

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

05/30/2014

Document Number:

675200016

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	421646	421652	CONKLIN, CURTIS	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Inspections, All		cogccinspections@encana.com	All Inspections
Kellerby, Shaun		shaun.kellerby@state.co.us	

**Compliance Summary:**QtrQtr: NESW Sec: 28 Twp: 9S Range: 96W**Inspector Comment:**This inspection contains Action Required elements. Review all sections.**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
421646	WELL	PR	12/29/2011	GW	077-10150	Federal 28-11H (PL28SW)	PR	<input checked="" type="checkbox"/>

**Equipment:**Location Inventory

Special Purpose Pits: <u>        </u>	Drilling Pits: <u>        </u>	Wells: <u>1</u>	Production Pits: <u>        </u>
Condensate Tanks: <u>4</u>	Water Tanks: <u>        </u>	Separators: <u>1</u>	Electric Motors: <u>        </u>
Gas or Diesel Motors: <u>        </u>	Cavity Pumps: <u>        </u>	LACT Unit: <u>        </u>	Pump Jacks: <u>        </u>
Electric Generators: <u>        </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>        </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>1</u>	VOC Combustor: <u>        </u>	Oil Tanks: <u>        </u>	Dehydrator Units: <u>1</u>
Multi-Well Pits: <u>        </u>	Pigging Station: <u>1</u>	Flare: <u>        </u>	Fuel Tanks: <u>        </u>

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	<b>ACTION REQUIRED</b>	There is no sign on or near wellhead. Please see attached photos in Sinage fille.	Install sign to comply with rule 210.	<b>07/30/2014</b>

Emergency Contact Number (S/A/V): SATISFACTORYCorrective Date:

Comment:

Corrective Action:

**Good Housekeeping:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED	Unused pipe and equipment next to Compressor. See attached photo in Housekeeping file.	Remove any unused pipe or equipment.	07/30/2014
TRASH	ACTION REQUIRED	Trash in tank containment. Please see attached photos in Housekeeping File.	Trash needs to be removed	07/30/2014

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	Barbed wire fencing around location.		

**Equipment:**

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Deadman # & Marked	1	SATISFACTORY			
Dehydrator	1	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Plastic Chemical tanks.		
Bird Protectors	3	SATISFACTORY			
Compressor	1	SATISFACTORY			

<b>Facilities:</b>		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	400 BBLS	STEEL AST	39.243180,-108.111590	
S/A/V:	SATISFACTORY		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<b>Paint</b>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment _____					
<b>Venting:</b>					
Yes/No		Comment			
<b>Flaring:</b>					
Type	Satisfactory/Action Required		Comment	Corrective Action	CA Date
<b><u>Predrill</u></b>					
Location ID: 421646					
<b>Site Preparation:</b>					
Lease Road Adeq.: _____		Pads: _____		Soil Stockpile: _____	
<b>S/A/V:</b> _____					
Corrective Action: _____		Date: _____		CDP Num.: _____	
<b>Form 2A COAs:</b>					
Group	User	Comment			Date
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.			01/20/2011
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water.			01/20/2011
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.			01/20/2011
<b>S/A/V:</b> _____		<b>Comment:</b> _____			

<b>CA:</b> _____	<b>Date:</b> _____
<b>Wildlife BMPs:</b>	
<b>S/A/V:</b> _____	<b>Comment:</b> _____
<b>CA:</b> _____	<b>Date:</b> _____
<b>Stormwater:</b>	
<b>Comment:</b> _____	
<b>Staking:</b>	
<b>On Site Inspection (305):</b>	
<b>Surface Owner Contact Information:</b>	
Name: _____	Address: _____
Phone Number: _____	Cell Phone: _____
<b>Operator Rep. Contact Information:</b>	
Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<b>LGD Contact Information:</b>	
Name: _____	Phone Number: _____
	Agreed to Attend: _____
<b>Summary of Landowner Issues:</b>	
<b>Summary of Operator Response to Landowner Issues:</b>	
<b>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</b>	

**Facility**

Facility ID: 421646	Type: WELL	API Number: 077-10150	Status: PR	Insp. Status: PR
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**Producing Well**

Comment:	PR
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**Environmental****Spills/Releases:**

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

**Water Well:**

		Lat	Long
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

**Field Parameters:**

Sample Location: _____
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Emission Control Burner (ECB): \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Interim Reclamation:**

Comment:

CA	CA Date
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Cuttings management:

## RESTORATION AND REVEGETATION

Comment:

Overall Interim Reclamation

Comment:

Inspector Name: CONKLIN, CURTIS

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
Gravel removed \_\_\_\_\_  
Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_  
Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel	Pass			
Retention Ponds	Pass	Sediment Traps	Pass			
Compaction	Pass	Culverts	Pass			

S/A/V: SATISFACTOR  
Y

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Signage: Install sign to comply with rule 210 next to wellhead. Housekeeping: 1) Remove trash from tank containment. 2) Remove unused pipe and equipment. Reclamation: Submit proposed plan for removal of excess gravel stacked on location.	conklinc	06/02/2014

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675200017	Housekeeping	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3356568">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3356568</a>
675200018	Signage	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3356569">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3356569</a>
675200019	Reclamation	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3356570">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3356570</a>
675200020	Reference	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3356571">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3356571</a>