



Dissolved Gasses Case Narrative

Colorado Oil & Gas Conservation Commission TBAL

Work Order Number: 1309217

1. This report consists of 1 water sample. The sample was received cool and intact by ALS on 09/17/2013.

The sample was free of headspace prior to analysis.

The sample had a pH > 2 at the time of analysis.

2. The sample was prepared and analyzed according to method RSK-175 procedures and the current revision of SOP 449.
3. The preparation batch included a method blank, laboratory control sample, laboratory control sample duplicate, matrix spike, and matrix spike duplicate. Per method requirements, matrix QC was performed for this analysis. Since a sample from this order number was not the selected quality control (QC) sample, matrix specific QC results are not included in this report.

All preparation QC were within the acceptance criteria.

4. The sample was associated with one or more of the following analytical QC: initial calibrations, initial calibration verifications (ICV), and continuing calibration verifications (CCV).
5. All analytical QC were within the acceptance criteria.
6. Sample dilutions were not required for the requested analysis.
7. The sample was prepared and analyzed within the established holding time.
8. Manual integrations are performed when needed to provide consistent and defensible data following the guidelines in the current revision of SOP 939. Whenever manual integrations are performed, before and after chromatograms of the peak that was manually integrated are included in the report along with the reason re-integration was necessary.



The data contained in the following report have been reviewed and approved by the personnel listed below. In addition, ALS certifies that the analyses reported herein are true, complete and correct within the limits of the methods employed.

Mindy Norton
Mindy Norton
Organics Primary Data Reviewer

9/20/13
Date

Steve Norton
Organics Final Data Reviewer

9/20/13
Date



ALS
Data Qualifier Flags
Chromatography and Mass Spectrometry

- U or ND:** This flag indicates that the compound was analyzed for but not detected.
- J:** This flag indicates an estimated value. This flag is used as follows : (1) when estimating a concentration for tentatively identified compounds (TICs) where a 1:1 response is assumed; (2) when the mass spectral and retention time data indicate the presence of a compound that meets the volatile and semivolatile GC/MS identification criteria, and the result is less than the reporting limit (RL) but greater than the method detection limit (MDL); (3) when the data indicate the presence of a compound that meets the identification criteria, and the result is less than the RL but greater than the MDL; and (4) the reported value is estimated.
- B:** This flag is used when the analyte is detected in the associated method blank as well as in the sample. It indicates probable blank contamination and warns the data user. This flag shall be used for a tentatively identified compound (TIC) as well as for a positively identified target compound.
- E:** This flag identifies compounds whose concentration exceeds the upper level of the calibration range.
- A:** This flag indicates that a tentatively identified compound is a suspected aldol-condensation product.
- X:** This flag indicates that the analyte was diluted below an accurate quantitation level.
- *:** This flag indicates that a spike recovery is outside the control criteria.
- +:** This flag indicates that the relative percent difference (RPD) exceeds the control criteria.



Chain of Custody

ALS Environmental -- FC

Sample Number(s) Cross-Reference Table

OrderNum: 1309217

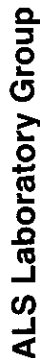
Client Name: Colorado Oil & Gas Conservation Commission

Client Project Name: TBAL

Client Project Number:

Client PO Number: PHA 14-22

Client Sample Number	Lab Sample Number	COC Number	Matrix	Date Collected	Time Collected
Trip Blank	1309217-1		WATER	16-Sep-13	6:00
752778 Nelson	1309217-2		WATER	16-Sep-13	9:56



Chain-of-Custody

Form 202r8

*Time Zone (Circle): EST CST MST PST Maxfx: O = oil S = soil NS = non-soil solid W = water L = liquid E = extract F = filter
 For metals or anions, please detail analytes below.

Comments: Anions = Br, Cl, F, NO ₃ , N ₂ , SO ₄ dissolved metals = filter and pressure of lab	QC PACKAGE (check below)	
	LEVEL II (Standard QC)	
	LEVEL III (Std QC + forms)	
	LEVEL IV (Std QC + forms + raw data)	X

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Preservative Key:	1-HCl	2-HNO ₃	3-H ₂ SO ₄	4-NaOH	5-NaHSO ₄	7-Other	8-4 degrees C	9-5035
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For metals or anions, please detail analytes below.

Comments: Anions = Br, Cl, F, NO ₃ , NO ₂ , SO ₄ dissolved metals = filter and preservative lab	QC PACKAGE (check below)			
		LEVEL II (Standard QC)		
		LEVEL III (Std QC + forms)		
	X	LEVEL IV (Std QC + forms + raw data)		only

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ALS Environmental - Fort Collins
CONDITION OF SAMPLE UPON RECEIPT FORM

Client: COGCC
Project Manager: ARW

Workorder No: 1309217
Initials: LAS Date: 9/17/13

1. Does this project require any special handling in addition to standard ALS procedures?	YES	<input checked="" type="radio"/> NO
2. Are custody seals on shipping containers intact?	NONE	<input checked="" type="radio"/> YES NO
3. Are Custody seals on sample containers intact?	<input checked="" type="radio"/> NONE	YES NO
4. Is there a COC (Chain-of-Custody) present or other representative documents?		<input checked="" type="radio"/> YES NO
5. Are the COC and bottle labels complete and legible?		<input checked="" type="radio"/> YES NO
6. Is the COC in agreement with samples received? (IDs, dates, times, no. of samples, no. of containers, matrix, requested analyses, etc.)		<input checked="" type="radio"/> YES NO
7. Were airbills / shipping documents present and/or removable?	DROP OFF:	<input checked="" type="radio"/> YES NO
8. Are all aqueous samples requiring preservation preserved correctly? (excluding volatiles)	N/A	<input checked="" type="radio"/> YES NO
9. Are all aqueous non-preserved samples pH 4-9?	N/A	<input checked="" type="radio"/> YES NO
10. Is there sufficient sample for the requested analyses?		<input checked="" type="radio"/> YES NO
11. Were all samples placed in the proper containers for the requested analyses?		<input checked="" type="radio"/> YES NO
12. Are all samples within holding times for the requested analyses?		<input checked="" type="radio"/> YES NO
13. Were all sample containers received intact? (not broken or leaking, etc.)		<input checked="" type="radio"/> YES NO
14. Are all samples requiring no headspace (VOC, GRO, RSK/MEE, Rx CN/S, radon) headspace free? Size of bubble: ____ < green pea ____ > green pea	N/A	<input checked="" type="radio"/> YES NO
15. Do any water samples contain sediment? Amount Amount of sediment: ____ dusting ____ moderate ____ heavy	N/A	YES <input checked="" type="radio"/> NO
16. Were the samples shipped on ice?		<input checked="" type="radio"/> YES NO
17. Were cooler temperatures measured at 0.1-6.0°C? IR gun used*: <input checked="" type="radio"/> #2 #4 RAD ONLY		<input checked="" type="radio"/> YES NO
Cooler #: <u>1</u>		
Temperature (°C): <u>2.0</u>		
No. of custody seals on cooler: <u>1</u>		
External µR/hr reading: <u>11</u>		
Background µR/hr reading: <u>10</u>		
Were external µR/hr readings ≤ two times background and within DOT acceptance criteria? <input checked="" type="radio"/> YES / NO / NA (If no, see Form 008.)		

Additional Information: PROVIDE DETAILS BELOW FOR A NO RESPONSE TO ANY QUESTION ABOVE, EXCEPT #1 AND #16.

If applicable, was the client contacted? YES / NO / NA Contact: Cubly Date/Time: 9/17/13

Project Manager Signature / Date: Cubly 9/17/13

1309217

From: (719) 846-3091

Peter Centauro

Colo. Oil & Gas Cons. Comm.
213 Conundrum RD

Trinidad, CO 81082

Origin ID: PUBA



J13021300280326

SHIP TO: (970) 496-1511

Amy Wolf

ALS Laboratory Group
225 COMMERCE DR

FORT COLLINS, CO 80524

BILL SENDER

Ship Date: 16SEP13

ActWgt: 19.0 LB

CAID: 4076443INET3430

Delivery Address Bar Code



Ref # Special Project TBAL

Invoice #

PO #

Dept #

TUE - 17 SEP 10:30A

PRIORITY OVERNIGHT

TRK# 7966 9512 4219

8281

80524

CO-US

DEN

72 FTCA



51AG182561A8E

2.0



Analytical Results

Dissolved Gasses

Method RSK175

Method Blank

Lab Name: ALS Environmental -- FC

Work Order Number: 1309217

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: TBAL

Lab ID: HC130919-9MB

Sample Matrix: WATER

% Moisture: N/A

Date Collected: N/A

Date Extracted: 19-Sep-13

Date Analyzed: 19-Sep-13

Prep Batch: HC130919-9

QCBatchID: HC130919-9-2

Run ID: HC130919-9A

Cleanup: NONE

Basis: N/A

File Name: 06134.dat

Sample Aliquot: 38.5 ml

Final Volume: 38.5 ml

Result Units: UG/L

Clean DF: 1

CASNO	Target Analyte	DF	Result	RptLimit LOD/LOQ	MDL	Result Qualifier	EPA Qualifier
74-82-8	METHANE	1	1	1	1	U	
74-84-0	ETHANE	1	2	2	2	U	
74-98-6	PROPANE	1	1	1	1	U	

Data Package ID: MEE1309217-1

Date Printed: Friday, September 20, 2013

ALS Environmental -- FC

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LIMS Version: 6.670

Dissolved Gasses

Method RSK175

Sample Results

Lab Name: ALS Environmental -- FC

Work Order Number: 1309217

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: TBAL

Field ID: 752778 Nelson

Lab ID: 1309217-2

Sample Matrix: WATER

% Moisture: N/A

Date Collected: 16-Sep-13

Date Extracted: 19-Sep-13

Date Analyzed: 19-Sep-13

Prep Method: METHOD

Prep Batch: HC130919-9

QCBatchID: HC130919-9-2

Run ID: HC130919-9A

Cleanup: NONE

Basis: As Received

File Name: 06147.dat

Analyst: Joel F. Nolte

Sample Aliquot: 38.5 ml

Final Volume: 38.5 ml

Result Units: UG/L

Clean DF: 1

CASNO	Target Analyte	Dilution Factor	Result	RptLimit\ LOD\LOQ	MDL/DL	Result Qualifier	EPA Qualifier
74-82-8	METHANE	1	3500	1	1		
74-84-0	ETHANE	1	2	2	2	U	
74-98-6	PROPANE	1	1	1	1	U	

Data Package ID: MEE1309217-1

Date Printed: Friday, September 20, 2013

ALS Environmental -- FC

LIMS Version: 6.670

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Supporting QA/QC Data

Dissolved Gasses

Method RSK175

Laboratory Control Sample and Laboratory Control Sample Duplicate

Lab Name: ALS Environmental -- FC

Work Order Number: 1309217

Client Name: Colorado Oil & Gas Conservation Commission

ClientProject ID: TBAL

Lab ID: HC130919-9LCS

Sample Matrix: WATER

% Moisture: N/A

Date Collected: N/A

Date Extracted: 09/19/2013

Date Analyzed: 09/19/2013

Prep Method: METHOD

Prep Batch: HC130919-9

QCBatchID: HC130919-9-2

Run ID: HC130919-9A

Cleanup: NONE

Basis: N/A

File Name: 06133.dat

Sample Aliquot: 38.5 ml

Final Volume: 38.5 ml

Result Units: UG/L

Clean DF: 1

CASNO	Target Analyte	Spike Added	LCS Result	Reporting Limit	Result Qualifier	LCS % Rec.	Control Limits
74-82-8	METHANE	142	150	1		105	80 - 120%
74-84-0	ETHANE	267	279	2		105	80 - 120%
74-98-6	PROPANE	391	401	1		102	80 - 120%

Lab ID: HC130919-9LCSD

Sample Matrix: WATER

% Moisture: N/A

Date Collected: N/A

Date Extracted: 09/19/2013

Date Analyzed: 09/19/2013

Prep Method: METHOD

Prep Batch: HC130919-9

QCBatchID: HC130919-9-2

Run ID: HC130919-9A

Cleanup: NONE

Basis: N/A

File Name: 06150.dat

Sample Aliquot: 38.5 ml

Final Volume: 38.5 ml

Result Units: UG/L

Clean DF: 1

CASNO	Target Analyte	Spike Added	LCSD Result	Reporting Limit	Result Qualifier	LCSD % Rec.	RPD Limit	RPD
74-82-8	METHANE	142	152	1		107	25	2
74-84-0	ETHANE	267	275	2		103	25	2
74-98-6	PROPANE	391	392	1		100	25	2

Data Package ID: MEE1309217-1

Date Printed: Friday, September 20, 2013

ALS Environmental -- FC

LIMS Version: 6.670

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Prep Batch ID: HC130919-9

Start Date: 09/19/13

End Date: 09/19/13

Concentration Method: NONE

Batch Created By: jfn

Start Time: 16:00

End Time: 17:00

Extract Method: METHOD

Date Created: 09/19/13

Prep Analyst: Joel F. Nolte

Initial Volume Units: ml

Time Created: 16:00

Comments:

Final Volume Units: ml

Validated By: jfn

Date Validated: 09/20/13

Time Validated: 9:35

QC Batch ID: HC130919-9-2

Lab ID	QC Type	Field ID	Matrix	Date Collected	Initial Wt/Vol	Final Wt/Vol	Cleanup Method	Cleanup DF	Order Number
HC130919-9	MB	XXXXXX	WATER	XXXXXX	38.5	38.5	NONE	1	1309157
HC130919-9	LCS	XXXXXX	WATER	XXXXXX	38.5	38.5	NONE	1	1309157
HC130919-9	LCSD	XXXXXX	WATER	XXXXXX	38.5	38.5	NONE	1	1309157
1309157-1	SMP	XXXXXX	WATER	XXXXXX	38.5	38.5	NONE	1	1309157
1309158-1	SMP	XXXXXX	WATER	XXXXXX	38.5	38.5	NONE	1	1309158
1309217-2	SMP	752778 Nelson	WATER	9/16/2013	38.5	38.5	NONE	1	1309217
1309234-1	SMP	XXXXXX	WATER	XXXXXX	38.5	38.5	NONE	1	1309234
1309236-1	SMP	XXXXXX	WATER	XXXXXX	38.5	38.5	NONE	1	1309236

QC Types

CAR	Carrier reference sample	DUP	Laboratory Duplicate
LCS	Laboratory Control Sample	LCSD	Laboratory Control Sample Duplicat
MB	Method Blank	MS	Laboratory Matrix Spike
MSD	Laboratory Matrix Spike Duplicate	REP	Sample replicate
RVS	Reporting Level Verification Standar	SMP	Field Sample
SYS	Sample Yield Spike		

Calibration Report

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Sequence : \\gserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq
 User : noltej
 Printed : 9/28/2012 5:02:46 PM

Methane (FID 1)

Average RF: 4182.10 RF StDev: 1567.96 RF %RSD: 37.4921
 Scaling: None LSQ Weighting: 1/Amount Force Through Zero: Off
 Replicate Mode: Replace
 Fit Type: Linear
 $y = 3683.71x + 2371.90$
 Goodness of fit (r^2): 0.999945

	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	Level 7	Level 8	Level 9	Level 10
Amount	0.5691	3.5569	10.6706	35.5687	142.275	355.687	711.374	1422.75	7113.74	28454.9
Area	4748	15803*	38329	117812	543268	1336985	2697589	5121198	2671984	1043345
RF	8342.997	4442.913	3592.019	3312.238	3818.444	3758.882	3792.085	3599.513	3756.091	3666.658
	7156914	7732295	1929226	0070117	1787612	8148809	3110215	9262627	5430744	5345114
	4		1	8	3	6	7	9	2	
Last Area										
Residual	-0.07592	-0.08917	0.909492	4.23071	-4.55987	-6.61447	-20.2847	33.163	-139.133	132.365
	91	9								
Rep										
StDev										
Rep										
%RSD										
Rep 1	4748	15803*	38329	117812	543268	1336985	2697589	5121198	2671984	1043345
Area									1	53

(not used)

Ethene (FID 1)

Average RF: 2289.92 RF StDev: 149.816 RF %RSD: 6.54243
 Scaling: None LSQ Weighting: 1/Amount Force Through Zero: Off
 Replicate Mode: Replace
 Fit Type: Linear
 $y = 2283.65x + 40.6353$
 Goodness of fit (r^2): 0.998721

	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	Level 7	Level 8
Amount	0.9959	6.2245	18.6736	62.2452	248.981	622.452	1244.9	2489.81
Area	2471	14591*	39331	130522	599031	1472496	2924981	5537326
RF	2481.172	2344.124	2106.235	2096.900	2405.933	2365.638	2349.564	2223.997
	8085149	0260261	5410847	6445476	4719518	5924179	0666824	7276957
	1	9	4	9	4	2	3	2
Last Area								
Residual	-0.06834	-0.14704	1.46851	5.10794	-13.3147	-22.3304	-35.9157	65.0528
	68	5						
Rep								
StDev								
Rep								
%RSD								
Rep 1	2471	14591*	39331	130522	599031	1472496	2924981	5537326
Area								

(not used)

Calibration Report

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq
 User : noltej
 Printed : 9/28/2012 5:02:46 PM

Ethane (FID 1)

Average RF: 3331.45 RF StDev: 296.992 RF %RSD: 8.91479
 Scaling: None LSQ Weighting: 1/Amount Force Through Zero: Off
 Replicate Mode: Replace
 Fit Type: Linear
 $y = 3301.37x + 208.802$
 Goodness of fit (r^2): 0.999122

	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	Level 7	Level 8
Amount	1.0671	6.6691	20.0074	66.6913	266.765	666.913	1333.83	2667.65
Area	4121	22629*	59981	200747	925135	2233101	4535931	8624957
RF	3861.868	3393.111	2997.940	3010.092	3467.976	3348.415	3400.693	3233.165
	6158748	5142972	7619180	7707212	1333097	7671611	2241656	7964065
		8	9	2	9	3	2	5
Last Area								
Residual	-0.11792	-0.12208	1.90212	5.94735	-13.3993	-9.44072	-40.0659	55.1744
	3	2						
Rep								
StDev								
Rep								
%RSD								
Rep 1	4121	22629*	59981	200747	925135	2233101	4535931	8624957
Area								

(NOT USED)

Propane (FID 1)

Average RF: 5590.35 RF StDev: 5911.31 RF %RSD: 105.741
 Scaling: None LSQ Weighting: 1/Amount Force Through Zero: Off
 Replicate Mode: Replace
 Fit Type: Linear
 $y = 3683.56x + 14240.9$
 Goodness of fit (r^2): 0.998684

	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6	Level 7	Level 8	Level 9
Amount	0.9781	5.8688	29.3442	97.8139	391.255	978.139	1956.28	3912.55	7825.11
Area	19762	91371*	87432	317871	1472347	3426675	7203010	13896020	29649557
RF	20204.478	15568.940	2979.5325	3249.7528	3763.1352	3503.2611	3681.9986	3551.6490	3789.0280
	069727	8396947	8224794	46988	8196672	9427247	4518178	1988328	8354562
Last Area									
Residual	-0.520754	-15.0702	9.47455	15.3855	-4.58578	51.7438	4.69714	143.981	-220.176
Rep StDev									
Rep									
%RSD									
Rep 1	19762	91371*	87432	317871	1472347	3426675	7203010	13896020	29649557
Area									

(NOT USED)

Dissolved Gases (RSK175) Calibration Verification Summary

ALSLG-Fort Collins

Acq. Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Instrument : GC9

Data Acquired By : noltej

Data Processed By : noltej

Methane

(nom. conc. = 142.275 ppb)

Ethene

(nom. conc. = 248.981 ppb)

Sample	Filename	Exp. RT (min.)	RT	Dev.	Avg RF	Conc. ug/L	Nom. Conc.	% Rec.	Exp. RT (min.)	RT	Dev.	Avg RF	Conc. ug/L	Nom. Conc.	% Rec.
400uL MEEP ICV	05048.dat	0.488	0.493	0.005	4182.103	291.004	284.549	102	0.548	0.552	0.003	2289.920	509.315	497.961	102
HC120928-9CCSD	05058.dat	0.488	0.492	0.003	4182.103	142.665	142.275	100	0.548	0.550	0.002	2289.920	267.389	248.981	107

Ethane

(nom. conc. = 266.765 ppb)

Propane

(nom. conc. = 391.255 ppb)

Sample	Filename	Exp. RT (min.)	RT	Dev.	Avg RF	Conc. ug/L	Nom. Conc.	% Rec.	Exp. RT (min.)	RT	Dev.	Avg RF	Conc. ug/L	Nom. Conc.	% Rec.
400uL MEEP ICV	05048.dat	0.578	0.583	0.005	3331.450	544.339	533.530	102	1.028	1.030	0.002	5590.354	777.835	782.511	99
HC120928-9CCSD	05058.dat	0.578	0.580	0.002	3331.450	283.725	266.765	106	1.028	1.028	0.000	5590.354	405.783	391.255	104

Dissolved Gases (RSK175) Calibration Verification Summary

ALSLG-Fort Collins

Acq. Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2013\Meep130919.seq

Instrument : GC9

Data Acquired By : noltej

Data Processed By : noltej

Methane

(nom. conc. = 142.275 ppb)

Ethene

(nom. conc. = 248.981 ppb)

Sample	Filename	Exp. RT (min.)	RT	Dev.	Avg RF	Conc. ug/L	Nom. Conc.	% Rec.	Exp. RT (min.)	RT	Dev.	Avg RF	Conc. ug/L	Nom. Conc.	% Rec.
HC130919-9CCS	06133.dat	0.473	0.473	0.000	4182.103	149.605	142.275	105	0.528	0.528	0.000	2289.920	258.293	248.981	104
HC130919-9CCSD	06150.dat	0.473	0.470	-0.003	4182.103	152.331	142.275	107	0.528	0.525	-0.003	2289.920	254.293	248.981	102

Ethane

(nom. conc. = 266.765 ppb)

Propane

(nom. conc. = 391.255 ppb)

Sample	Filename	Exp. RT (min.)	RT	Dev.	Avg RF	Conc. ug/L	Nom. Conc.	% Rec.	Exp. RT (min.)	RT	Dev.	Avg RF	Conc. ug/L	Nom. Conc.	% Rec.
HC130919-9CCS	06133.dat	0.557	0.557	0.000	3331.450	279.178	266.765	105	0.982	0.982	0.000	5590.354	400.959	391.255	102
HC130919-9CCSD	06150.dat	0.557	0.553	-0.003	3331.450	274.838	266.765	103	0.982	0.977	-0.005	5590.354	391.748	391.255	100



Supporting Raw Data

Analytical Method : RSK-175 SOP : 449r3

Data Acquired By : noltej

Data Processed By : noltej

Instrument : GC9

(1st file) Acq. Date : 9/28/2012 12:29:09 PM

(1st file) Data Path : \\gcserver\gcddata\Projects\GC9\Data\2012\Meep120928\05034.dat

Sequence File : \\gcserver\gcddata\Projects\GC9\Sequence\2012\meep120928.seq

Acq. Method Path : \\gcserver\gcddata\Projects\GC9\Method\2012\meep120928.met

QC Name	Std ID #	Spike Vol. Added (uL)	Final Std Vol. (uL)
CCV (LCS)	ST120227-4	200	38500
MS	ST120227-4	200	38500
ICV	ST120927-4	400	38500

Temp. = 21.7 °C
 Atm. Pressure = 850.3 mbar
 Final Sample Vol. = 38.5 mL
 Headspace Vol. = 4.0 mL

Data File	Acq. Method	Sample	Head Space?	pH <= 2?	RR?	Comments
05034.dat	meep120928.met	blank run	Y/N	Y/N	Y/N	
05035.dat	meep120928.met	Instrument Blank	Y/N	Y/N	Y/N	
05036.dat	meep120928.met	Instrument Blank	Y/N	Y/N	Y/N	
05037.dat	meep120928.met	4uL MEE, 0.25uL Propane	Y/N	Y/N	Y/N	MEE = ST120227-5, P = ST120227-6
05038.dat	meep120928.met	*25uL MEE, 1.5uL Propane	Y/N	Y/N	Y/N	↓ ↓ ↓ ↓ ↓ (*SEE BELOW)
05039.dat	meep120928.met	15uL MEEP - ICAL	Y/N	Y/N	Y/N	MEEP = ST120227-4
05040.dat	meep120928.met	50uL MEEP - ICAL	Y/N	Y/N	Y/N	
05041.dat	meep120928.met	200uL MEEP - ICAL	Y/N	Y/N	Y/N	
05042.dat	meep120928.met	500uL MEEP - ICAL	Y/N	Y/N	Y/N	
05043.dat	meep120928.met	1000uL MEEP - ICAL	Y/N	Y/N	Y/N	
05044.dat	meep120928.met	2000uL MEEP - ICAL	Y/N	Y/N	Y/N	
05045.dat	meep120928.met	500uL Methane, 200uL Propane	Y/N	Y/N	Y/N	M = ST120227-1, P = ST120227-3
05046.dat	meep120928.met	2000uL Methane - ICAL	Y/N	Y/N	Y/N	
05047.dat	meep120928.met	400uL MEEP ICV	Y/N	Y/N	Y/N	All Passed, but baseline unstable - SEE NEXT FILE
05048.dat	meep120928.met	400uL MEEP ICV	Y/N	Y/N	Y/N	All Pass (MEEP = ST120927-4)
05049.dat	meep120928.met	blank run	Y/N	Y/N	Y/N	< RL
05050.dat	meep120928.met	Instrument Blank	Y/N	Y/N	Y/N	< RL
05051.dat	meep120928.met	HC120928-9MB	Y/N	Y/N	Y/N	< RL
05052.dat	meep120928.met	Ref Blank RU20	Y/N	Y/N	Y/N	< RL
05053.dat	meep120928.met	HC120928-9LCS	Y/N	Y/N	Y/N	Pass
05054.dat	meep120928.met	1209298-2	Y/N	Y/N	Y/N	
05055.dat	meep120928.met	1209298-2MS	Y/N	Y/N	Y/N	
05056.dat	meep120928.met	1209343-2	Y/N	Y/N	Y/N	
05057.dat	meep120928.met	1209395-1	Y/N	Y/N	Y/N	(pH ~ 7)
05058.dat	meep120928.met	HC120928-9CCSD	Y/N	Y/N	Y/N	Pass

* NOTE : THE SECOND-TO-LOWEST ICAL point (file 05038.dat) was NOT included in the curve - Inspection of the plot showed an ANOMALOUS Recovery for propane, indicating A problem w/ preparation of THAT STANDARD - THIS DATA point WAS REMOVED FOR ALL TARGETS.

7/9/2012

Analytical Method : RSK-175 SOP : 449r3

Data Acquired By : noltej

Data Processed By : noltej

Instrument : GC9

(1st file) Acq. Date : 9/19/2013 5:46:18 PM

(1st file) Data Path : \\gcserver\gcdata\Projects\GC9\Data\2013\Meep130919\06132.dat

Sequence File : \\gcserver\gcdata\Projects\GC9\Sequence\2013\Meep130919.seq

Acq. Method Path : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928g.met

QC Name	Std ID #	Spike Vol. Added (uL)	Final Std Vol. (uL)
CCV (LCS)	ST120227-4	200	38500
MS	ST120227-4	200	38500
ICV	ST120927-4	400	38500

Temp. =	21°	C
Atm. Pressure =	851	mba
Final Sample Vol. =	38.5 mL	
Headspace Vol. =	4.0 mL	

Data File	Acq. Method	Sample	Head Space?	pH <= 2?	RR?	Comments
06132.dat	meep120928g.met	Instrument Blank	Y/N	Y/N	Y/N	(< RL)
06133.dat	meep120928g.met	HC130919-9CCS	Y/N	Y/N	Y/N	PASS
06134.dat	meep120928g.met	HC130919-9MB	Y/N	Y/N	Y/N	< RL
06135.dat	meep120928g.met	HC130919-9RVS	Y/N	Y/N	Y/N	
06136.dat	meep120928g.met	1309223-2	Y/N	Y/N	Y/N	pH ~ 5
06137.dat	meep120928g.met	1309223-2MS	Y/N	Y/N	Y/N	
06138.dat	meep120928g.met	1309223-2MSD	Y/N	Y/N	Y/N	
06139.dat	meep120928g.met	1309223-3	Y/N	Y/N	Y/N	
06140.dat	meep120928g.met	1309223-4	Y/N	Y/N	Y/N	
06141.dat	meep120928g.met	1309223-5	Y/N	Y/N	Y/N	
06142.dat	meep120928g.met	1309223-6	Y/N	Y/N	Y/N	
06143.dat	meep120928g.met	1309227-2	Y/N	Y/N	Y/N	
06144.dat	meep120928g.met	1309227-3	Y/N	Y/N	Y/N	
06145.dat	meep120928g.met	1309157-1	Y/N	Y/N	Y/N	
06146.dat	meep120928g.met	1309158-1	Y/N	Y/N	Y/N	pH ~ 7 (NOT preserved)
06147.dat	meep120928g.met	1309217-2	Y/N	Y/N	Y/N	pH ~ 6
06148.dat	meep120928g.met	1309234-1	Y/N	Y/N	Y/N	
06149.dat	meep120928g.met	1309236-1	Y/N	Y/N	Y/N	
06150.dat	meep120928g.met	HC130919-9CCSD	Y/N	Y/N	Y/N	PASS



Calibration Raw Data

Dissolved Gases Quantitation Report

ALS LG-Fort Collins

Sample : 4uL MEE, 0.25uL Propane - ICAL

Filename : \\gcserver\gcdata\Projects\GC9\Data\2012\Meep120928\05037.dat

Acquisition Date : 9/28/2012 12:41:06 PM

Quantitation Date : 9/28/2012 4:54:36 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : MEE=ST120227-5, P=ST120227-6

Instrument : GC9

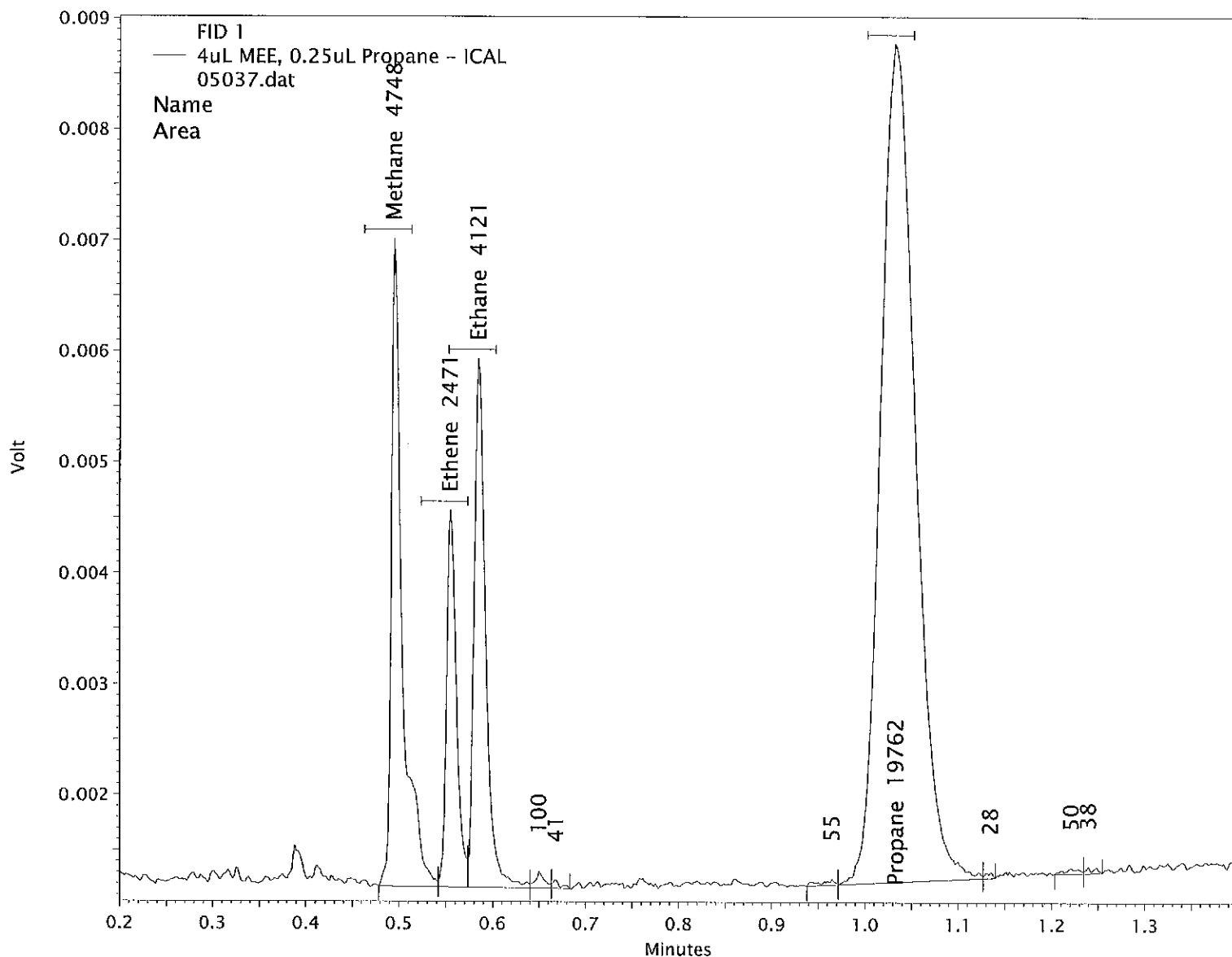
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.495	0.488	4748	BV	0.65	ug/L
Ethene	0.555	0.548	2471	VV	1.06	ug/L
Ethane	0.585	0.578	4121	VV	1.19	ug/L
Propane	1.033	1.028	19762	VV	1.50	ug/L



Column : CarbonPLOT

[1st int. code is for peak start, 2nd int code is for peak stop] B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:54:37 PM

Dissolved Gases Quantitation Report

ALS LG-Fort Collins

Sample : 15uL MEEP - ICAL

Filename : \\gcserver\gcdata\Projects\GC9\Data\2012\Meep120928\05039.dat

Acquisition Date : 9/28/2012 12:47:18 PM

Quantitation Date : 9/28/2012 4:54:42 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : MEEP=ST120227-4

Instrument : GC9

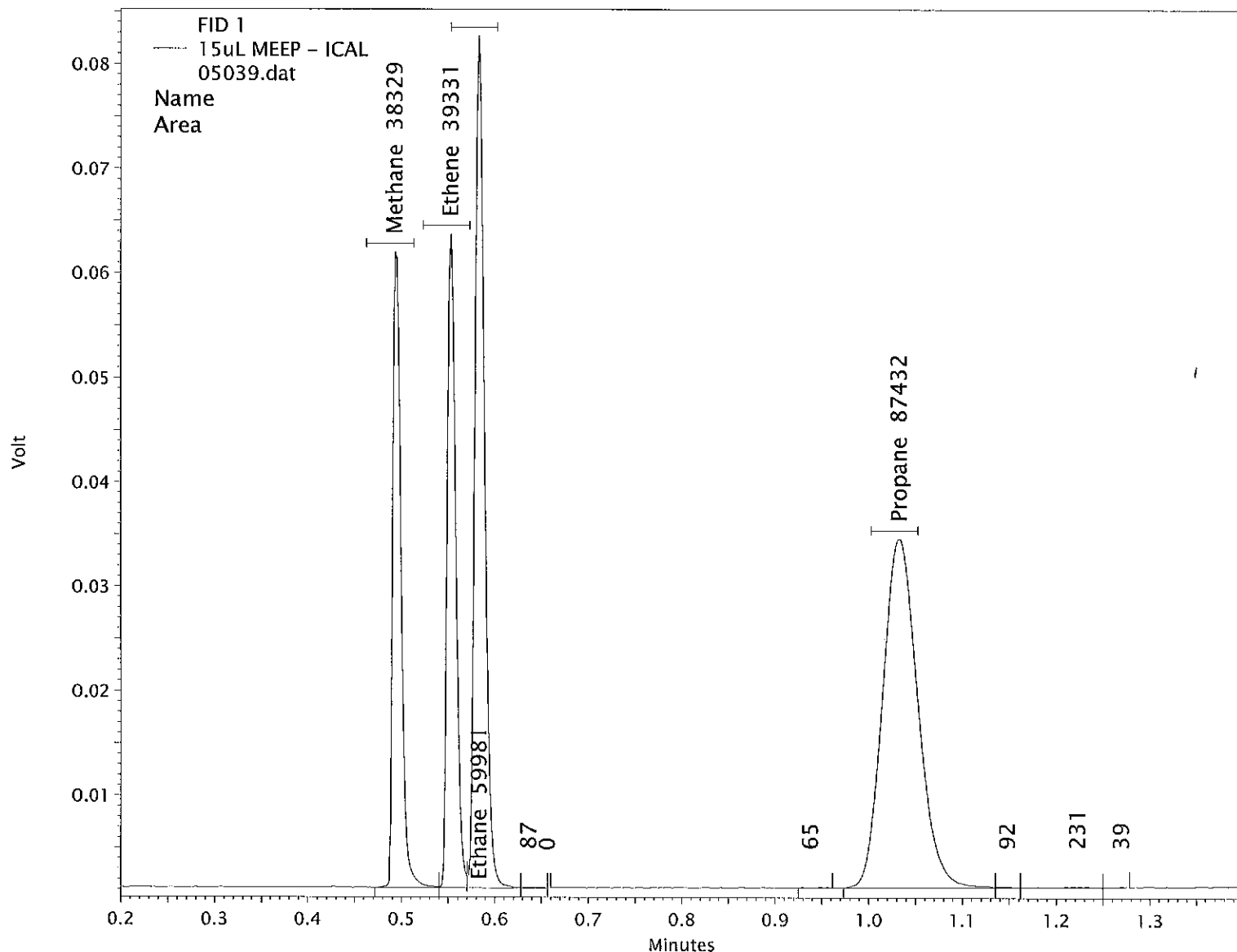
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.493	0.488	38329	BV	9.76	ug/L
Ethene	0.553	0.548	39331	VV	17.21	ug/L
Ethane	0.583	0.578	59981	VV	18.11	ug/L
Propane	1.033	1.028	87432	BV	19.87	ug/L



Column : CarbonPLOT

{1st int. code is for peak start, 2nd int code is for peak stop} B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:54:42 PM

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Dissolved Gases Quantitation Report

ALSLG-Fort Collins

Sample : 50uL MEEP - ICAL

Filename : \\gcserver\gcdata\Projects\GC9\Data\2012\Meep120928\05040.dat

Acquisition Date : 9/28/2012 12:49:50 PM

Quantitation Date : 9/28/2012 4:54:45 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : MEEP=ST120227-4

Instrument : GC9

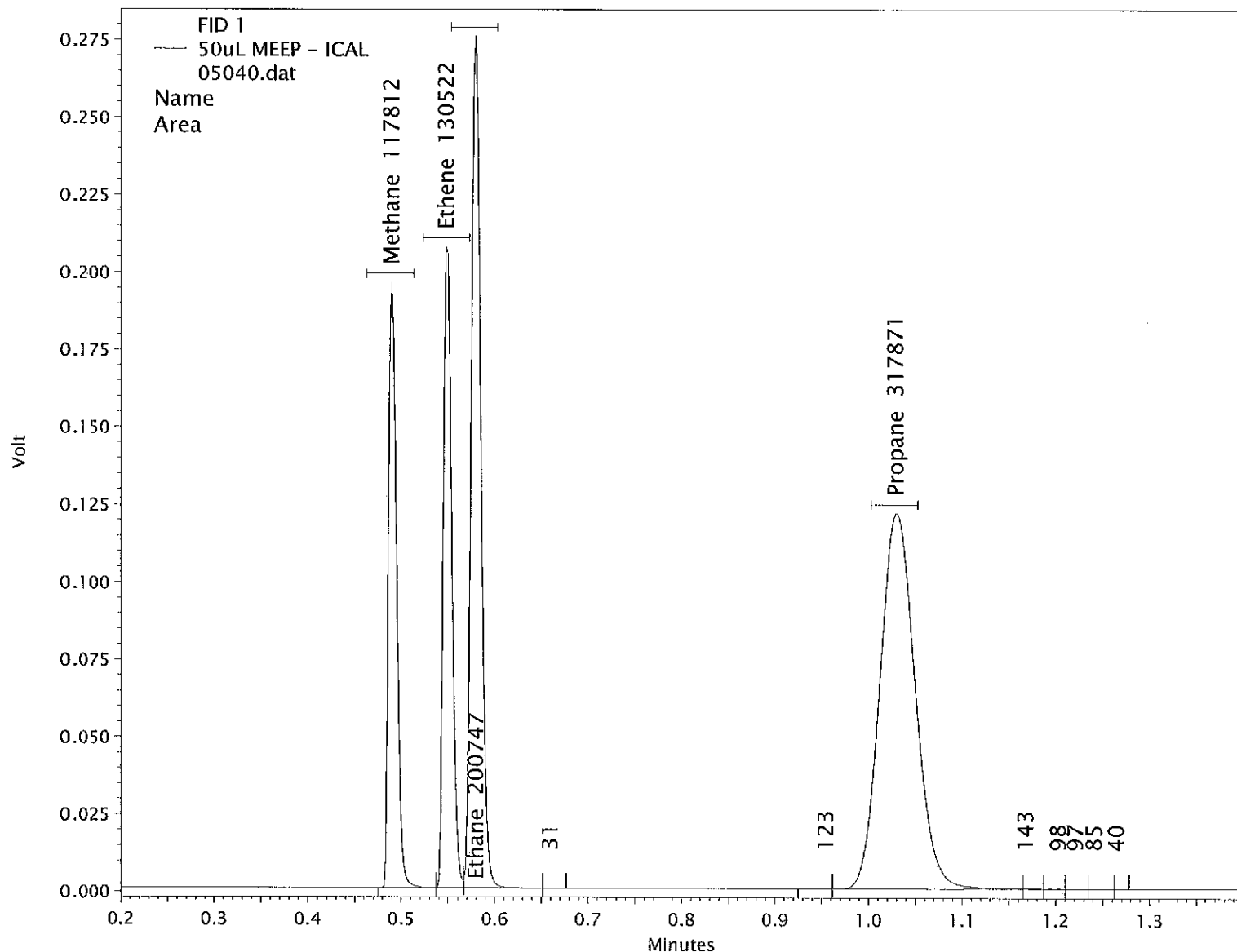
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.490	0.488	117812	BV	31.34	ug/L
Ethene	0.548	0.548	130522	VV	57.14	ug/L
Ethane	0.580	0.578	200747	VB	60.74	ug/L
Propane	1.030	1.028	317871	VV	82.43	ug/L



Column : CarbonPLOT

{1st int. code is for peak start, 2nd int code is for peak stop} B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:54:46 PM

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Dissolved Gases Quantitation Report

ALS LG-Fort Collins

Sample : 200uL MEEP - ICAL

Filename : \\gcserver\gcdata\Projects\GC9\Data\2012\Meep120928\05041.dat

Acquisition Date : 9/28/2012 12:52:54 PM

Quantitation Date : 9/28/2012 4:54:48 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : MEEP=ST120227-4

Instrument : GC9

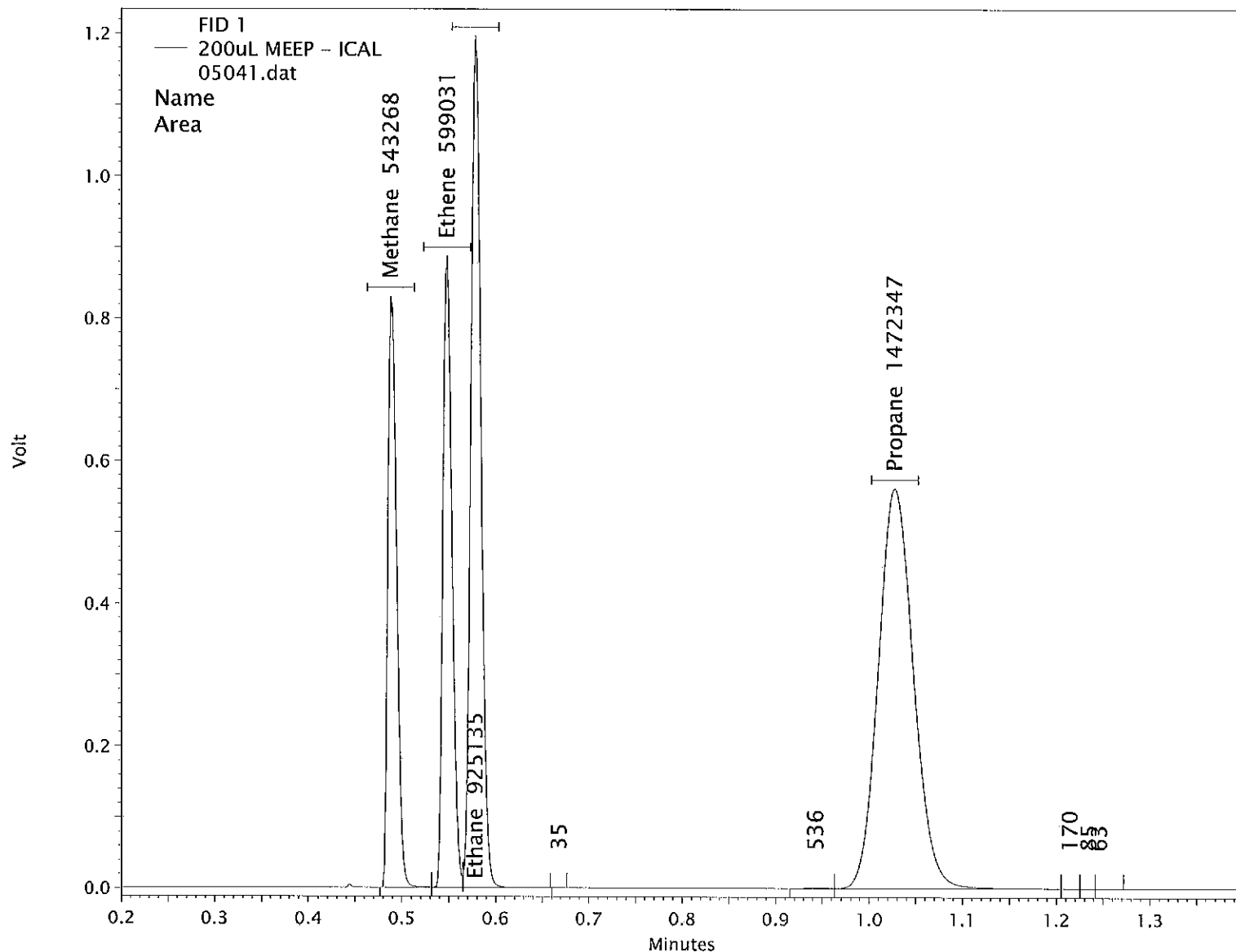
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.488	0.488 ✓	543268	BV	146.83	ug/L
Ethene	0.548	0.548 ✓	599031	VV	262.30	ug/L
Ethane	0.578	0.578 ✓	925135	VB	280.16	ug/L
Propane	1.028	1.028 ✓	1472347	VV	395.84	ug/L



Column : CarbonPLOT

(1st int. code is for peak start, 2nd int code is for peak stop) B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:54:49 PM

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Dissolved Gases Quantitation Report

ALSLG-Fort Collins

Sample : 500uL MEEP - ICAL

Filename : \\gcserver\gcdata\Projects\GC9\Data\2012\Meep120928\05042.dat

Acquisition Date : 9/28/2012 12:57:00 PM

Quantitation Date : 9/28/2012 4:54:51 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : MEEP=ST120227-4

Instrument : GC9

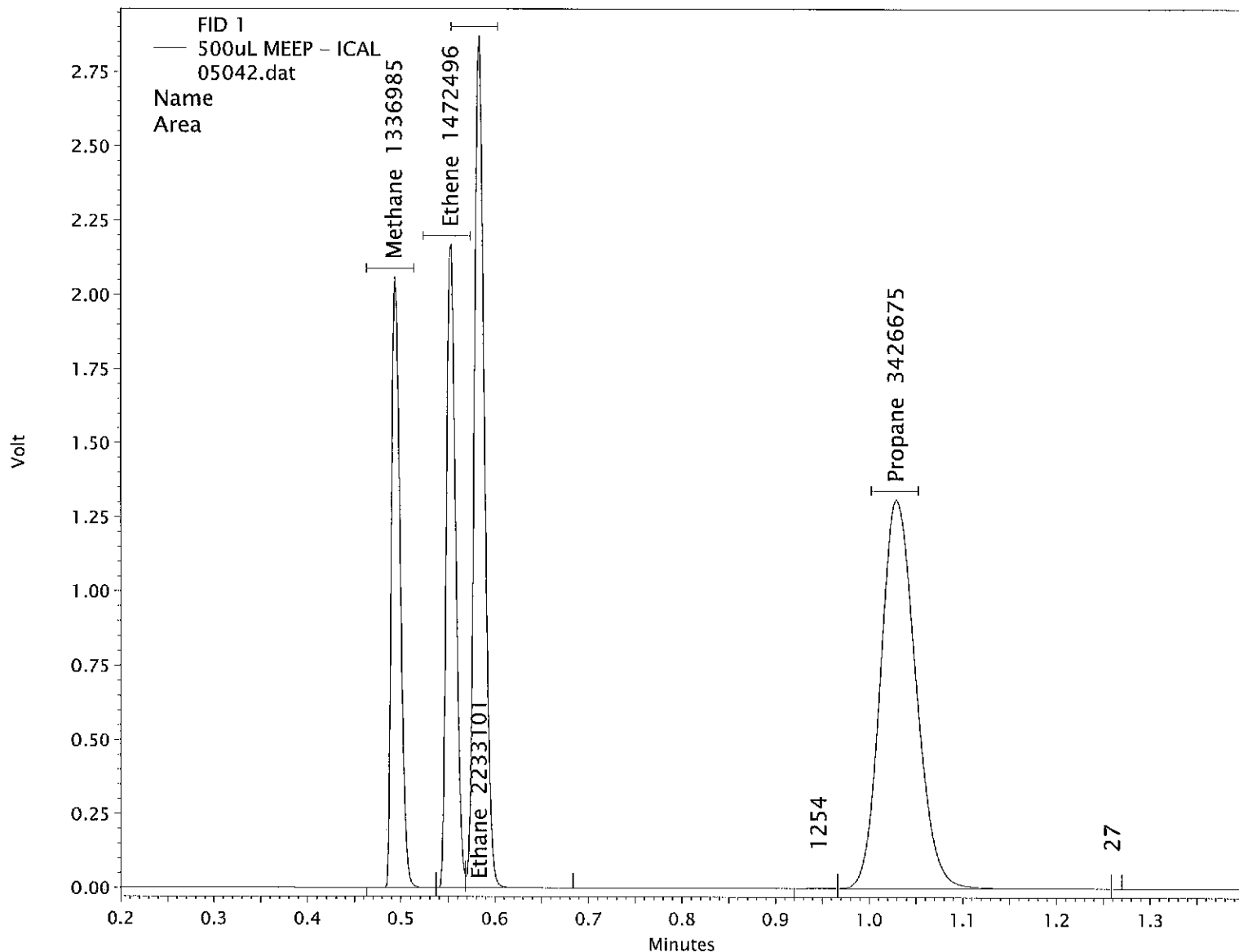
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.493	0.488	1336985	BV	362.30	ug/L
Ethene	0.553	0.548	1472496	VV	644.78	ug/L
Ethane	0.583	0.578	2233101	VI	676.35	ug/L
Propane	1.030	1.028	3426675	VV	926.39	ug/L



Column : CarbonPLOT

{1st int. code is for peak start, 2nd int code is for peak stop} 8=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:54:52 PM

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Dissolved Gases Quantitation Report

ALS LG-Fort Collins

Sample : 1000uL MEEP - ICAL

Filename : \\gcserver\gcdata\Projects\GC9\Data\2012\Meep120928\05043.dat

Acquisition Date : 9/28/2012 1:00:48 PM

Quantitation Date : 9/28/2012 4:54:54 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : MEEP=ST120227-4

Instrument : GC9

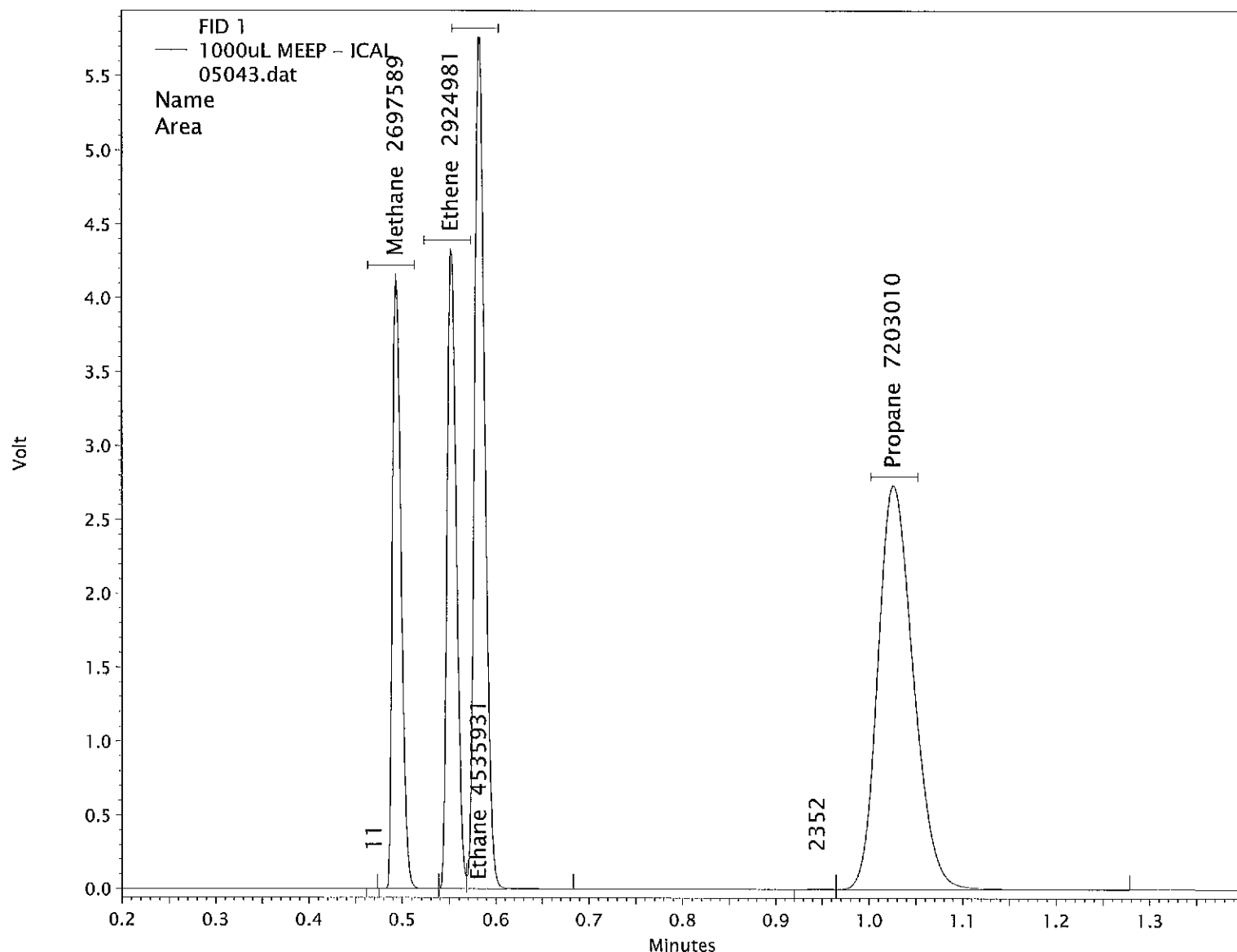
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.493	0.488	2697589	BV	731.66	ug/L
Ethene	0.552	0.548	2924981	VV	1280.82	ug/L
Ethane	0.582	0.578	4535931	VI	1373.89	ug/L
Propane	1.027	1.028	7203010	VI	1951.58	ug/L



Column : CarbonPLOT

{1st int. code is for peak start, 2nd int code is for peak stop} B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:54:55 PM

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Dissolved Gases Quantitation Report

ALS LG-Fort Collins

Sample : 2000uL MEEP - ICAL

Filename : \\gcserver\gdata\Projects\GC9\Data\2012\Meep120928\05044.dat

Acquisition Date : 9/28/2012 1:03:59 PM

Quantitation Date : 9/28/2012 4:54:57 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : MEEP=ST120227-4

Instrument : GC9

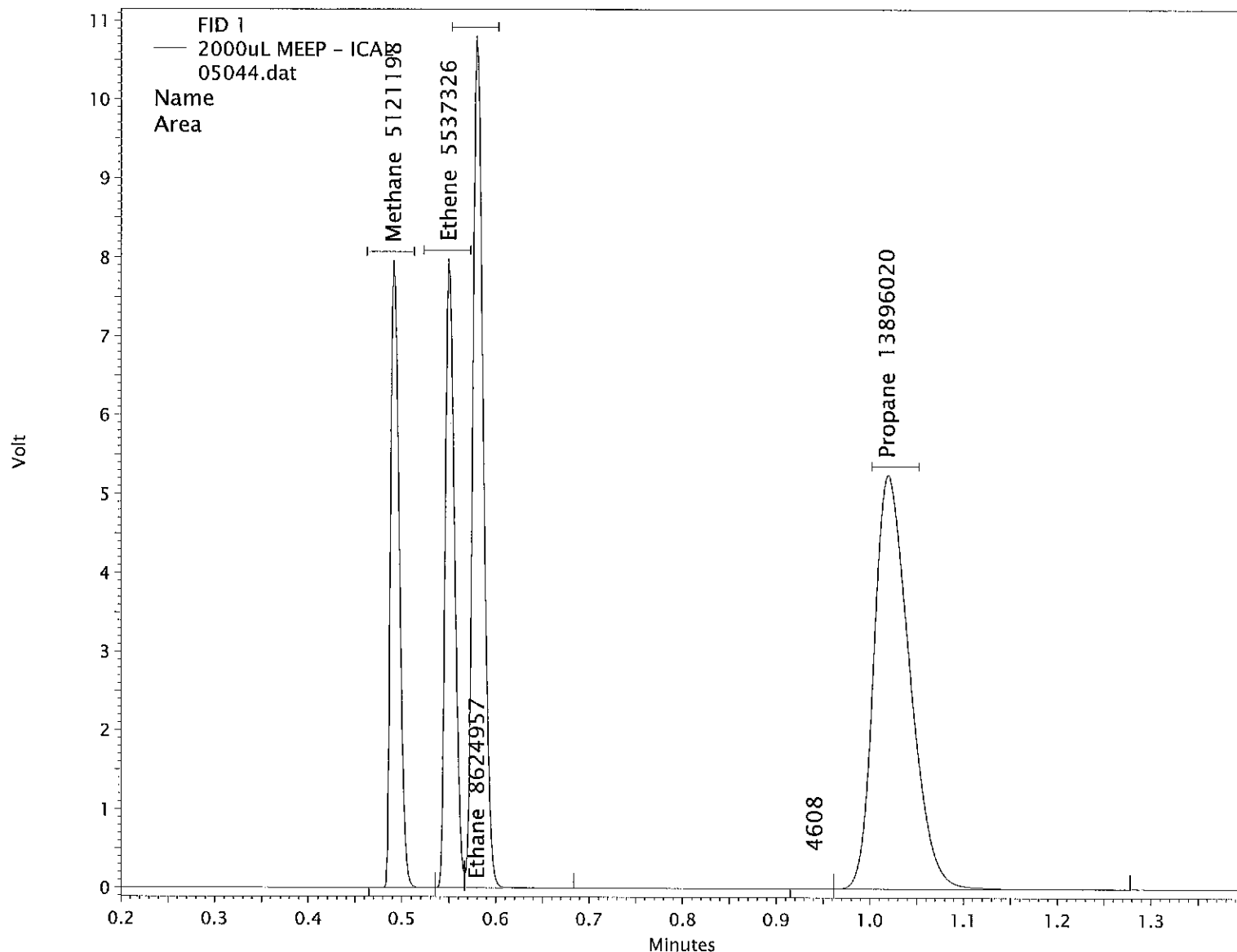
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.492	0.488	5121198	BV	1389.58	ug/L
Ethene	0.550	0.548	5537326	VV	2424.75	ug/L
Ethane	0.580	0.578	8624957	VI	2612.48	ug/L
Propane	1.020	1.028	13896020	VI	3768.57	ug/L



Column : CarbonPLOT

[1st int. code is for peak start, 2nd int code is for peak stop] B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:54:58 PM

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Dissolved Gases Quantitation Report

ALS LG-Fort Collins

Sample : 500uL Methane, 200uL Propane - ICAL

Filename : \\gcserver\gcdata\Projects\GC9\Data\2012\Meep120928\05045.dat

Acquisition Date : 9/28/2012 1:13:32 PM

Quantitation Date : 9/28/2012 4:55:00 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : M=ST120227-1, P=ST120227-3

Instrument : GC9

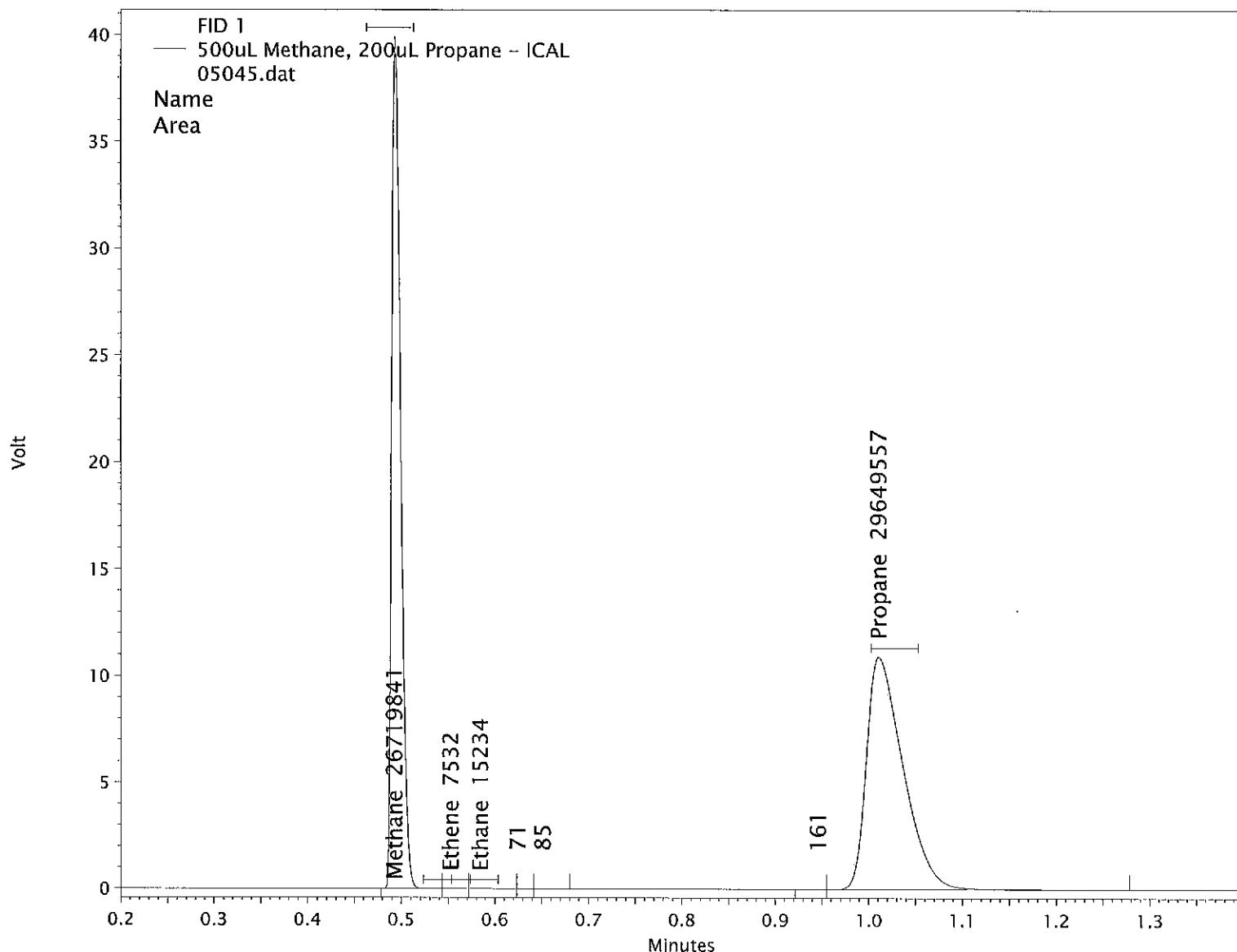
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.493	0.488	26719841	BV	7252.87	ug/L
Ethene	0.553	0.548	7532	VV	3.28	ug/L
Ethane	0.585	0.578	15234	VV	4.55	ug/L
Propane	1.012	1.028	29649557	VI	8045.28	ug/L



Column : CarbonPLOT

(1st int. code is for peak start, 2nd int code is for peak stop) B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:55:01 PM

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Dissolved Gases Quantitation Report

ALS LG-Fort Collins

Sample : 2000uL Methane - ICAL

Filename : \\gcserver\gcdata\Projects\GC9\Data\2012\Meep120928\05046.dat

Acquisition Date : 9/28/2012 1:16:11 PM

Quantitation Date : 9/28/2012 4:55:03 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : M=ST120227-1

Instrument : GC9

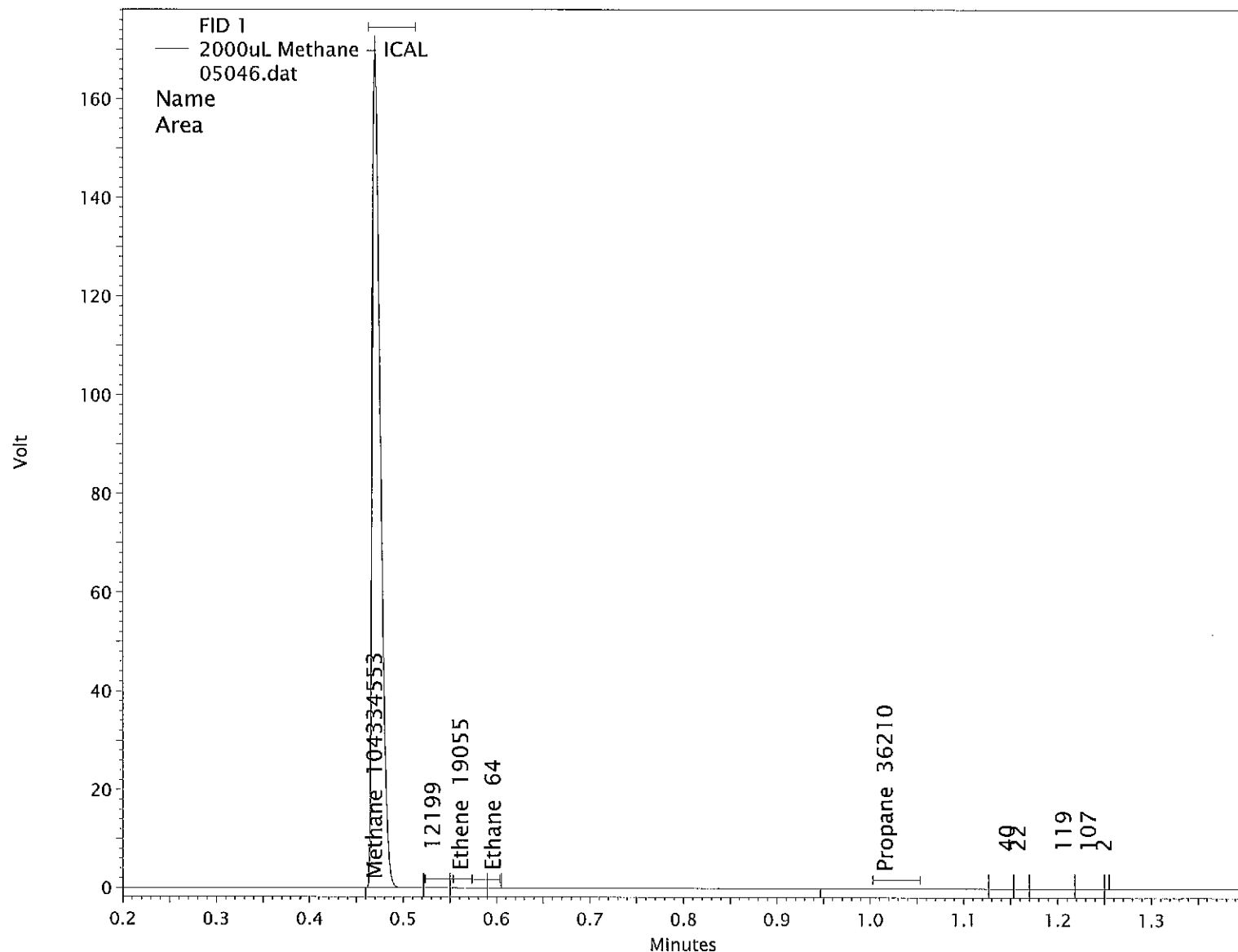
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.470	0.488	104334553	IV	28322.58	ug/L
Ethene	0.562	0.548	19055	VV	8.33	ug/L
Ethane	0.597	0.578	64	VB	0.00	ug/L
Propane	1.017	1.028	36210	BB	5.96	ug/L



Column : CarbonPLOT

(1st int. code is for peak start, 2nd int code is for peak stop) B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:55:04 PM

Dissolved Gases Quantitation Report

ALSLG-Fort Collins

Sample : 400uL MEEP ICV

Filename : \\gcserver\gcdata\Projects\GC9\Data\2012\Meep120928\05048.dat

Acquisition Date : 9/28/2012 1:48:16 PM

Quantitation Date : 9/28/2012 4:55:09 PM

Last Method Update : 9/28/2012 4:53:48 PM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2012\meep120928.seq

Data Description : MEEP=ST120927-4

Instrument : GC9

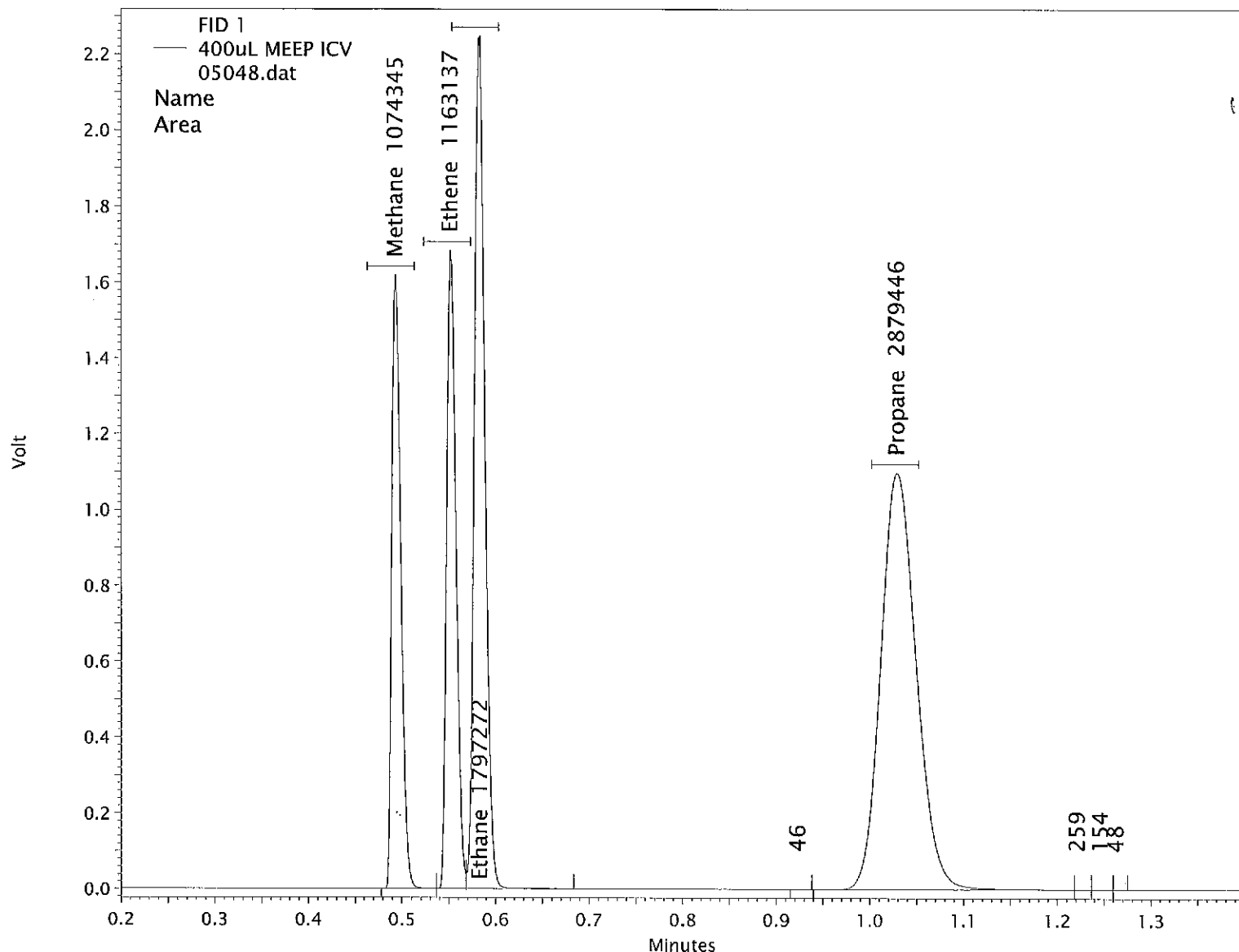
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.493	0.488	1074345	BV	291.00	ug/L
Ethene	0.552	0.548	1163137	VV	509.32	ug/L
Ethane	0.583	0.578	1797272	VI	544.34	ug/L
Propane	1.030	1.028	2879446	BV	777.84	ug/L



Column : CarbonPLOT

(1st int. code is for peak start, 2nd int code is for peak stop) B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/28/2012 4:55:10 PM

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Dissolved Gases Quantitation Report

ALSLG-Fort Collins

Sample : HC130919-9CCS

Filename : \\gcserver\gcdata\Projects\GC9\Data\2013\Meep130919\06133.dat

Acquisition Date : 9/19/2013 5:51:40 PM

Quantitation Date : 9/20/2013 9:05:37 AM

Last Method Update : 9/20/2013 9:05:08 AM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928g.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2013\Meep130919.seq

Data Description : {Data Description}

Instrument : GC9

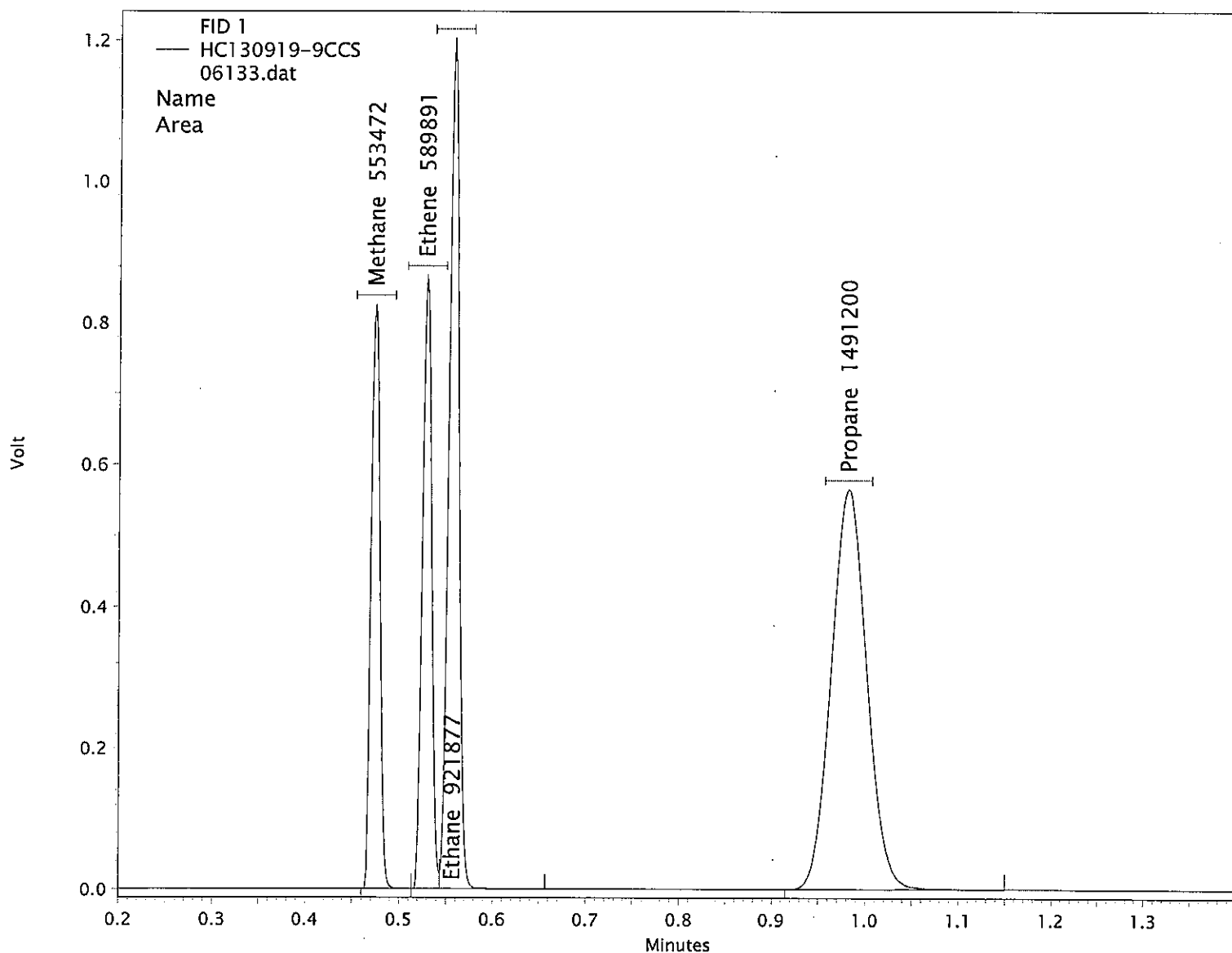
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.473	0.473	553472	BV	149.60	ug/L
Ethene	0.528	0.528	589891	VV	258.29	ug/L
Ethane	0.557	0.557	921877	VB	279.18	ug/L
Propane	0.982	0.982	1491200	II	400.96	ug/L



Column : CarbonPLOT

(1st int. code is for peak start, 2nd int code is for peak stop) B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/20/2013 9:05:39 AM

Dissolved Gases Quantitation Report

ALSLG-Fort Collins

Sample : HC130919-9CCSD

Filename : \\gcserver\gcdata\Projects\GC9\Data\2013\Meep130919\06150.dat

Acquisition Date : 9/19/2013 6:45:39 PM

Quantitation Date : 9/20/2013 9:06:29 AM

Last Method Update : 9/20/2013 9:05:08 AM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928g.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2013\Meep130919.seq

Data Description : {Data Description}

Instrument : GC9

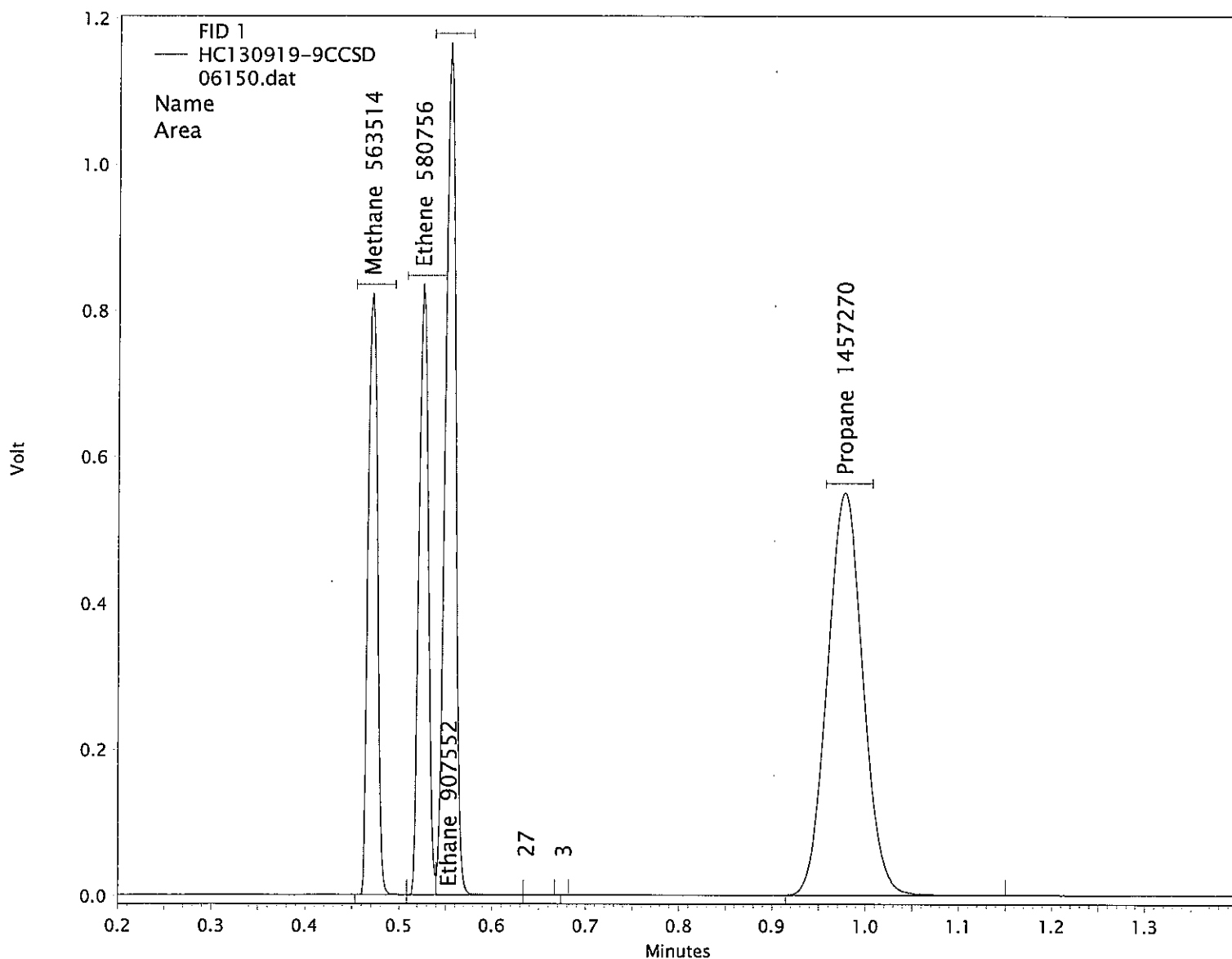
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.470	0.473	563514	BV	152.33	ug/L
Ethene	0.525	0.528	580756	VV	254.29	ug/L
Ethane	0.553	0.557	907552	VV	274.84	ug/L
Propane	0.977	0.982	1457270	II	391.75	ug/L



Column : CarbonPLOT

[1st int. code is for peak start, 2nd int code is for peak stop] B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

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Sample Raw Data

Dissolved Gases Quantitation Report

ALSLG-Fort Collins

Sample : HC130919-9MB

Filename : \\gcserver\gcdata\Projects\GC9\Data\2013\Meep130919\06134.dat

Acquisition Date : 9/19/2013 5:54:12 PM

Quantitation Date : 9/20/2013 9:05:41 AM

Last Method Update : 9/20/2013 9:05:08 AM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928g.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2013\Meep130919.seq

Data Description : {Data Description}

Instrument : GC9

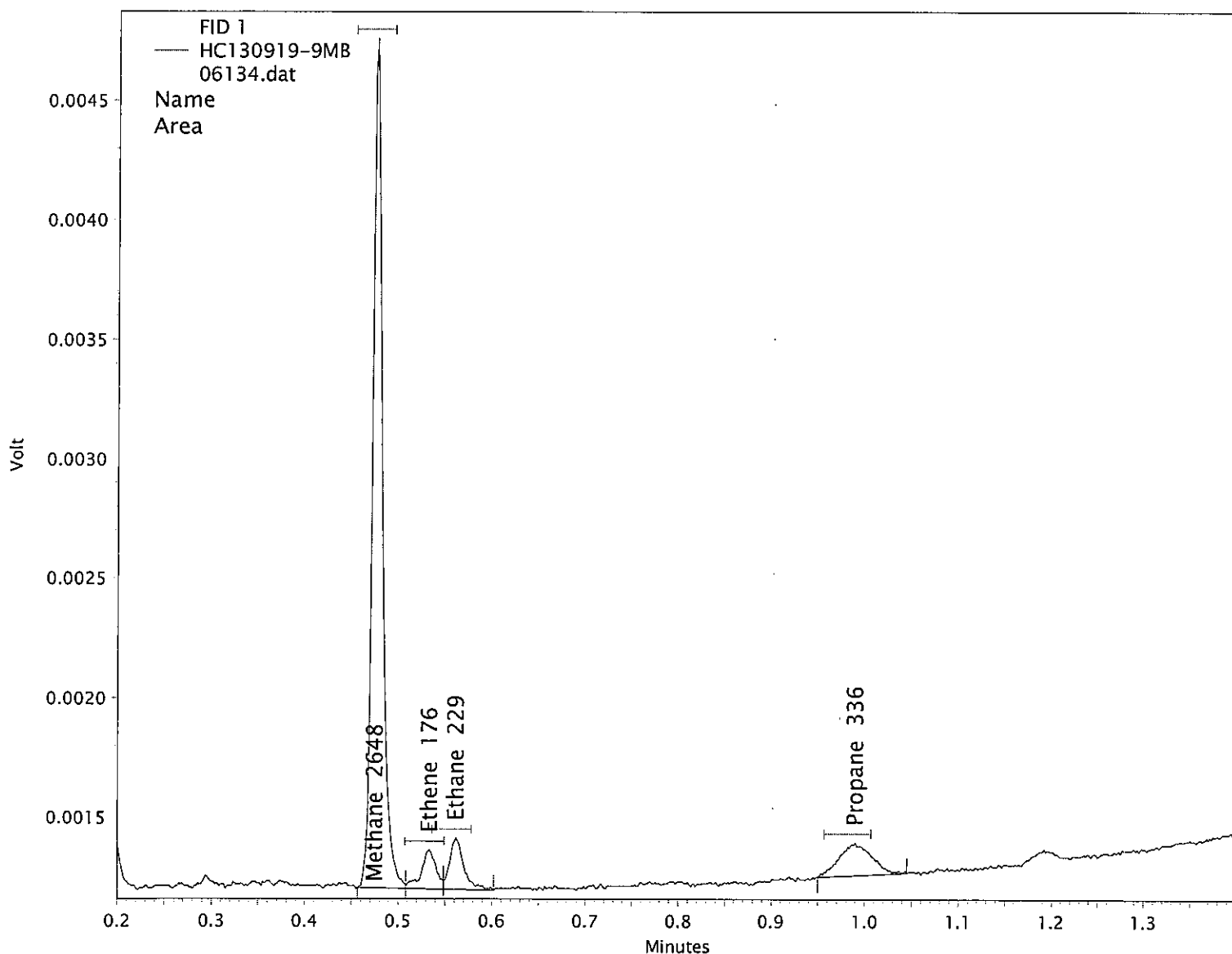
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.475	0.473	2648	BV	0.07	ug/L
Ethene	0.533	0.528	176	VV	0.06	ug/L
Ethane	0.562	0.557	229	VB	0.01	ug/L
Propane	0.990	0.982	336	BB	0.00	ug/L



Column : CarbonPLOT

(1st int. code is for peak start, 2nd int code is for peak stop) B=baseline, f=force start or stop, l=ended by int, off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

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Dissolved Gases Quantitation Report

ALSLG-Fort Collins

Sample : 1309217-2

Filename : \\gcserver\gcdata\Projects\GC9\Data\2013\Meep130919\06147.dat

Acquisition Date : 9/19/2013 6:37:08 PM

Quantitation Date : 9/20/2013 9:06:20 AM

Last Method Update : 9/20/2013 9:05:08 AM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928g.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2013\Meep130919.seq

Data Description : {Data Description}

Instrument : GC9

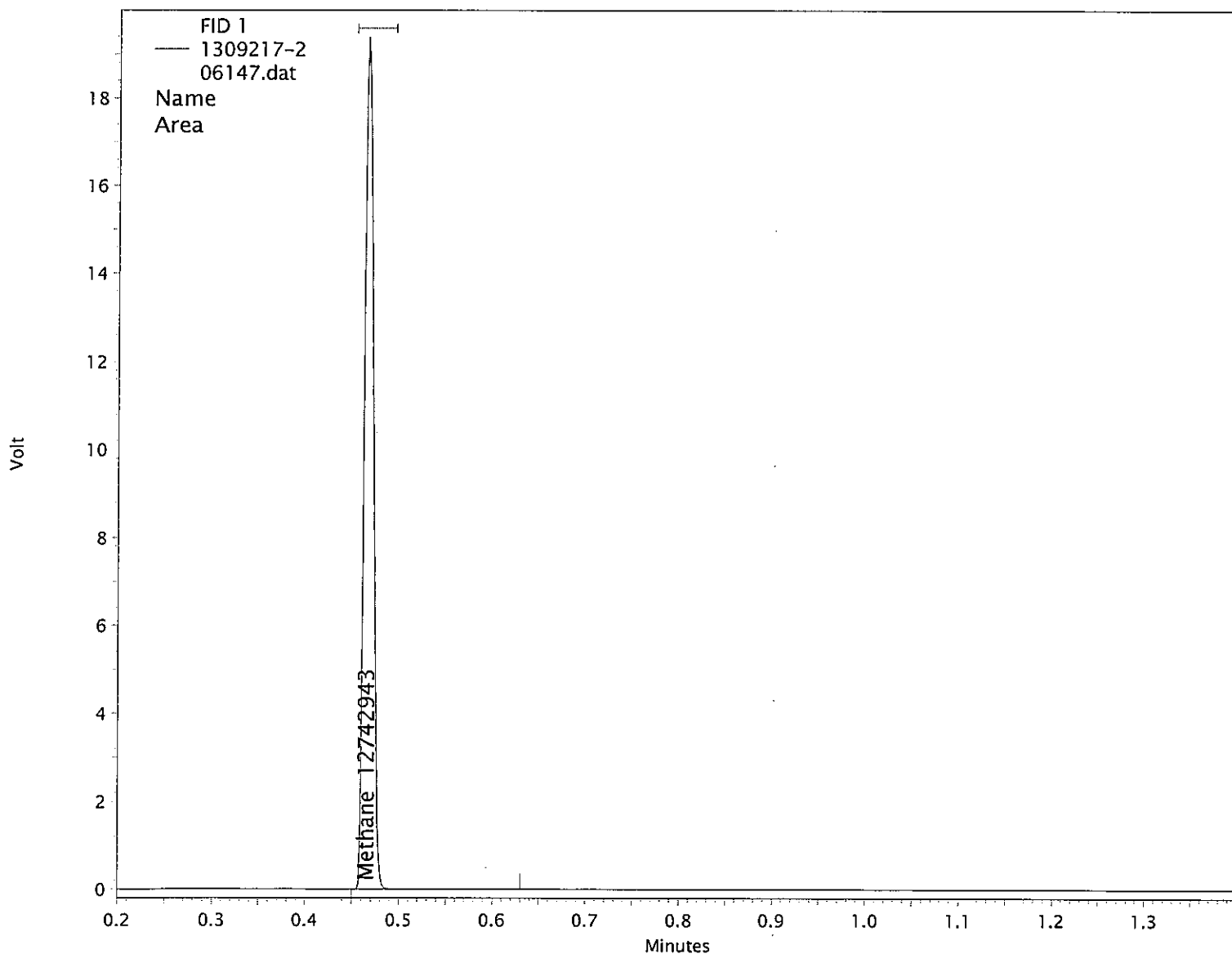
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.465	0.473	12742943	BB	3458.62	ug/L
Ethene		0.528			0.00 BDL	ug/L
Ethane		0.557			0.00 BDL	ug/L
Propane		0.982			0.00 BDL	ug/L



Column : CarbonPLOT

(1st int. code is for peak start, 2nd int code is for peak stop) B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

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Raw Data Quality Control Samples

Dissolved Gases Quantitation Report

ALSLG-Fort Collins

Sample : HC130919-9CCS

Filename : \\gcserver\gcdata\Projects\GC9\Data\2013\Meep130919\06133.dat

Acquisition Date : 9/19/2013 5:51:40 PM

Quantitation Date : 9/20/2013 9:05:37 AM

Last Method Update : 9/20/2013 9:05:08 AM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928g.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2013\Meep130919.seq

Data Description : {Data Description}

Instrument : GC9

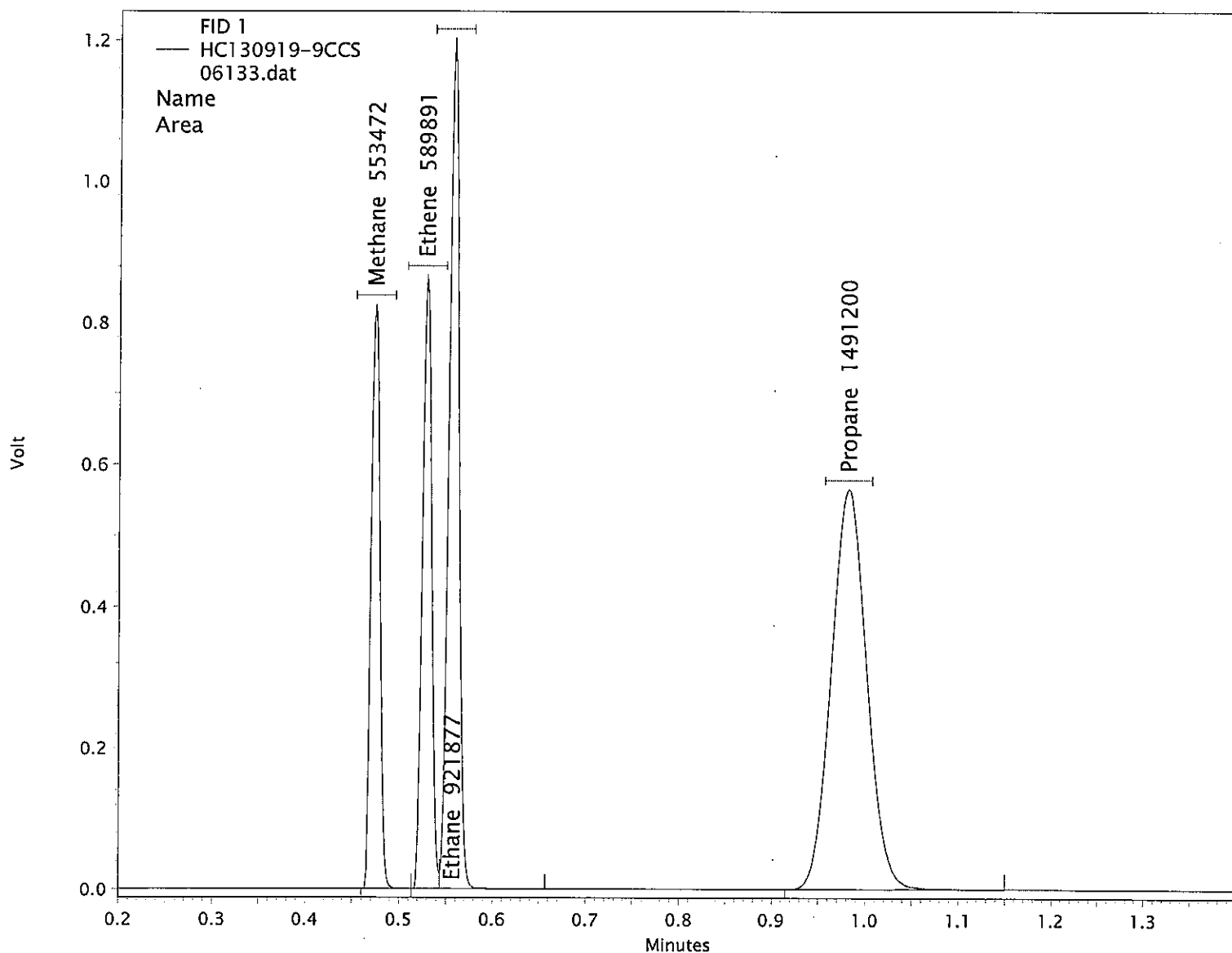
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.473	0.473	553472	BV	149.60	ug/L
Ethene	0.528	0.528	589891	VV	258.29	ug/L
Ethane	0.557	0.557	921877	VB	279.18	ug/L
Propane	0.982	0.982	1491200	II	400.96	ug/L



Column : CarbonPLOT

(1st int. code is for peak start, 2nd int code is for peak stop) B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

Printed On : 9/20/2013 9:05:39 AM

Dissolved Gases Quantitation Report

ALSLG-Fort Collins

Sample : HC130919-9CCSD

Filename : \\gcserver\gcdata\Projects\GC9\Data\2013\Meep130919\06150.dat

Acquisition Date : 9/19/2013 6:45:39 PM

Quantitation Date : 9/20/2013 9:06:29 AM

Last Method Update : 9/20/2013 9:05:08 AM

Method : \\gcserver\gcdata\Projects\GC9\Method\2012\meep120928g.met

Sequence : \\gcserver\gcdata\Projects\GC9\Sequence\2013\Meep130919.seq

Data Description : {Data Description}

Instrument : GC9

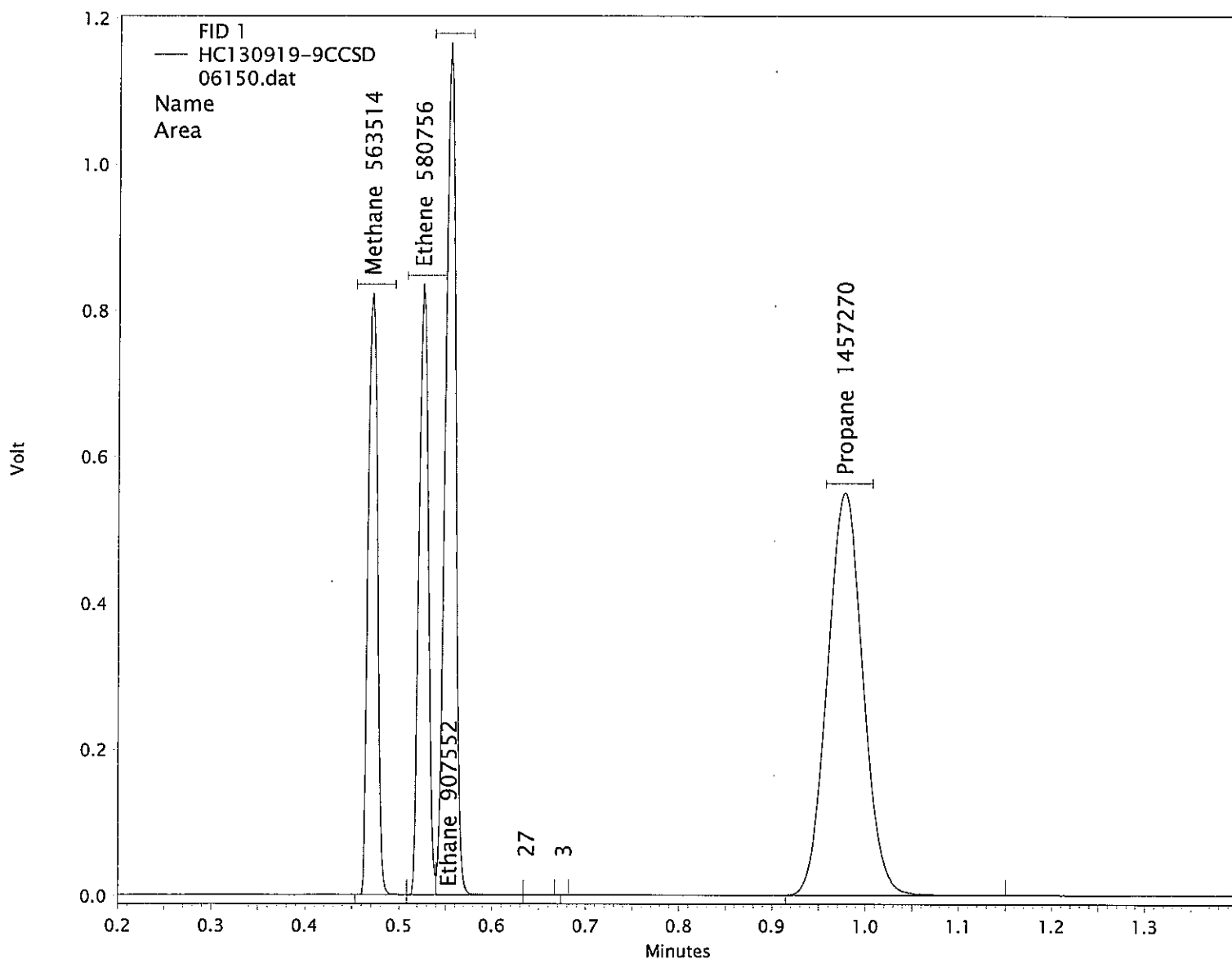
Data Acquired By : noltej

Data Processed By : noltej

Inj. Vol. (uL) : 300

FID 1 Results

Compound Name	RT	Expected RT	Peak Area	Integration Codes	Concentration	Conc. Units
Methane	0.470	0.473	563514	BV	152.33	ug/L
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Propane	0.977	0.982	1457270	II	391.75	ug/L



Column : CarbonPLOT

[1st int. code is for peak start, 2nd int code is for peak stop] B=baseline, f=force start or stop, l=ended by int. off event, N=begin negative peak, P=end negative peak, H=forward horiz, h=backward horiz, M=manual baseline or peak, m=move baseline start/stop, S=shoulder, T=tangent skim, V=valley, v=forced valley point, x=split peak, E=end of chromatogram encountered, R=reset baseline, L=lowest point horiz.

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