

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

06/04/2014

Document Number:

675200030

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	334442	334442	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10433Name of Operator: PICEANCE ENERGY LLCAddress: 1512 LARIMER STREET #1000City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Bankert, Wayne	(970) 683-5419	wbankert@laramie-energy.com	Senior Regulatory & Environmental Coordinator
Kellerby, Shaun		shuan.kellerby@state.co.us	

Compliance Summary:QtrQtr: NESW Sec: 4 Twp: 10S Range: 93W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
289176	WELL	PR	01/21/2008	GW	077-09238	VEGA UNIT 4-241	PR	<input checked="" type="checkbox"/>
293964	WELL	PR	12/14/2007	GW	077-09461	VEGA 4-331	PR	<input checked="" type="checkbox"/>
293988	WELL	PR	12/18/2007	GW	077-09464	VEGA 4-231	PR	<input checked="" type="checkbox"/>
293989	WELL	PR	12/18/2007	GW	077-09465	VEGA 4-234	PR	<input checked="" type="checkbox"/>
298297	WELL	XX	01/08/2013	LO	077-09753	Vega 4-223	ND	<input checked="" type="checkbox"/>
299161	WELL	XX	01/08/2013	LO	077-09787	Vega 4-324	ND	<input checked="" type="checkbox"/>
299352	WELL	XX	01/08/2013	LO	077-09799	Vega 4-134	ND	<input checked="" type="checkbox"/>
299353	WELL	XX	01/08/2013	LO	077-09800	Vega 4-132	ND	<input checked="" type="checkbox"/>
299354	WELL	XX	01/08/2013	LO	077-09801	Vega 4-224	ND	<input checked="" type="checkbox"/>
299355	WELL	XX	01/08/2013	LO	077-09802	Vega 4-131	ND	<input checked="" type="checkbox"/>
299356	WELL	XX	01/08/2013	LO	077-09803	Vega 4-222	ND	<input checked="" type="checkbox"/>
299357	WELL	XX	01/08/2013	LO	077-09804	Vega 4-221	ND	<input checked="" type="checkbox"/>
299524	WELL	XX	01/08/2013	LO	077-09812	Vega 4-133	ND	<input checked="" type="checkbox"/>
299525	WELL	XX	01/08/2013	LO	077-09813	Vega 4-141	ND	<input checked="" type="checkbox"/>
299526	WELL	XX	01/08/2013	LO	077-09814	Vega 4-143	ND	<input checked="" type="checkbox"/>
299527	WELL	XX	01/08/2013	LO	077-09815	Vega 4-232	ND	<input checked="" type="checkbox"/>
299528	WELL	XX	01/08/2013	LO	077-09816	Vega 4-233	ND	<input checked="" type="checkbox"/>
299529	WELL	XX	01/08/2013	LO	077-09817	Vega 4-142	ND	<input checked="" type="checkbox"/>

299530	WELL	XX	01/08/2013	LO	077-09818	Vega 4-144	ND	<input checked="" type="checkbox"/>
--------	------	----	------------	----	-----------	------------	----	-------------------------------------

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
CONTAINERS	ACTION REQUIRED	Signage is peeled off of chemical tote next to wellheads.	Replace	06/18/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	SATISFACTORY	Unused methanol tank and unused containment in process of being removed. See attached photo.		
TRASH	SATISFACTORY	Thread protectors found through out location.		
DEBRIS	ACTION REQUIRED	pieces of liner in stock piled dirt. See attached photo.	Remove debris.	07/04/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Wooden privacy fence		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	4	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Plunger Lift	4	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Signage is peeled off tote.		
Bird Protectors	4	SATISFACTORY			
Pig Station	1	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action _____ Corrective Date _____

Comment same as other 400bbl tanks

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
METHANOL	1	<50 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: Located next to pig station.

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment Stock Tank

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	3	300 BBLS	STEEL AST	39.217890,-107.778080	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date

Predrill

Location ID: 334442

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 289176 Type: WELL API Number: 077-09238 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 293964 Type: WELL API Number: 077-09461 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 293988 Type: WELL API Number: 077-09464 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 293989	Type: WELL	API Number: 077-09465	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 298297	Type: WELL	API Number: 077-09753	Status: XX	Insp. Status: ND
Facility ID: 299161	Type: WELL	API Number: 077-09787	Status: XX	Insp. Status: ND
Facility ID: 299352	Type: WELL	API Number: 077-09799	Status: XX	Insp. Status: ND
Facility ID: 299353	Type: WELL	API Number: 077-09800	Status: XX	Insp. Status: ND
Facility ID: 299354	Type: WELL	API Number: 077-09801	Status: XX	Insp. Status: ND
Facility ID: 299355	Type: WELL	API Number: 077-09802	Status: XX	Insp. Status: ND
Facility ID: 299356	Type: WELL	API Number: 077-09803	Status: XX	Insp. Status: ND
Facility ID: 299357	Type: WELL	API Number: 077-09804	Status: XX	Insp. Status: ND
Facility ID: 299524	Type: WELL	API Number: 077-09812	Status: XX	Insp. Status: ND
Facility ID: 299525	Type: WELL	API Number: 077-09813	Status: XX	Insp. Status: ND
Facility ID: 299526	Type: WELL	API Number: 077-09814	Status: XX	Insp. Status: ND
Facility ID: 299527	Type: WELL	API Number: 077-09815	Status: XX	Insp. Status: ND
Facility ID: 299528	Type: WELL	API Number: 077-09816	Status: XX	Insp. Status: ND
Facility ID: 299529	Type: WELL	API Number: 077-09817	Status: XX	Insp. Status: ND
Facility ID: 299530	Type: WELL	API Number: 077-09818	Status: XX	Insp. Status: ND

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: CONKLIN, CURTIS

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Ditches	Pass	Gravel	Pass	MHSP	Pass	
Berms	Pass					
Gravel	Pass					

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Unused equipment in process of being removed. Debris on location needs to be cleaned up, including liner in dirt pile.	conklinc	06/06/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200031	Unused Equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3359875
675200032	Debris	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3359876