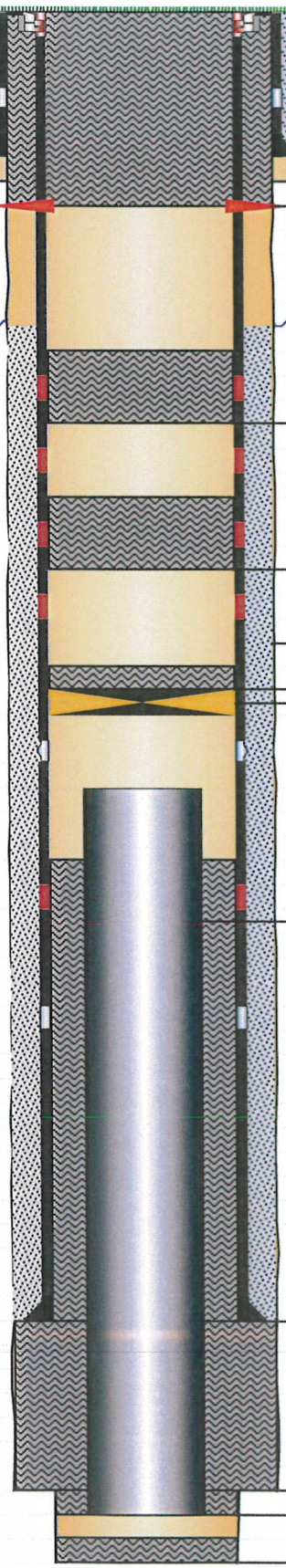
Wellbore Schematic

noble energy

Well Name: CON GQ07-01

DEVIATED - ORIGINAL HOLE, 5/30/2014 7:37:17 AM

MD (ftKB)	Vertical schematic (actual)
-1.0	
13.1	
18.0	
253.6	
1,059.1	
1,059.7	
1,103.0	Surface; 13.0-1,104.0; 9 5/8; 36.00; j-55, J-55; 6/26/2012
1,104.0	SURFACE CASING CEMENT; 13.0-1,104.0; 6/26/2012
1,120.1	Perforated; 1,200.0; 5/15/2014; Perf
1,200.1	Cement Plug; 13.0-1,200.0; 5/19/2014; 395 SACK SHOE PLUG
2,394.0	
2,395.0	
2,398.0	
2,399.0	
5,250.0	
6,450.1	
6,599.7	
6,613.5	
6,649.9	Balance Plug; 6,450.0-6,650.0; 5/15/2014; 40 SACK PLUG
6,944.2	
6,964.6	
7,303.1	
7,469.2	
7,483.6	
7,503.0	Balance Plug; 7,303.0-7,503.0; 5/15/2014; 40 SAQCK PLUG
7,688.6	
7,710.3	
7,787.1	INTERMEDIATE CASING CEMENT; 5,250.0-7,787.0; 7/10/2012
7,828.1	
7,830.1	DUMP BAIL; 7,828.0-7,830.0; 7/20/2012
7,832.0	Cast Iron Bridge Plug; 7,830.0-7,832.0; 7/20/2012
7,877.3	
7,879.9	
8,005.9	
8,039.4	
8,041.0	
8,436.0	
8,681.1	
8,695.5	FISH - 37 JTS OF 4" 15.7 PPF DRILL PIPE; 8,006.0-9,589.0; 7/20/2012
8,889.4	
8,891.1	
8,892.7	
8,911.1	
8,912.1	
8,921.3	
8,922.9	
8,923.2	
8,924.9	
8,965.9	
8,966.9	
8,967.5	
8,968.5	
8,972.4	INTERMEDIATE CASING CEMENT; 7,787.0-9,000.0; 7/10/2012
8,974.1	CEMENT PLUG; 8,436.0-9,000.0; 7/18/2012; CEMENT FLUIDS ACCOUNTED FOR IN CEMENT PLUG #4 (9010' - 9589')
8,999.0	
9,000.0	TOC WAS TAGGED W/ SINKER BAR DAY AFTER CEMENTING Intermediate; 13.0-9,000.0; 7; 26.00; L-80; 7/10/2012
9,002.3	
9,003.9	
9,005.2	
9,006.9	
9,007.9	
9,008.9	
9,009.8	Cement Plug; 9,000.0-9,010.0; 7/18/2012; CEMENT FLUIDS ACCOUNTED FOR IN CEMENT PLUG #4 (9010' - 9589')
9,588.9	CEMENT PLUG; 9,010.0-9,589.0; 7/18/2012; PUMPED 134 SX (32.92 BBLS) OF 13.5 PPG TUNE SPACER CEMENT
9,610.9	
10,372.0	CEMENT PLUG; 9,611.0-10,372.0; 7/18/2012; PUMPED 134 SX (32.92 BBLS) OF 13.5 PPG TUNE SPACER CEMENT



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