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 41550		Contact Name and Telephone		Oper OGCC	
Name of Operator: Tyler Rockies Exploration Ltd.		Dan Hall		Pressure Chart	
Address: P.O. Box 119		No: (303) 969-9610		Cement Bond Log	
City: Tyler State: TX Zip: 75710		Email: dan@energyop.com		Tracer Survey	
API Number: 05-005-06089 Field Name: Peoria Field Number: 68350				Temperature Survey	
Well Name: Peoria J-Sand Unit Number: #27				Other Report 1	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Sec. 29, T4S-R60W, 6th P.M.				Other Report 2	

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Facility No.: 150178

## Part I. Pressure Test

☒ 5-Year UIC Test☐ Test to Maintain SI/TA Status☐ Reset Packer☐ Verification of Repairs☐ Tubing/Packer Leak☐ Casing Leak☐ Other (Describe):

Describe Repairs:

NA - Not Applicable		Wellbore Data at Time of Test		Casing Test <input checked="" type="checkbox"/> NA	
Injection/Producing Zone(s)		Perforated Interval: <input type="checkbox"/> NA		Use when perforations or open hole is isolated by bridge plug or cement plug	
J-Sand		6540-6572'		Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size: 2-7/8"		Tubing Depth: 6355'		Top Packer Depth: 6355'	
				Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data					
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06/14	SI	8/6/2010	0	vacuum	vacuum
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Pressure	Pressure Loss or Gain During Test	
339	339	339	335	-4	
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			OGCC Field Representative (Print Name): Susan Sherman		

## Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey☐ CBL or Equivalent☐ Temperature Survey

Run Date:

Run Date:

Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Victor Behrens

Signed: Victor Behrens

Title: Agent

Date: 6-6-14

OGCC Approval: Susan Sherman

Title: Field Inspector

Date: 6/6/14

Conditions of Approval, if any: