

STATE OF
COLORADO

Andrews - DNR, Doug <doug.andrews@state.co.us>

COGCC Form 2A review of Extraction's Rubyanna 13 Pad - Doc #400601317

2 messages

Andrews - DNR, Doug <doug.andrews@state.co.us>
To: Regulatory members <regulatory@petro-fs.com>

Wed, May 14, 2014 at 9:30 AM

Ann,

I have reviewed the referenced Form 2A Oil & Gas Location Assessment and have the following comment.

1) You have indicated that construction of the freshwater pit will begin on 5/16/14. However, this Form 2A will not come off of Public Comment and be approved until the end of May. Therefore, please provide me with a revised date planned to commence construction and I will change it on the Form 2A.

2) While you have included some BMPS for this freshwater pit, because this oil and gas location is within a Buffer Zone Setback, please provide me with site specific mitigation measure BMPs that are in compliance with COGCC Rule 604.c.(2)B - Pit Restrictions. Specifically, I'm looking for site specific BMPs that address 604.c.(2)B.iv and 604.c.(2)B.v.

Please respond to this correspondence with the requested items by June 14 ,2014. If you have any questions, please feel free to contact me. Thank you.

-

Doug Andrews

Oil & Gas Location Assessment Specialist - Northeast Area

**COLORADO**
Oil & Gas Conservation
Commission
Department of Natural Resources

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Ann Stephens <astephens@petro-fs.com>
To: "Andrews - DNR, Doug" <doug.andrews@state.co.us>
Cc: Jennifer Grosshans <jgrosshans@petro-fs.com>

Thu, May 22, 2014 at 11:57 AM

Hi Doug,

The following are our responses to your items 1 and 2 below:

1. Please change the date of construction for this pit to begin on 5/30/14.

2. Please add the following BMPs to address Pit Restrictions within a Buffer Zone setback:
 - a. Signage: a conspicuous sign will be posted at this site and will include the pit name, operator's name and contact information, and a statement indicating that no fluids other than fresh water are permitted in this pit.
 - b. Escape provision: this pit will be equipped with emergency escape provisions should there be inadvertent human access; such provisions may consist of a ramp, hand-holds or traction devices, and will not compromised the pit liner.

I know the operator is anxious for approval so please advise if you have any questions or if you require additional information.

Many thanks, Doug.

Respectfully,

Ann Stephens

Regulatory Manager

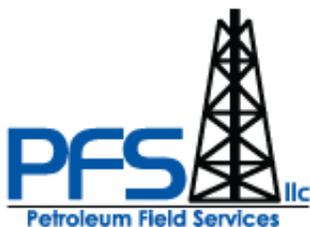
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From: Andrews - DNR, Doug [mailto:doug.andrews@state.co.us]

Sent: Wednesday, May 14, 2014 9:30 AM

To: Regulatory members

Subject: COGCC Form 2A review of Extraction's Rubyanna 13 Pad - Doc #400601317

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