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May 15, 2014

Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203
Attn: Mr. Matt Lepore, Director

RE: **Request to the Director for 318A.m. GWA Minimum Intrawell Distance Exception**
Coalview G02-66-1HN
Section 1: NE/4SE/4: Township 4 North, Range 65 West, 6th P.M.
Weld County, Colorado

Dear Director:

The lateral path of NEI's proposed horizontal well will be less than the 150' minimum distance from another well(s) as required by Rule 318A.m. (see wells listed below). Noble is the Operator of the encroached upon well, therefore no waiver is required. Please see Noble's Anti-Collision Mitigation BMP noted below.

Lower Latham PC G02-22D
API: 05-123-33907
Operator: **Noble Energy Inc**
SE/4NE/4 Section 2 Township 4 North, Range 65 West, 6th P.M.

Lower Latham PC G01-32D
API: 05-123-33909
Operator: **Noble Energy Inc**
SE/4NE/4 Section 2 Township 4 North, Range 65 West, 6th P.M.

Weidenkeller PC G01-20D
API: 123-32510
Operator: **Noble Energy Inc**
Lot 3 Section 1 Township 4 North, Range 65 West, 6th P.M.

Weidenkeller PC G01-21D
API: 05-123-32538
Operator: **Noble Energy Inc**
Lot 3 Section 1 Township 4 North, Range 65 West, 6th P.M.

Lower Latham 2-6G
API: 05-123-17175
Operator: **Noble Energy Inc**
NW/4SE/4 Section 2 Township 4 North, Range 65 West, 6th P.M.

Lower Latham 2-5G
API: 05-123-17174
Operator: **Noble Energy Inc**
NW/4SE/4 Section 2 Township 4 North, Range 65 West, 6th P.M.

Schmidt PC C06-79HN

API: 05-123-34238

Operator: **Noble Energy Inc**

SE/4SE/4 Section 36 Township 5 North, Range 65 West, 6th P.M.

Anti-collision:

Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an as-constructed gyro survey will be submitted to COGCC with the Form 5.

Noble respectfully requests that the COGCC review the enclosed information and approve the requested exception location Application for Permit to Drill the captioned well.

Respectfully,

Justin Garrett

Regulatory Analyst II