

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
05/27/2014

Document Number:
675100002

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

| | | | | | |
|---------------------|---------------|---------------|-----------------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection | 2A Doc Num: |
| | <u>431802</u> | <u>317564</u> | <u>GRANAHAN, KYLE</u> | <input type="checkbox"/> | |

Operator Information:

| | |
|-----------------------|---|
| OGCC Operator Number: | <u>47120</u> |
| Name of Operator: | <u>KERR MCGEE OIL & GAS ONSHORE LP</u> |
| Address: | <u>P O BOX 173779</u> |
| City: | <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u> |

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|--------------|-------------------------|---------|
| Avant, Paul | 720-929-6457 | paul.avant@anadarko.com | |

Compliance Summary:

QtrQtr: SESW Sec: 21 Twp: 1N Range: 67W

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status | |
|-------------|------|--------|-------------|------------|-----------|--------------------|-------------|-------------------------------------|
| 239461 | WELL | PR | 09/21/1998 | GW | 123-07248 | UPRR 42 PAN AM B 1 | PR | <input type="checkbox"/> |
| 431801 | WELL | XX | 02/15/2013 | LO | 123-36784 | HOWARD 29C-21HZ | XX | <input type="checkbox"/> |
| 431802 | WELL | AL | 06/20/2013 | LO | 123-36785 | HOWARD 28N-33HZ | AL | <input checked="" type="checkbox"/> |
| 431803 | WELL | AL | 06/20/2013 | LO | 123-36786 | HOWARD 29C-33HZ | AL | <input checked="" type="checkbox"/> |
| 431804 | WELL | DG | 06/09/2013 | LO | 123-36787 | HOWARD 4C-21HZ | DG | <input type="checkbox"/> |
| 431805 | WELL | AL | 06/20/2013 | LO | 123-36788 | HOWARD 30C-33HZ | AL | <input checked="" type="checkbox"/> |
| 431806 | WELL | AL | 06/20/2013 | LO | 123-36789 | HOWARD 4C-33HZ | AL | <input checked="" type="checkbox"/> |
| 431807 | WELL | AL | 06/20/2013 | LO | 123-36790 | HOWARD 29N-33HZ | AL | <input checked="" type="checkbox"/> |
| 431808 | WELL | AL | 06/20/2013 | LO | 123-36791 | HOWARD 4N-33HZ | AL | <input checked="" type="checkbox"/> |
| 431809 | WELL | DG | 06/12/2013 | LO | 123-36792 | HOWARD 29N-21HZ | DG | <input type="checkbox"/> |
| 431810 | WELL | XX | 02/15/2013 | LO | 123-36793 | HOWARD 4N-21HZ | XX | <input type="checkbox"/> |
| 431811 | WELL | DG | 06/10/2013 | LO | 123-36794 | HOWARD 29C-21HZ | DG | <input type="checkbox"/> |
| 431812 | WELL | DG | 06/08/2013 | LO | 123-36795 | HOWARD 30N-21HZX | DG | <input type="checkbox"/> |
| 431813 | WELL | AL | 06/20/2013 | LO | 123-36796 | HOWARD 3N-33HZ | AL | <input checked="" type="checkbox"/> |
| 431814 | WELL | DG | 06/11/2013 | LO | 123-36797 | HOWARD 3N-21HZ | DG | <input type="checkbox"/> |
| 431815 | WELL | AL | 06/20/2013 | LO | 123-36798 | HOWARD 3C-33HZ | AL | <input checked="" type="checkbox"/> |
| 431835 | WELL | DG | 06/07/2013 | LO | 123-36809 | HOWARD 28C-21HZ | DG | <input type="checkbox"/> |

Equipment:

Location Inventory

| | | | |
|------------------------------|--------------------------|-----------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>2</u> | Wells: <u>17</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>16</u> | Separators: <u>16</u> | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: <u>2</u> | Pump Jacks: <u>16</u> |
| Electric Generators: _____ | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: <u>16</u> | Oil Tanks: <u>64</u> | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: <u>16</u> | Fuel Tanks: _____ |

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

| Spills: | | | | |
|--|------|--------|-------------------|---------|
| Type | Area | Volume | Corrective action | CA Date |
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

| Venting: | |
|-----------------|---------|
| Yes/No | Comment |
| | |

| Flaring: | | | | |
|-----------------|------------------------------|---------|-------------------|---------|
| Type | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
| | | | | |

Predrill

Location ID: 431802

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 431802 Type: WELL API Number: 123-36785 Status: AL Insp. Status: AL

Facility ID: 431803 Type: WELL API Number: 123-36786 Status: AL Insp. Status: AL

Facility ID: 431805 Type: WELL API Number: 123-36788 Status: AL Insp. Status: AL

Facility ID: 431806 Type: WELL API Number: 123-36789 Status: AL Insp. Status: AL

Facility ID: 431807 Type: WELL API Number: 123-36790 Status: AL Insp. Status: AL

Facility ID: 431808 Type: WELL API Number: 123-36791 Status: AL Insp. Status: AL

| | | | | |
|----------------------------|-------------------|------------------------------|-------------------|-------------------------|
| Facility ID: <u>431813</u> | Type: <u>WELL</u> | API Number: <u>123-36796</u> | Status: <u>AL</u> | Insp. Status: <u>AL</u> |
| Facility ID: <u>431815</u> | Type: <u>WELL</u> | API Number: <u>123-36798</u> | Status: <u>AL</u> | Insp. Status: <u>AL</u> |

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment:

1003a. Debris removed? _____ CM _____ CA _____ CA Date _____

Waste Material Onsite? _____ CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: No evidence of these wells being drilled.

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| | | | | | | |

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| Listed wells appear to have never been drilled and are in satisfactory condition. | GranahaK | 05/28/2014 |