

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

06/04/2014

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spill/Release Point ID:

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u> OGCC Operator No: <u>96850</u>	Phone Numbers
Address: <u>1001 17TH STREET - SUITE #1200</u>	Phone: <u>(970) 6832295</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Mobile: <u>(970) 2859573</u>
Contact Person: <u>Karolina Blaney</u>	Email: <u>karolina.blaney@wpxenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 06/04/2014 Date of Discovery: 06/04/2014 Spill Type: Historical Release

Spill/Release Point Location:
 Location of Spill/Release: QTRQTR SENW SEC 19 TWP 2S RNG 98W MERIDIAN 6
 Latitude: 39.863315 Longitude: -108.436616
 Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:
 Facility Type: TANK BATTERY Well API No. (if the reference facility is well) 05- -
 Facility ID (if not a well) 422672
 No Existing Facility ID

Fluid(s) Spilled/Released (please answer Yes/No):
 Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
 Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=5 and <10</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:
 Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: warm, dry, sunny
 Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):
 Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The Mautz Ranch water receiving tank farm is being upgraded and when the tanks and the liner were removed, a historical impact to soil was discovered. The cause of this release is unknown. The total volume is estimated to be approximately 7bbls.

COGCC Comment Only:

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/4/2014	COGCC	Stan Spencer	970-625-2497	initial Form 19
6/4/2014	County	Mark Sprague	970-878-9584	Email
6/4/2014	Fire Department	Steve Allen	970-824-1682	Email
6/4/2014	Public Health	Jeremy Simmons	970-878-9526	Email
6/4/2014	Sheriff	Si Woodruff	970-878-9620	Email

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Karolina Blaney

Title: Environmental Specialist Date: 06/04/2014 Email: karolina.blaney@wpenergy.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)