

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400606421

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96340

4. Contact Name: Jack Fincham

2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Phone: (303) 906-3335

3. Address: 4600 S DOWNING ST

Fax: (303) 761-9067

City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06577-00

6. County: LINCOLN

7. Well Name: Ma-State

Well Number: # 6

8. Location: QtrQtr: SWNW Section: 24 Township: 10S Range: 56W Meridian: 6

Footage at surface: Distance: 1980 feet Direction: FNL Distance: 660 feet Direction: FWL

As Drilled Latitude: 39.166130 As Drilled Longitude: -103.619620

## GPS Data:

Data of Measurement: 05/21/2014 PDOP Reading: 2.1 GPS Instrument Operator's Name: Elijah Frane

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number: 9370.7

12. Spud Date: (when the 1st bit hit the dirt) 03/24/2014 13. Date TD: 04/22/2014 14. Date Casing Set or D&amp;A: 04/23/2014

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8060 TVD\*\* 17 Plug Back Total Depth MD 8050 TVD\*\*

18. Elevations GR 5301 KB 5316

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Radial Cement Bond Log  
High resolution Induction Log  
Compensated Density Compesated Neutron Gamma Ray Log

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	300	165	0	300	VISU
1ST	7+7/8	5+1/2	17	0	8,050	330	5,450	8,050	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/28/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	4,765	250	3,000	4,765

Details of work:

Set port collar @ 4765' pump 250 sks cement. Run CBL top of cement 3000'

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,240		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,806		<input type="checkbox"/>	<input type="checkbox"/>	
CEDAR HILLS	5,444		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,746		<input type="checkbox"/>	<input type="checkbox"/>	
TORCH	7,094		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,194	7,227	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
OSAGE	7,935	7,955	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Comment:

Ma-State # 6 is a producing oil well from the Osage formation. Operator requesting confidential status for all information on Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jack FinchamTitle: Agent

Date: \_\_\_\_\_

Email: fincham4@msn.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400608134	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400608129	DST Analysis	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400615018	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400607600	LAS-IND-DENS-NEU	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400607627	TIF-INDUCTION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400607639	TIF-DENSITY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400607643	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)