

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084

2. Name of Operator: PIONEER NATURAL RESOURCES USA INC

3. Address: 1401 17TH ST STE 1200

City: DENVER State: CO Zip: 80202

4. Contact Name: Judy Glinisty

Phone: (303) 675-2658

Fax: (303) 294-1275

Email: Judy.Glinisty@pxd.com

5. API Number 05-071-08877-00

7. Well Name: Montoya

8. Location: QtrQtr: NWNW Section: 1 Township: 33S Range: 68W Meridian: 6

9. Field Name: PURGATOIRE RIVER Field Code: 70830

6. County: LAS ANIMAS

Well Number: 11-1R

## Completed Interval

FORMATION: RATON COAL	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION	
Treatment Date: 04/28/2014	End Date: 04/30/2014	Date of First Production this formation: 05/24/2014	
Perforations Top: 1118	Bottom: 1954	No. Holes: 300	Hole size: 0.48
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Fraced intervals at 1118' - 1125', 1161' - 1164', 1176' - 1179', 1182' - 1185', 1220' - 1226', 1574' - 1588', 1592' - 1595', 1620' - 1623', 1653' - 1656', 1682' - 1685', 1703' - 1706', 1740' - 1743', 1746' - 1749', 1771' - 1774', 1778' - 1781', 1807' - 1810', 1825' - 1828', 1936' - 1939', 1951' - 1954'.			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl): 2237	Max pressure during treatment (psi): 4980		
Total gas used in treatment (mcf): 2507	Fluid density at initial fracture (lbs/gal): 8.35		
Type of gas used in treatment: NITROGEN	Min frac gradient (psi/ft): 0.57		
Total acid used in treatment (bbl): 4	Number of staged intervals: 12		
Recycled water used in treatment (bbl): 2237	Flowback volume recovered (bbl): 0		
Fresh water used in treatment (bbl): 0	Disposition method for flowback: _____		
Total proppant used (lbs): 407421	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>		
Reason why green completion not utilized: _____			

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 06/02/2014	Hours: 24	Bbl oil: 0	Mcf Gas: 42	Bbl H2O: 171
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 42	Bbl H2O: 171	GOR: 0
Test Method: Pumping	Casing PSI: 25	Tubing PSI: 0	Choke Size: 16/64	
Gas Disposition: SOLD	Gas Type: COAL GAS	Btu Gas: 1005	API Gravity Oil: 0	
Tubing Size: 2 + 7/8	Tubing Setting Depth: 1984	Tbg setting date: 05/06/2014	Packer Depth: 0	
Reason for Non-Production: _____				
Date formation Abandoned: _____	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
** Bridge Plug Depth: _____	** Sacks cement on top: _____	** Wireline and Cement Job Summary must be attached.		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty  
Title: Lead Engineering Tech Date: \_\_\_\_\_ Email: Judy.Glinisty@pxd.com

## Attachment Check List

Att Doc Num Name

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Total Attach: 0 Files

## General Comments

User Group Comment Comment Date

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Total: 0 comment(s)