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OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
AUG 24 1972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESSV. ☐ Other ☐

2. NAME OF OPERATOR

Brownlie, Wallace & Armstrong; J.H. Bander & Pete Couch

3. ADDRESS OF OPERATOR

508 Petroleum Building, Abilene, Texas 79601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

NE NW Sec. 8-T5S-R62W

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

72-538

DATE ISSUED

7-11-72

12. COUNTY

Arapahoe

13. STATE

Colo.

15. DATE SPUNDED

7-12-72

16. DATE T.D. REACHED

7-26-72

17. DATE COMPL. (Ready to prod.)

8-15-72 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5596 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7579

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. VALS

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

7462-82' J sand

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES & FDC

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	206	10-3/4	200 sks	0
4-1/2	11.6	7472	7-7/8	200 "	"
DV tool set at		1402		200 "	"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	7450	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7466-78 with 3 jets/ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-15-72		flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-16-72	24	26/64	→	160	1350	0	8438
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1080	1260	→	160			42	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Tom Adair

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operator

DATE

8-18-72

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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GEOLOGIC MARKERS

CLOSING DEPTH INTERVAL TESTED, CORKING USED, TIME TOOE OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.				TOP		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	6725		No cores or test			
D sand	7408					
J sand	7462					
Total depth	7579					