

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10422 2. Name of Operator: PRONGHORN OPERATING LLC 3. Address: 8400 E PRENTICE AVENUE #1000 City: GREENWOOD State: CO Zip: 80111 4. Contact Name: Jake Flora Phone: (720) 988-5375 Fax: Email: jakeflora@kfrcorp.com

5. API Number 05-017-07722-00 6. County: CHEYENNE 7. Well Name: HARLEY Well Number: 1 8. Location: QtrQtr: SENW Section: 5 Township: 14S Range: 44W Meridian: 6 9. Field Name: CHEYENNE WELLS Field Code: 11050

Completed Interval

FORMATION: SPERGEN Status: PRODUCING Treatment Type: ACID JOB Treatment Date: 09/18/2012 End Date: 09/18/2012 Date of First Production this formation: 11/02/2012 Perforations Top: 5409 Bottom: 5415 No. Holes: 24 Hole size: 01/2

Provide a brief summary of the formation treatment: Open Hole: [ ] Pumped 500 gal 15%% HCL.

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 40 Max pressure during treatment (psi): 150 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): 12 Number of staged intervals: 1 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 70 Fresh water used in treatment (bbl): 28 Disposition method for flowback: DISPOSAL Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information: Date: 11/02/2012 Hours: 24 Bbl oil: 55 Mcf Gas: 0 Bbl H2O: 5 Calculated 24 hour rate: Bbl oil: 55 Mcf Gas: 0 Bbl H2O: 5 GOR: 0 Test Method: PUMP Casing PSI: 0 Tubing PSI: 30 Choke Size: Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 38 Tubing Size: 2 + 7/8 Tubing Setting Depth: 5425 Tbg setting date: 09/19/2012 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt \*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This 5a shows the Harley 1 completed in the SPERGEN FORMATION and is to update/replace the existing 5a that shows it completed in the MISSISSIPPIAN FORMATION. The interval and depths have not changed and it is identical to the original 5a submitted 11/8/2012. This is being done upon COGCC request to identify the specific member of the Mississippian formation which in this case is the Spergen. The Harley #1 currently shows up as NOT COMPLETED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jake Flora

Title: Petroleum Engineer Date: 3/13/2014 Email jakeflora@kfrcorp.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400571086	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

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