

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <u>400614771</u>			
Date Received: <u>05/28/2014</u>			

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number:	10433	Contact Name	Wayne P Bankert
Name of Operator:	PICEANCE ENERGY LLC	Phone:	(970) 812-5310
Address:	1512 LARIMER STREET #1000	Fax:	(303) 339-4399
City:	DENVER	State:	CO
Zip:	80202	Email:	wbankert@laramie-energy.com

## Complete the Attachment Checklist

OP OGCC

API Number :	05-	045	00	OGCC Facility ID Number:	414294					
Well/Facility Name:	BEAVER CREEK RANCH			Well/Facility Number:	08-13 PAD					
Location	QtrQtr:	SWSW	Section:	8	Township:	7S	Range:	93W	Meridian:	6
County:	GARFIELD		Field Name:	WILDCAT						
Federal, Indian or State Lease Number:										

Survey Plat		
Directional Survey		
Srvc Eqpmnt Diagram		
Technical Info Page		
Other		

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location \*      ☐ As-Built GPS Location Report      ☐ As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Date of Measurement \_\_\_\_\_  
Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current <b>Surface</b> Location From	QtrQtr	SWSW	Sec	8
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New **Surface** Location To QtrQtr  Sec

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage To Exterior Section Lines:

Current **Top of Productive Zone** Location From Sec

New <b>Top of Productive Zone</b> Location To	Sec	
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Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage To Exterior Section Lines:

Current **Bottomhole** Location      Sec       Twp

New **Bottomhole** Location      Sec       Twp

Is location in High Density Area?

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,

property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation                      feet                      Surface owner consultation date

FNL/FSL		FEL/FWL		
693	FSL	423	FWL	
Twsp	7S	Range	93W	Meridian
Twsp		Range		Meridian
				**
Twsp		Range		
Twsp		Range		
				**
Range		** attach deviated drilling plan		
Range				

\*\* attach deviated drilling plan

## OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name BEAVER CREEK RANCH Number 08-13 PAD Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☒ **DOCUMENTS SUBMITTED** Purpose of Submission: Water Transfer Agreement

## RECLAMATION

### INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

### FINAL RECLAMATION

☐ Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

## ENGINEERING AND ENVIRONMENTAL WORK

### ☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

☐ SPUD DATE: \_\_\_\_\_

## TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 06/09/2014

☐ REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- |  |   |  |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare   | <input type="checkbox"/> E&P Waste Mangement Plan      |
| <input type="checkbox"/> Change Drilling Plan                        | <input type="checkbox"/> Repair Well  | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change                       | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. |  |
| <input checked="" type="checkbox"/> Other <u>Water Transfer</u>      | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases          |  |

## COMMENTS:

Water Re-use plan submittal between Encana Oil & Gas (USA) INC (ID 100185) and Piceance Energy, LLC (ID 10433).  
Purpose: To beneficially re-use and re-cycle produced water from Encanas Operations to complete wells by Piceance Energy, LLC in the Helmer Gulch area reducing the amount of freshwater needed for the operations.  
Water Source: Encanas K9W pad (ID 334766) in the NWNE S7, T7S, R93W Garfield County, Co  
Custody Transfer Point: Piceance Energy's BCR 8-13 pad (ID 414294) in the SWSW, S8, T7S, R93W, Garfield County, CO  
Transfer Method: Temporary Surface Waterline approved by BLM. ROW No. COC 76527.  
Testing: Piceance will test and verify compatiblity of the produced water provided by Encana. As the water is coming from the Mesa Verde formation and will beused to complete wells in the Mesa Verde formation, not problems are anticipated.  
Term of Agreement: Transfer of produced water would begin upon COGCC approval and terminate after one year with an option for an extension.

## H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public

use:

COMMENTS:

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### **Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Wayne P Bankert

Title: Snr. Reg. & Env. Coord. Email: wbankert@laramie-energy.com Date: 5/28/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: FISCHER, ALEX Date: 6/2/2014

### **CONDITIONS OF APPROVAL, IF ANY:**

**COA Type**

**Description**

	COA- Produced water or flowback or other exploration and production waste shall not be temporarily stored in LVSTs. Produced water or flowback water shall be temporarily stored in frac tanks.
	COA- The transfer at the facilities/locations referenced in the Production Water Reuse and Minimization Plan shall be valid until June 9, 2015.

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	<p>From: Fischer - DNR, Alex [mailto:alex.fischer@state.co.us]            Sent: Monday, June 02, 2014 9:23 AM            To: Kubat, Alexis; Wayne Bankert            Subject: Re: Water Transfer Agreement Document #400613491</p> <p>Alexis and Wayne-Please provide the signed agreement between the two operators.</p> <p>Alexis - There is a pit (Lake Fox?) at Location ID: 334766. What is the purpose of this pit as I could not find a pit permit.</p> <p>You reference a "can", what is meant by this?</p> <p>Please clarify originating and receiving locations. You mention Encana Location ID: 334766 to Piceance Location ID: 414294. You then mention Encana Location 149011.</p> <p>What are the construction details of the temporary line? The line will be 6' flex steel transitioning to 8" poly pipe lain on the surface in the original ROW across the BLM. The BLM conducted a review of the line and issued a temporary ROW(COC 76527) for that portion of line across the BLM. Transfer pumps will be staged on the locations inside spill trays.</p> <p>What are the testing procedures and frequency of the the temporary line. The line will be tested to pressure with Fresh Water and after testing the water will be placed in to "Frac" tanks on the Beaver Creek Ranch Location. During usage the line will be constantly monitored and visually inspected by personnel.</p> <p>Thanks Alex</p>	6/2/2014 1:39:51 PM
Environmental	<p>From: Fischer - DNR, Alex [mailto:alex.fischer@state.co.us]            Sent: Monday, June 02, 2014 9:23 AM            To: Kubat, Alexis; Wayne Bankert            Subject: Re: Water Transfer Agreement Document #400613491</p> <p>Alexis and Wayne-Please provide the signed agreement between the two operators. Please see attached.</p> <p>Alexis - There is a pit (Lake Fox?) at Location ID: 334766. What is the purpose of this pit as I could not find a pit permit. This a fresh water pit and has no relation to this agreement.</p> <p>You reference a "can", what is meant by this? The can refers to the end of a pipe with valving that attaches to our to our permanent water infrastructure.</p> <p>Please clarify originating and receiving locations. You mention Encana Location ID: 334766 (Custody Exchange Point) to Piceance Location ID: 414294 (Point of Destination) You then mention Encana Location 149011 (Point of Origin)</p> <p>What are the construction details of the temporary line?</p> <p>What are the testing procedures and frequency of the the temporary line.</p> <p>Thanks Alex</p>	6/2/2014 1:34:10 PM

Total: 2 comment(s)

### **Attachment Check List**

**Att Doc Num**

**Name**

400614771	FORM 4 SUBMITTED
400615351	OTHER

Total Attach: 2 Files