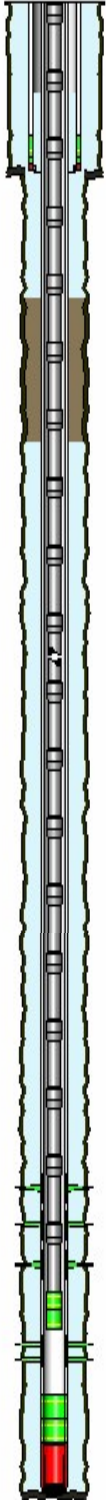


KERR-MCGEE OIL AND GAS ONSHORE LP
NEWBY 25-33
SE SW 33 3N 68W 1,314' FSL 1,338' FWL
WELD,COLORADO
05/16/2014

AREA: W2 **ROUTE: W21** **Spud: 01/28/2009** **WINS No.: 15951** **AFE/WO#: 88504946** **API#: 0512329550**

GL: 4925 **KB: 4940** **MTD: 7730** **TVD: 7351** **LOG MD: 1600** **PBMD: 7687** **PBTVD: 7308**

Directions: **CR 26 & CR 5 1/2, E 200', N 2/10, W 2/10**



<u>HOLE SECTIONS</u>	<u>Size</u>	<u>Top</u>	<u>Btm</u>	<u>TD Date</u>
SURFACE	12.25	15	915	01/28/2009
PRODUCTION	7.88	915	7734	01/31/2009

<u>TUBULARS</u>	<u>Tool Type</u>	<u>Joints</u>	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Thread</u>	<u>Top D</u>	<u>Bottom D</u>
SURFACE CASING	Casing	19	8.00	24.00	J-55	ST&C	15	859
	Baffle	1	8.00		J-55		859	859
	Shoe Joint	1	8.00	24.00	J-55	ST&C	859	903
	Casing Guide Shoe	1	8.00		J-55		903	905
PRODUCTION CASING	Casing	176	4.00	11.60	I-80	LT&C	15	7687
	Latch Down Baffle	1	4.00				7687	7687
	Shoe Joint	1	4.00	11.60	I-80	LT&C	7687	7715
	Casing Float Shoe	1	4.00				7715	7717
PRODUCTION TUBING	Tubing	237	2.38	4.70	J-55	External-Ups	15	7509
	XN Profile Nipple	1	2.38				7509	7510
	Notched Collar	1	2.38				7510	7511

<u>CEMENT JOBS</u>	<u>Stage</u>	<u>Sacks</u>	<u>Cement Jobs</u>	<u>Top D</u>	<u>Btm D</u>	<u>cbl</u>
SURFACE CASING	PRIM CMT 1ST STAGE	570	LEAD TYPE 3	15	915	No
PRODUCTION CASING	PRIM CMT 1ST STAGE	505	LEAD ECONOCEM	2630	6870	Yes
	PRIM CMT 1ST STAGE	165	TAIL FRACCEM	6870	7725	Yes
PRODUCTION CASING	SQUEEZE JOB	150	LEAD FRESH WATER	594	1510	Yes
PRODUCTION CASING	SQUEEZE JOB	25	LEAD FRESH WATER	1320	1708	No

<u>PERFORATIONS</u>	<u>Formation</u>	<u>Zone</u>	<u>Top</u>	<u>Btm</u>	<u>Date</u>	<u>Reason</u>	<u>Comments</u>
			1500	1501	05/05/2014	CEMENT SQUEEZE	
	NIOBRARA	A	7290	7294	03/13/2009	PRODUCTION	
	NIOBRARA	B	7344	7356	03/13/2009	PRODUCTION	
	NIOBRARA	C	7426	7434	03/13/2009	PRODUCTION	
	CODELL		7546	7566	03/05/2009	PRODUCTION	

Comments: