

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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DE	ET	OE	ES
Document Number: 400614771			
Date Received: 05/28/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10433 Contact Name Wayne P Bankert
 Name of Operator: PICEANCE ENERGY LLC Phone: (970) 812-5310
 Address: 1512 LARIMER STREET #1000 Fax: (303) 339-4399
 City: DENVER State: CO Zip: 80202 Email: wbankert@laramie-energy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 414294
 Well/Facility Name: BEAVER CREEK RANCH Well/Facility Number: 08-13 PAD
 Location QtrQtr: SWSW Section: 8 Township: 7S Range: 93W Meridian: 6
 County: GARFIELD Field Name: WILDCAT
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
 Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
693	FSL	423	FWL

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr SWSW Sec 8 Twp 7S Range 93W Meridian 6
 New **Surface** Location **To** QtrQtr _____ Sec _____ Twp _____ Range _____ Meridian _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

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Current **Top of Productive Zone** Location **From** Sec _____ Twp _____ Range _____

New **Top of Productive Zone** Location **To** Sec _____ Twp _____ Range _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

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Change of **Bottomhole** Footage **To** Exterior Section Lines:

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Current **Bottomhole** Location Sec _____ Twp _____ Range _____

New **Bottomhole** Location Sec _____ Twp _____ Range _____

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name BEAVER CREEK RANCH Number 08-13 PAD Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Water Transfer Agreement

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 06/09/2014

REPORT OF WORK DONE Date Work Completed _____

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other Water Transfer
- Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

Water Re-use plan submittal between Encana Oil & Gas (USA) INC (ID 100185) and Piceance Energy, LLC (ID 10433).
 Purpose: To beneficially re-use and re-cycle produced water from Encanas Operations to complete wells by Piceance Energy, LLC in the Helmer Gulch area reducing the amount of freshwater needed for the operations.
 Water Source: Encanas K9W pad (ID 334766) in the NWNE S7, T7S, R93W Garfield County, Co
 Custody Transfer Point: Piceance Energy's BCR 8-13 pad (ID 414294) in the SWSW, S8, T7S, R93W, Garfield County, CO
 Transfer Method: Temporary Surface Waterline approved by BLM. ROW No. COC 76527.
 Testing: Piceance will test and verify compatiblity of the produced water provided by Encana. As the water is coming from the Mesa Verde formation and will beused to complete wells in the Mesa Verde formation, not problems are anticipated.
 Term of Agreement: Transfer of produced water would begin upon COGCC approval and terminate after one year with an option for an extension.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use:

COMMENTS:

[Empty comment box]

Best Management Practices

No BMP/COA Type

Description

No BMP/COA Type	Description

Operator Comments:

[Empty operator comments box]

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Wayne P Bankert
 Title: Snr. Reg. & Env. Coord. Email: wbankert@laramie-energy.com Date: 5/28/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX Date: 6/2/2014

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

	COA- Produced water or flowback or other exploration and production waste shall not be temporarily stored in LVSTs. Produced water or flowback water shall be temporarily stored in frac tanks.
	COA- The transfer at the facilities/locations referenced in the Production Water Reuse and Minimization Plan shall be valid until June 9, 2015.

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	<p>From: Fischer - DNR, Alex [mailto:alex.fischer@state.co.us] Sent: Monday, June 02, 2014 9:23 AM To: Kubat, Alexis; Wayne Bankert Subject: Re: Water Transfer Agreement Document #400613491</p> <p>Alexis and Wayne-Please provide the signed agreement between the two operators.</p> <p>Alexis - There is a pit (Lake Fox?) at Location ID: 334766. What is the purpose of this pit as I could not find a pit permit.</p> <p>You reference a "can", what is meant by this?</p> <p>Please clarify originating and receiving locations. You mention Encana Location ID: 334766 to Piceance Location ID: 414294. You then mention Encana Location 149011.</p> <p>What are the construction details of the temporary line? The line will be 6' flex steel transitioning to 8" poly pipe lain on the surface in the original ROW across the BLM. The BLM conducted a review of the line and issued a temporary ROW(COC 76527) for that portion of line across the BLM. Transfer pumps will be staged on the locations inside spill trays.</p> <p>What are the testing procedures and frequency of the the temporary line. The line will be tested to pressure with Fresh Water and after testing the water will be placed in to "Frac" tanks on the Beaver Creek Ranch Location. During usage the line will be constantly monitored and visually inspected by personnel.</p> <p>Thanks Alex</p>	6/2/2014 1:39:51 PM
Environmental	<p>From: Fischer - DNR, Alex [mailto:alex.fischer@state.co.us] Sent: Monday, June 02, 2014 9:23 AM To: Kubat, Alexis; Wayne Bankert Subject: Re: Water Transfer Agreement Document #400613491</p> <p>Alexis and Wayne-Please provide the signed agreement between the two operators. Please see attached.</p> <p>Alexis - There is a pit (Lake Fox?) at Location ID: 334766. What is the purpose of this pit as I could not find a pit permit. This a fresh water pit and has no relation to this agreement.</p> <p>You reference a "can", what is meant by this? The can refers to the end of a pipe with valving that attaches to our to our permanent water infrastructure.</p> <p>Please clarify originating and receiving locations. You mention Encana Location ID: 334766 (Custody Exchange Point) to Piceance Location ID: 414294 (Point of Destination) You then mention Encana Location 149011 (Point of Origin)</p> <p>What are the construction details of the temporary line?</p> <p>What are the testing procedures and frequency of the the temporary line.</p> <p>Thanks Alex</p>	6/2/2014 1:34:10 PM

Total: 2 comment(s)

Attachment Check List

Att Doc Num

Name

400614771

FORM 4 SUBMITTED

400615351

OTHER

Total Attach: 2 Files