



**Pumping
Service Report**

9188086

Client Name Anadarko Petroleum Corporation	Well Name UPRR 42 Pan Am AQ # 1	Job Date April 03, 2014	Call Sheet 1040797
Client Representative Mike Koch	Location NE SW Sec 17:T2N:R66W	Job Type Abandonment Plugs	Rig Bayou Well Service 14

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ ---

Bottom Hole Circulating Temperature (°F): --- @ ---

Bottom Hole Logged Temperature (°F): --- @ ---

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	10.500	J-55	4,010.0	4,790.0	114.83	4.052	5.000	0.0	7,200.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	26.030	1.995	2.910	0.000	6,733.000

Products

Plug 1

From Depth (ft): 6732

To Depth (ft): 6538.5

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 140 Sacks of 0-1-0 G, Density = 13.5 lb/gal, Volume Pumped = 42.6 (bbl)

Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60

- + 20 % of Silica Flour (Preblend),
- + 3 % of Gel (Preblend),
- + 0.1 % of SMS (Preblend),
- + 0.4 % of CFR-2 (Preblend),
- + 0.4 % of CFL-3 (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Apr 03, 2014 13:15



**Pumping
Service Report**

9188086

Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
449095	TRAILER	Utility Trailer	200868	PICKUP	3/4 Ton	04/03/2014 15:30	04/03/2014 20:00
445052	TRAILER	SCM Twin	745052	TRACTOR	Tandem - Tractor	04/03/2014 15:30	04/03/2014 20:00
746506	BODY JOB	Baby Bulker				04/03/2014 15:30	04/03/2014 20:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Johnson, Quintin	04/03/2014 15:30	04/03/2014 20:00		
Contreras, Bennie	04/03/2014 15:30	04/03/2014 20:00		
Cox, Brandon	04/03/2014 15:30	04/03/2014 20:00		
Barden, Sean	04/03/2014 15:30	04/03/2014 20:00		
Pigg, Martin	04/03/2014 15:30	04/03/2014 20:00		
Peterson, Ryan	04/03/2014 15:30	04/03/2014 20:00		

Treatment Reports & Remarks



**Pumping
Service Report**

9188086

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Apr 03,2014 15:30	Arrive On Location	---	--	--	--	--	0.00
		Remarks: arrived on time						
2	Apr 03,2014 15:40	Tailgate Meeting	---	--	--	--	--	0.00
		Remarks: talked about spotting trucks and rigging in						
3	Apr 03,2014 15:50	Rig In	---	--	--	--	--	0.00
		Remarks: rigged into the well and and bulk and water trucks						
4	Apr 03,2014 16:30	Sign-off on Safety	---	--	--	--	--	0.00
		Remarks: signed their and our JSA						
5	Apr 03,2014 16:31	Safety Meeting	---	--	--	--	--	0.00
		Remarks: talked about the job scope and safety concerns						
6	Apr 03,2014 16:50	Start - Fluid	Water	1.50	1,450.0	--	0.50	0.50
		Remarks: filled lines for pressure testing						
7	Apr 03,2014 17:00	Pressure Test	Water	0.00	3,000.0	--	0.00	0.50
		Remarks: pressure tested lines and they held						
8	Apr 03,2014 17:40	Pressure Test	Water	0.00	3,000.0	--	0.00	0.50
		Remarks: pressure tested their tubing						
9	Apr 03,2014 17:45	Establish Circulation	Water	2.00	1,800.0	--	17.00	17.50
		Remarks: never got circulation						
10	Apr 03,2014 17:55	Mix Cement	0-1-0 G	2.00	2,200.0	--	42.60	60.10
		Remarks: mixed slurry at 13.5 density						
11	Apr 03,2014 18:10	Pump Displacement	Water	2.00	1,300.0	--	23.00	83.10
		Remarks: pumped displacement leaving 3 bbls of slurry on top						
12	Apr 03,2014 18:40	Stop	---	--	--	--	--	83.10
		Remarks: stopped for rig to pull 6 stands of tubing						
13	Apr 03,2014 19:00	Pump Out Lines	Water	4.00	1,200.0	--	80.00	163.10
		Remarks: Rolled the hole for clean out						
14	Apr 03,2014 19:20	Stop	Water	--	--	--	--	163.10
		Remarks: rig off for wash up						
15	Apr 03,2014 19:25	Wash	Water	2.00	150.0	--	20.00	163.10
		Remarks: wash up pump truck						
16	Apr 03,2014 19:40	Rig Out	---	--	--	--	--	163.10
		Remarks: rig out trucks and our iron						
17	Apr 03,2014 19:50	Pre-Departure Meeting	---	--	--	--	--	163.10
		Remarks: journey mangement						
18	Apr 03,2014 19:55	Job Complete	---	--	--	--	--	163.10
		Remarks: job done do walk around and covey down						
19	Apr 03,2014 20:00	Leave Location	---	--	--	--	--	163.10
		Remarks: go back to Sanjel yard						



**Pumping
Service Report**

9188086

Treatment Reports & Remarks

Did Float Hold: Yes
Fluid Returns : Not Expected
Type :
Volume (bbl) :
Temperature (°F) : --
FDAS Functioning Correctly : Yes
Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

9259



**Pumping
Service Report**

9188087

Client Name Anadarko Petroleum Corporation	Well Name UPRR 42 Pan Am AQ # 1	Job Date April 04, 2014	Call Sheet 1040803
Client Representative Mike Koch	Location NE SW Sec 17:T2N:R66W	Job Type Abandonment Plugs	Rig Bayou Well Service 14

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ ---

Bottom Hole Circulating Temperature (°F): --- @ ---

Bottom Hole Logged Temperature (°F): --- @ ---

Products

Plug 1

From Depth (ft): 4213

To Depth (ft): 4023.3

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 470 Sacks of 0-1-0 G, Density = 15.6 lb/gal, Volume Pumped = 96.2 (bbl)

Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60

+ 0.5 % of CFR-2 (Preblend),

+ 0.25 % of FMC (Preblend),

+ 0.5 % of LWA (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Apr 03, 2014 22:15

Attachment & Tools

Down Hole Tools

Tool Type	Depth (ft)	Supplier
Cement Retainer	4,213.000	Client



**Pumping
Service Report**

9188087

Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
449093	TRAILER	Utility Trailer	201173	PICKUP	1 Ton	04/04/2014 12:00	04/04/2014 16:00
445051	TRAILER	SCM Twin	745051	TRACTOR	Tandem - Tractor	04/04/2014 12:00	04/04/2014 16:00
446171	TRAILER	Bulker	746171	TRACTOR	Tandem - Tractor	04/04/2014 12:00	04/04/2014 16:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Hall, Andrew J	04/04/2014 12:00	04/04/2014 16:00		
Klosterman, Austin	04/04/2014 12:00	04/04/2014 16:00		
Paiu, Corneliu	04/04/2014 12:00	04/04/2014 16:00		
Phillips, James	04/04/2014 12:00	04/04/2014 16:00		

Treatment Reports & Remarks



Pumping Service Report

9188087

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Apr 04, 2014 12:00	Arrive On Location	---	--	--	--	--	0.00
		Remarks: arrived on location on time						
2	Apr 04, 2014 12:10	Tailgate Meeting	---	--	--	--	--	0.00
		Remarks: talked about spotting trucks and rigging in						
3	Apr 04, 2014 12:20	Rig In	---	--	--	--	--	0.00
		Remarks: rigged in our iron and the bulk and water trucks						
4	Apr 04, 2014 12:40	Sign-off on Safety	---	--	--	--	--	0.00
		Remarks: signed their and our Jsa						
5	Apr 04, 2014 12:41	Safety Meeting	---	--	--	--	--	0.00
		Remarks: talked about the job scope and safety concerns.						
6	Apr 04, 2014 13:00	Start - Fluid	Water	0.00	150.0	--	1.00	1.00
		Remarks: filled lines for pressure test						
7	Apr 04, 2014 13:05	Pressure Test	Water	0.00	2,500.0	--	0.00	1.00
		Remarks: pressure tested and lines held						
8	Apr 04, 2014 13:15	Establish Circulation	Water	2.00	1,800.0	--	20.00	21.00
		Remarks: pumped sms						
9	Apr 04, 2014 13:30	Pump Spacer	Water	2.00	1,800.0	--	5.00	26.00
		Remarks: put fresh between sms and slurry						
10	Apr 04, 2014 13:40	Mix Cement	0-1-0 G	2.00	1,200.0	--	96.20	122.20
		Remarks: mixed slurry at 14.2						
11	Apr 04, 2014 14:30	Pump Displacement	Water	2.00	800.0	--	13.30	135.50
		Remarks: left 3 bbls on top of slurry						
12	Apr 04, 2014 14:40	Stop	---	--	--	--	--	135.50
		Remarks: stop rig off for rig hands to pull 5 stands of pipe						
13	Apr 04, 2014 14:55	Reverse Circulate	Water	4.00	800.0	--	60.00	195.50
		Remarks: reversed hole clean						
14	Apr 04, 2014 15:15	Stop	---	--	--	--	--	195.50
		Remarks: stop for wash up						
15	Apr 04, 2014 15:20	Wash	Water	1.50	150.0	--	20.00	195.50
		Remarks: wash mixing side and do run backs						
16	Apr 04, 2014 15:40	Rig Out	---	--	--	--	--	195.50
		Remarks: rig out trucks and our iron						
17	Apr 04, 2014 15:50	Pre-Departure Meeting	---	--	--	--	--	195.50
		Remarks: journey management						
18	Apr 04, 2014 15:55	Job Complete	---	--	--	--	--	195.50
		Remarks: do walk around and covey down						
19	Apr 04, 2014 16:00	Leave Location	---	--	--	--	--	195.50
		Remarks: go back to the yard						



**Pumping
Service Report**

9188087

Treatment Reports & Remarks

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

9280



**Pumping
Service Report**

9188090

Client Name Anadarko Petroleum Corporation	Well Name UPRR 42 Pan Am AQ # 1	Job Date April 05, 2014	Call Sheet 1040862
Client Representative Mike Koch	Location NE SW Sec 17:T2N:R66W	Job Type Abandonment Plugs	Rig Bayou Well Service 14

Well Profile

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ --

Bottom Hole Circulating Temperature (°F): --- @ --

Bottom Hole Logged Temperature (°F): --- @ --

Casing

Size	Weight	Grade	Collapse Pressure	Internal Yield Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(psi)	(bbl)	(in)	(in)	(ft)	(ft)
4.500	10.500	J-55	4,010.0	4,790.0	21.85	4.052	5.000	0.0	1,370.0

Tubing

Size	Weight	Grade	Collapse Pressure	Capacity	I.D.	O.D.	Depth From	Depth To
(in)	(lb/ft)		(psi)	(bbl)	(in)	(in)	(ft)	(ft)
2.375	4.700	J-55	8,100.000	0.360	1.995	2.910	0.000	93.000

Products

Plug 1

From Depth (ft): 200

To Depth (ft): 943

Plug Type : Abandonment

Acids/Blends/Fluids :

Plug: 320 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 83.2 (bbl)
Water Temperature(°F) = 60 , Bulk Temperature(°F) = 60 , Slurry Temperature(°F) = 60
+ 0.25 lb/sack of Polyflake (Preblend),
+ 1 % of CaCl₂ (Preblend)

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Apr 03, 2014 22:15

Attachment & Tools

Down Hole Tools

Tool Type	Depth (ft)	Supplier
Cement Retainer	943.000	Client



**Pumping
Service Report**

9188090

Units & Personnel

Units							
<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
449095	TRAILER	Utility Trailer	200868	PICKUP	3/4 Ton	04/05/2014 10:00	04/05/2014 13:00
445052	TRAILER	SCM Twin	745052	TRACTOR	Tandem - Tractor	04/05/2014 10:00	04/05/2014 13:00
446171	TRAILER	Bulker	746171	TRACTOR	Tandem - Tractor	04/05/2014 10:00	04/05/2014 13:00
200913	PICKUP	3/4 Ton				04/05/2014 10:00	04/05/2014 13:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Johnson, Quintin	04/05/2014 10:00	04/05/2014 13:00		
Contreras, Bennie	04/05/2014 10:00	04/05/2014 13:00		
Cox, Brandon	04/05/2014 10:00	04/05/2014 13:00		
Barden, Sean	04/05/2014 10:00	04/05/2014 13:00		
Waltman, Jared	04/05/2014 10:00	04/05/2014 13:00		
Felton, Charles	04/05/2014 10:00	04/05/2014 13:00		
Bell, Wesley	04/05/2014 10:00	04/05/2014 13:00		
Thompson, Bradi	04/05/2014 10:00	04/05/2014 13:00		

Treatment Reports & Remarks



**Pumping
Service Report**

9188090

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Apr 05, 2014 09:40	Arrive On Location	---	--	--	--	--	0.00
		Remarks: arrived on location on time						
2	Apr 05, 2014 09:50	Tailgate Meeting	---	--	--	--	--	0.00
		Remarks: talked about spotting trucks and rig in						
3	Apr 05, 2014 10:00	Rig In	---	--	--	--	--	0.00
		Remarks: rig in iron and bulk and water trucks						
4	Apr 05, 2014 10:10	Sign-off on Safety	---	--	--	--	--	0.00
		Remarks: signed their and our jsa						
5	Apr 05, 2014 10:11	Safety Meeting	---	--	--	--	--	0.00
		Remarks: talked about job scope and safety concerns						
6	Apr 05, 2014 10:33	Start - Fluid	Water	1.00	150.0	--	1.00	0.00
		Remarks: filled lines for pressure test						
7	Apr 05, 2014 10:35	Pressure Test	Water	0.00	2,500.0	--	0.00	0.00
		Remarks: pressure tested and lines held						
8	Apr 05, 2014 10:45	Establish Circulation	---	2.00	600.0	--	5.00	0.00
		Remarks: establish circulation						
9	Apr 05, 2014 10:55	Mix Cement	0:1:0 Type III	2.00	600.0	--	83.20	0.00
		Remarks: mixed slurry at 14.2						
10	Apr 05, 2014 11:45	Establish Circulation	Water	2.00	20.0	--	1.60	0.00
		Remarks: displaced lines clean leaving 2 bbls on top of retainer						
11	Apr 05, 2014 11:50	Stop	---	--	--	--	--	0.00
		Remarks: stop let rig pull 5 stands of pipe						
12	Apr 05, 2014 12:15	Reverse Circulate	---	5.00	600.0	--	80.00	0.00
		Remarks: rolled the hole						
13	Apr 05, 2014 12:30	Stop	---	--	--	--	--	0.00
		Remarks: stop for wash						
14	Apr 05, 2014 12:32	Wash	Water	2.00	150.0	--	20.00	0.00
		Remarks: wash pump and mixing up						
15	Apr 05, 2014 13:00	Rig Out	---	--	--	--	--	0.00
		Remarks: wig out our iron						
16	Apr 05, 2014 13:10	Pre-Departure Meeting	---	--	--	--	--	0.00
		Remarks: journey mangement						
17	Apr 05, 2014 13:20	Job Complete	---	--	--	--	--	0.00
		Remarks: do walk around and covey down						
18	Apr 05, 2014 13:30	Leave Location	---	--	--	--	--	0.00
		Remarks: leave						



**Pumping
Service Report**

9188090

Treatment Reports & Remarks

Did Float Hold: Not Applicable
Fluid Returns : Not Expected
Type :
Volume (bbl) :
Temperature (°F) : --
FDAS Functioning Correctly : Yes
Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number
2996



**Pumping
Service Report**

9191354

Client Name Anadarko Petroleum Corporation	Well Name UPRR 42 Pan Am AQ # 1	Job Date April 08, 2014	Call Sheet 1040980
Client Representative Mike Koch	Location Sec 7:T2N:R66W	Job Type Abandonment Plugs	Rig Bayou Well Service 14

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Casing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
8.625	28.000	J-55	1,880.0	3,400.0	12.61	8.017	9.625	0.0	202.0

Tubing

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
2.375	4.700	J-55	8,100.000	0.780	1.995	2.910	0.000	202.000

Products

Plug 1

From Depth (ft): 60
To Depth (ft): 202
Plug Type : Abandonment
Acids/Blends/Fluids :
Plug: 30 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 7.8 (bbl)
+ 0.25 lb/sack of Polyflake (Preblend),
+ 1 % of CaCl₂ (Preblend)

Fluid & Cement Data

Expected Cement Top: --					
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Apr 07, 2014 16:15



**Pumping
Service Report**

9191354

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449039	TRAILER	Utility Trailer	200866	PICKUP	3/4 Ton	04/08/2014 15:30	04/08/2014 17:30
445020	TRAILER	Twin Pumper	745020	TRACTOR	Tandem - Tractor	04/08/2014 15:30	04/08/2014 17:30
446047	TRAILER	Bulker	746047	TRACTOR	Tandem - Tractor	04/08/2014 15:30	04/08/2014 17:30

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Cooper, Jeremy	04/08/2014 15:30	04/08/2014 17:30		
Laeger, Kacey	04/08/2014 15:30	04/08/2014 17:30		
Dewitt Jr, Jerry	04/08/2014 15:30	04/08/2014 17:30		
Luff, Aaron	04/08/2014 15:30	04/08/2014 17:30		

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Apr 08,2014 15:45	Arrive On Location	---	--	--	--	--	0.00
2	Apr 08,2014 15:45	Tailgate Meeting	---	--	--	--	--	0.00
3	Apr 08,2014 15:50	Rig In	---	--	--	--	--	0.00
4	Apr 08,2014 16:00	Safety Meeting	---	--	--	--	--	0.00
5	Apr 08,2014 16:10	Sign-off on Safety	---	--	--	--	--	0.00
6	Apr 08,2014 16:25	Pressure Test	Water	--	--	--	--	0.00
		Remarks: 1200 psi						
7	Apr 08,2014 16:31	Mix Cement	0:1:0 Type III	2.00	50.0	--	7.80	7.80
		Remarks: 14.2 ppg pumped with charge pump. cement from 202' to 70'						
8	Apr 08,2014 16:35	Forward Circulate	Water	2.00	50.0	--	1.50	9.30
		Remarks: pumped with charge pump						
9	Apr 08,2014 16:37	Pull Pipe	---	--	--	--	--	9.30
		Remarks: pulled 2 joints						
10	Apr 08,2014 16:47	Forward Circulate	Water	2.00	50.0	--	18.00	27.30
		Remarks: clean hole 3 bbls cement returned						
11	Apr 08,2014 17:00	Wash	---	--	--	--	--	0.00
12	Apr 08,2014 17:15	Rig Out	---	--	--	--	--	0.00
13	Apr 08,2014 17:15	Job Complete	---	--	--	--	--	0.00
14	Apr 08,2014 17:30	Pre-Departure Meeting	---	--	--	--	--	0.00
15	Apr 08,2014 17:30	Leave Location	---	--	--	--	--	0.00



**Pumping
Service Report**

9191354

Treatment Reports & Remarks

Did Float Hold: Not Applicable
Fluid Returns : Yes
Type : Cement
Volume (bbl) : 3
Temperature (°F) : 60
FDAS Functioning Correctly : Yes
Was the Program Followed As Per Design? : Yes



**Pumping
Service Report**

9191327

Client Name Anadarko Petroleum Corporation	Well Name UPRR 42 Pan Am AQ # 1	Job Date April 08, 2014	Call Sheet 1040952
Client Representative Mike Koch	Location NE SW Sec 17:T2N:R66W	Job Type Abandonment Plugs	Rig Bayou Well Service 14

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	---
Predicted Bottom Hole Static Temperature (°F):	--- @ --
Bottom Hole Circulating Temperature (°F):	--- @ --
Bottom Hole Logged Temperature (°F):	--- @ --

Products

Plug 1

From Depth (ft):	150
To Depth (ft):	384
Plug Type :	Abandonment
Acids/Blends/Fluids :	
Plug: 60 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 15.6 (bbl)	
Water Temperature(°F) = 35 , Bulk Temperature(°F) = 45 , Slurry Temperature(°F) = 57	
+ 0.25 lb/sack of Polyflake (Preblend),	
+ 1 % of CaCl ₂ (Preblend)	

Fluid & Cement Data

Expected Cement Top: --

Wellbore Fluid

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	--	--	--	Apr 07, 2014 16:15

Units & Personnel

Units

Truck Unit No.	Main Type	Sub Type	Tractor Unit No.	Main Type	Sub Type	Time On Location	Time Off Location
449087	TRAILER	Utility Trailer	201173	PICKUP	1 Ton	04/08/2014 08:00	04/08/2014 10:30
445070	TRAILER	SCM Twin	745070	TRACTOR	Tandem - Tractor	04/08/2014 08:00	04/08/2014 10:30
746508	BODY JOB	Baby Bulker				04/08/2014 08:00	04/08/2014 10:30

Crew and Bonuses

Employee	Start Shift	End Shift	Second Start Shift	Second End Shift
Ripka, Robert	04/08/2014 08:00	04/08/2014 10:30		
Feigenbaum, Andrew	04/08/2014 08:00	04/08/2014 10:30		
Lamp III, Larry	04/08/2014 08:00	04/08/2014 10:30		
Coronado, Sebastian	04/08/2014 08:00	04/08/2014 10:30		

Treatment Reports & Remarks

Treatment Report

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Apr 08,2014 08:00	Arrive On Location	---	--	--	--	--	0.00
2	Apr 08,2014 08:05	Tailgate Meeting	---	--	--	--	--	0.00
3	Apr 08,2014 08:30	Rig In	---	--	--	--	--	0.00
4	Apr 08,2014 09:01	Safety Meeting	---	--	--	--	--	0.00
5	Apr 08,2014 09:15	Sign-off on Safety	---	--	--	--	--	0.00
6	Apr 08,2014 09:17	Pressure Test	---	--	3,000.0	--	--	0.00
7	Apr 08,2014 09:28	Mix Cement	0:1:0 Type III	1.80	50.0	--	15.60	15.60
Remarks: 60 sks								
8	Apr 08,2014 09:36	Displace Fluid	Water	1.00	50.0	--	1.00	16.60
9	Apr 08,2014 09:38	Stop	---	--	--	--	--	16.60
10	Apr 08,2014 09:45	Rig Out	---	--	--	--	--	16.60
11	Apr 08,2014 10:15	Job Complete	---	--	--	--	--	16.60
12	Apr 08,2014 10:17	Pre-Departure Meeting	---	--	--	--	--	16.60
13	Apr 08,2014 10:30	Leave Location	---	--	--	--	--	16.60

Did Float Hold: Not Applicable

Fluid Returns : Not Expected

Type :

Volume (bbl) :

Temperature (°F) : --

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

Material Transfer Sheet Number

9327

Comments To Service Report

TOP OF PLUG 150 FEET
BOTTOM OF PLUG 384 FEET
PLUG LENGHT 234 FEET