# State of Colorado
# Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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**DNR**
**CO**

Document Number:

400613684

Date Received:

05/22/2014

Spill report taken by:

Spill/Release Point ID:

# SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Sumbit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

## OPERATOR INFORMATON

Name of Operator:  SWEPI LP          OGCC Operator No:   78110

**Phone Numbers**

Address:     4582 S ULSTER ST PKWY #1400

Phone:   (303) 305-7555

City:   DENVER                 State:   CO        Zip:   80237

Mobile:   (    )

Contact Person:   Anne Baldrige

Email:   c-steven.compton@shell.com

## INITIAL SPILL/RELEASE REPORT

Initial Report Date:    05/22/2014          Date of Discovery:    05/21/2014          Spill Type:    Recent Spill

**Spill/Release Point Location:**

Locationof Spill/Release:     QTRQTR   SESE      SEC   31      TWP  5N      RNG  90W      MERIDIAN    6

Latitude:   40.336086          Longitude:    -107.530278

`Municipality (if within municipal boundaries):                County:  MOFFAT

**Reference Location:**

Facility Type:  WELL            ☒   Well API No. (if the reference facility is well)       05-081-06985

☐   Facility ID (if not a well)

☐   No Existing Facility ID

**Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment?          No

Were Five (5) barrels or more spilled?          No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl):   Unknown          Estimated Condensate Spill Volume(bbl):    0

Estimated Flow Back Fluid Spill Volume(bbl):   0          Estimated Produced Water Spill Volume(bbl):   0

Estimated Other E&P Waste Spill Volume(bbl):   0          Estimated Drilling Fluid Spill Volume(bbl):   0

Specify:

**Land Use:**

Current Land Use:  CROP LAND          Other(Specify):

Weather Condition:  Sunny

Surface Owner:  FEE          Other(Specify):  Leslee Durham

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State ☐     Residence/Occupied Structure ☐     Livestock ☐     Public Byway ☐     Surface Water Supply Area ☐

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During P&A activities approximately 22 gallons of oil were displaced out of the top of the well casing into the excavated celler surrounding the well casing.  It is the opinion of the field personnel that cement pumped into the well to fill the hole after the wellhead was cut off dropped and caused the fluid displacement.  The adjacent cropland is currently being irrigated and water entered the celler and mixed with the oil.  A vacuum truck was used to recover the oil and accumulated water from the celler.  No further oil has emerged from the well casing.  The well casing has since been sealed to finish the P&A proceedure.

COGCC Comment Only:

**List Agencies and Other Parties Notified:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____      Print Name:    Steve Compton _____

Title:   Environmental Engineer _____      Date:      05/22/2014 _____      Email:    c-steven.compton@shell.com _____

# Attachment Check List

| Att Doc Num | Name |
| --- | --- |
|  |  |

Total Attach: 0 Files