

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Wednesday, May 21, 2014 2:14 PM
To: dave.kubeczko@state.co.us
Subject: FW: Kinder Morgan CO2 CO LP, Goodman Point (GP) 27 Pad, SWSE Sec 18 T36N R17W, Montezuma County, Form 2A (#400579476) Review
Attachments: KM_GP27_LocationPhotos_20140403.pdf; KM_GP27_ReferencePhotos_20140519.pdf; KM_GP27_Reference_20140423.pdf
Categories: Operator Correspondence

Scan No 2106997 CORRESPONDENCE 2A#400579476

From: Laura Getts [mailto:lgetts@ecosphere-services.com]
Sent: Wednesday, May 21, 2014 1:48 PM
To: Dave Kubeczko - DNR
Subject: RE: Kinder Morgan CO2 CO LP, Goodman Point (GP) 27 Pad, SWSE Sec 18 T36N R17W, Montezuma County, Form 2A (#400579476) Review

Good Afternoon Dave,

Per your request, I have attached a copy of the GP-27 location photos, 2 new sets of reference photos, and a new reference map. Please let me know if you need any additional information.

Thank you very much,

Laura Getts | GIS Analyst & Permitting Specialist
(p) 970.564.9100 (c) 603.748.5175 | 215 N. Linden St., Suite B Cortez, CO 81321



From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Monday, May 19, 2014 12:30 PM
To: Laura Getts
Subject: Kinder Morgan CO2 CO LP, Goodman Point (GP) 27 Pad, SWSE Sec 18 T36N R17W, Montezuma County, Form 2A (#400579476) Review

Laura,

I have been reviewing the Goodman Point (GP) 27 Pad **Form 2A** (#400579476). The Form 2A indicates that the land use is both dry land farming and rangeland. Based on the Location Drawing (Aerial Photo), ¾ of the well pad falls within rangeland. The Reference Area Map and Reference Area Pictures show dry land farming. This well pad will need to be reclaimed to mostly rangeland and therefore; the Reference Area will need to be rangeland with corresponding pictures. Also, the originally submitted Location Pictures have been inadvertently deleted, so COGCC would appreciate it if Kinder Morgan could send these to me to be attached to the Form 2A. COGCC would like to attach the following conditions of approval (COAs) based on the information and data Kinder Morgan has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, start of hydraulic stimulation operations (if applicable), start of flowback operations (if applicable), and pipeline testing using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

COA 49 - All personnel must be H₂S trained and proper air monitoring for H₂S must be implemented during drilling, completion, and production operations. Emergency response plan for H₂S must be onsite at all times.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply to the Form 2A Permit if any temporary surface or buried pipelines (poly or steel) are used during operations at the well pad location or nearby well pads:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 11 - A closed loop system (which operator has indicated on the Form 2A) must be implemented during drilling. All cuttings generated during drilling with high chloride mud must be kept in containers or on a lined/bermed portion of the well pad; prior to analysis and/or offsite disposal. The moisture content of any drill cuttings in a cuttings area or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

Based on the information provided in the Form 2A by Kinder Morgan, COGCC will attach these COAs to the Form 2A permit, Kinder Morgan (EcoSphere Services) does not need to respond, unless you have questions or concerns with details in this email. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado



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