

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION 3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 4. Contact Name: JONATHAN RUNGE Phone: (720) 420-5700 Fax: (720) 420-5800 Email: jrunge@iptengineers.com

5. API Number 05-123-23877-00 6. County: WELD 7. Well Name: KUETTEL Well Number: 21-15 8. Location: QtrQtr: SWSW Section: 10 Township: 5N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/08/2013 End Date: 11/08/2013 Date of First Production this formation: 12/14/2013

Perforations Top: 7266 Bottom: 7276 No. Holes: 40 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: []

Frac Codell w/ 293 bbls FR pad, 322 bbls Linear Pad, 322 bbls Crosslink Pad, 2707 bbls Crosslink Slurry (prop concentrations from 0.25-4.00 ppg 20/40), Flush w/ 113 bbls SW

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3757 Max pressure during treatment (psi): 4546 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34 Type of gas used in treatment: Min frac gradient (psi/ft): 0.72 Total acid used in treatment (bbl): 0 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1510 Fresh water used in treatment (bbl): 3757 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 246540 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/15/2013 Hours: 24 Bbl oil: 8 Mcf Gas: 28 Bbl H2O: 2 Calculated 24 hour rate: Bbl oil: 8 Mcf Gas: 28 Bbl H2O: 2 GOR: 3500 Test Method: FLOWING Casing PSI: 1000 Tubing PSI: 400 Choke Size: 64/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1258 API Gravity Oil: 55 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE

Title: CONSULTANT Date: 3/17/2014 Email jrunge@iptengineers.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400558547	FORM 5A SUBMITTED
400558550	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)