



OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
AUG 24 1972

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESSV. Other _____

2. NAME OF OPERATOR
Brownlie, Wallace & Armstrong; J.H. Bander & Pete Couch

3. ADDRESS OF OPERATOR
508 Petroleum Building, Abilene, Texas 79601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **NE NW Sec. 8-T5S-R62W**
At top prod. interval reported below **Same**
At total depth **Same**

14. PERMIT NO. **72-538** DATE ISSUED **7-11-72** 12. COUNTY **Arapahoe** 13. STATE **Colo.**

15. DATE SPUNDED **7-12-72** 16. DATE T.D. REACHED **7-26-72** 17. DATE COMPL. (Ready to prod.) **8-15-72** (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **5596 KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7579** 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. VALS DULED BY **All** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) **7462-82' J sand** 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **IES & FDC** 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	206	10-3/4	200 sks	0
4-1/2	11.6	7472	7-7/8	200 "	"
DV tool set at		1402		200 "	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2"	7450	

31. PERFORATION RECORD (Interval, size and number)

7466-78 with 3 jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION **8-13-72** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **flowing** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-16-72	24	26/64	→	160	1350	0	8438

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1080	1260	→	160			42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold** TEST WITNESSED BY **Tom Adair**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Operator** DATE **8-18-72**

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