

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400596276

Date Received:

05/02/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610
City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: jonathan.runge@iptenergyservices.com

5. API Number 05-123-12160-00
6. County: WELD
7. Well Name: GERRY
Well Number: 1
8. Location: QtrQtr: SWSE Section: 24 Township: 6N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/21/2014 End Date: 01/21/2014 Date of First Production this formation: 01/15/1999

Perforations Top: 7092 Bottom: 7106 No. Holes: 64 Hole size: 038/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Re-frac CODL w/ 135,660 gal fluid and 240,000# 20/40 sand (10,773 gal slick wtr, 16,103 gals linear gel, 108,784 gal xlink gel).
ISIP=2777 psi (0.824 F.G.). ATP=4962 psi, ATR=20.2 BPM, MTP=5552 psi, MTR=20.6 BPM.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3230 Max pressure during treatment (psi): 5552

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.82

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1712

Fresh water used in treatment (bbl): 3230 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 240000 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/12/2014 Hours: 24 Bbl oil: 3 Mcf Gas: 35 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 3 Mcf Gas: 35 Bbl H2O: 0 GOR: 11667

Test Method: FLOWING Casing PSI: 640 Tubing PSI: 300 Choke Size: 064/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1271 API Gravity Oil: 57

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7077 Tbg setting date: 02/07/2014 Packer Depth: 7041

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JONATHAN RUNGE

Title: CONSULTANT

Date: 5/2/2014

Email jonathan.runge@iptenergyservices.com

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Attachment Check List

Att Doc Num

Name

400596276	FORM 5A SUBMITTED
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400596299	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Corrected date of first production.	6/2/2014 11:24:45 AM
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Total: 1 comment(s)